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79						
80	AUTHORIT	Y: Implem	enting Sections 7.2 and 22.4 and authorized by Section 27 of the			
81		•	n Act [415 ILCS 5/7.2, 22.4 and 27].			
82			•			
83	SOURCE: A	Adopted in I	R81-22 at 5 Ill. Reg. 9781, effective May 17, 1982; amended and			
84			III. Reg. 4828, effective May 17, 1982; amended in R82-18 at 7 III. Reg.			
85			22, 1983; amended in R82-19 at 7 Ill. Reg. 13999, effective October 12,			
86	•	-	34, 61 at 8 Ill. Reg. 24562, effective December 11, 1984; amended in			
			,			

87 R84-9 at 9 Ill. Reg. 11834, effective July 24, 1985; amended in R85-22 at 10 Ill. Reg. 998. 88 effective January 2, 1986; amended in R85-2 at 10 Ill. Reg. 8112, effective May 2, 1986; 89 amended in R86-1 at 10 Ill. Reg. 14002, effective August 12, 1986; amended in R86-19 at 10 Ill. 90 Reg. 20647, effective December 2, 1986; amended in R86-28 at 11 Ill. Reg. 6035, effective 91 March 24, 1987; amended in R86-46 at 11 Ill. Reg. 13466, effective August 4, 1987; amended in R87-32 at 11 Ill. Reg. 16698, effective September 30, 1987; amended in R87-5 at 11 Ill. Reg. 92 19303, effective November 12, 1987; amended in R87-26 at 12 III. Reg. 2456, effective January 93 94 15, 1988; amended in R87-30 at 12 Ill. Reg. 12070, effective July 12, 1988; amended in R87-39 95 at 12 Ill. Reg. 13006, effective July 29, 1988; amended in R88-16 at 13 Ill. Reg. 382, effective 96 December 27, 1988; amended in R89-1 at 13 Ill. Reg. 18300, effective November 13, 1989; 97 amended in R90-2 at 14 Ill, Reg. 14401, effective August 22, 1990; amended in R90-10 at 14 Ill. 98 Reg. 16472, effective September 25, 1990; amended in R90-17 at 15 Ill. Reg. 7950, effective 99 May 9, 1991; amended in R90-11 at 15 Ill. Reg. 9332, effective June 17, 1991; amended in R91-1 at 15 Ill. Reg. 14473, effective September 30, 1991; amended in R91-12 at 16 Ill. Reg. 2155, 100 101 effective January 27, 1992; amended in R91-26 at 16 Ill. Reg. 2600, effective February 3, 1992; 102 amended in R91-13 at 16 Ill. Reg. 9519, effective June 9, 1992; amended in R92-1 at 16 Ill. Reg. 103 17666, effective November 6, 1992; amended in R92-10 at 17 Ill. Reg. 5650, effective March 26, 104 1993; amended in R93-4 at 17 Ill. Reg. 20568, effective November 22, 1993; amended in R93-105 16 at 18 Ill. Reg. 6741, effective April 26, 1994; amended in R94-7 at 18 Ill. Reg. 12175, 106 effective July 29, 1994; amended in R94-17 at 18 Ill. Reg. 17490, effective November 23, 1994; 107 amended in R95-6 at 19 Ill. Reg. 9522, effective June 27, 1995; amended in R95-20 at 20 Ill. 108 Reg. 10963, effective August 1, 1996; amended in R96-10/R97-3/R97-5 at 22 Ill. Reg. 275, 109 effective December 16, 1997; amended in R98-12 at 22 Ill. Reg. 7615, effective April 15, 1998; amended in R97-21/R98-3/R98-5 at 22 Ill. Reg. 17531, effective September 28, 1998; amended 110 111 in R98-21/R99-2/R99-7 at 23 III. Reg. 1718, effective January 19, 1999; amended in R99-15 at 112 23 Ill. Reg. 9135, effective July 26, 1999; amended in R00-13 at 24 Ill. Reg. 9481, effective June 20, 2000; amended in R01-3 at 25 Ill. Reg. 1281, effective January 11, 2001; amended in R01-113 114 21/R01-23 at 25 Ill. Reg. 9108, effective July 9, 2001; amended in R02-1/R02-12/R02-17 at 26 Ill. Reg. 6584, effective April 22, 2002; amended in R03-18 at 27 Ill. Reg. 12760, effective July 115 17, 2003; amended in R04-16 at 28 Ill. Reg. 10693, effective July 19, 2004; amended in R05-8 at 116 29 Ill. Reg. 6003, effective April 13, 2005; amended in R06-5/R06-6/R06-7 at 30 Ill. Reg. 2992, 117 118 effective February 23, 2006; amended in R06-16/R06-17/R06-18 at 31 Ill. Reg. 791, effective 119 December 20, 2006; amended in R07-5/R07-14 at 32 III. Reg. , effective ______. 120 121 SUBPART A: GENERAL PROVISIONS 122

Section 721.103 Definition of Hazardous Waste

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- a) A solid waste, as defined in Section 721.102, is a hazardous waste if the following is true of the waste:
 - 1) It is not excluded from regulation as a hazardous waste pursuant to Section 721.104(b); and

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131	2)	It me	ets any of the following criteria:
132	ŕ		
133		A)	It exhibits any of the characteristics of hazardous waste identified
134			in Subpart C of this Part. However, any mixture of a waste from
135			the extraction, beneficiation, and processing of ores and minerals
136			excluded pursuant to Section 721.104(b)(7) and any other solid
137			waste exhibiting a characteristic of hazardous waste pursuant to
138			Subpart C of this Part is a hazardous waste only if it exhibits a
139			characteristic that would not have been exhibited by the excluded
140			waste alone if such mixture had not occurred, or if the mixture
141			continues to exhibit any of the characteristics exhibited by the non-
142			excluded wastes prior to mixture. Further, for the purposes of
143			applying the toxicity characteristic to such mixtures, the mixture is
144			also a hazardous waste if it exceeds the maximum concentration
145			for any contaminant listed in Section 721.124 that would not have
146			been exceeded by the excluded waste alone if the mixture had not
147			occurred or if it continues to exceed the maximum concentration
148			for any contaminant exceeded by the nonexempt waste prior to
149			mixture.
150			
151		B)	It is listed in Subpart D of this Part and has not been excluded from
152			the lists in Subpart D of this Part pursuant to 35 Ill. Adm. Code
153			720.120 and 720.122.
154			
155		C)	This subsection (a)(2)(B) corresponds with 40 CFR
156			261.3(a)(2)(iii), which USEPA removed and marked as "reserved"
157			at 66 Fed. Reg. 27266 (May 16, 2001). This statement maintains
158			structural consistency with the federal regulations.
159			
160		D)	It is a mixture of solid waste and one or more hazardous wastes
161			listed in Subpart D of this Part and has not been excluded from this
162			subsection (a)(2) pursuant to 35 Ill. Adm. Code 720.120 and
163			720.122, subsection (g) of this Section, or subsection (h) of this
164			Section; however, the following mixtures of solid wastes and
165			hazardous wastes listed in Subpart D of this Part are not hazardous
166			wastes (except by application of subsection (a)(2)(A) or (a)(2)(B)
167			of this Section) if the generator demonstrates that the mixture
168			consists of wastewater the discharge of which is subject to
169			regulation under either 35 Ill. Adm. Code 309 or 310 (including
170			wastewater at facilities that have eliminated the discharge of
171			wastewater) and the following is true of the waste:
172			

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i)

It is one or more of the following solvents listed in Section 721.131: benzene, carbon tetrachloride, tetrachloroethylene, trichloroethylene or the scrubber waters derived from the combustion of these spent solvents. provided that the maximum total weekly usage of these solvents (other than the amounts that can be demonstrated not to be discharged to wastewater) divided by the average weekly flow of wastewater into the headworks of the facility's wastewater treatment or pretreatment system does not exceed 1 part per million, or the total measured concentration of these solvents entering the headworks of the facility's wastewater treatment system (at a facility that is subject to regulation under the federal Clean Air Act new source performance standards or national emission standards for hazardous air pollutants of 40 CFR 60, 61, or 63 or at a facility that is subject to an enforceable limit in a federal operating permit that minimizes fugitive emissions) does not exceed 1 part per million on an average weekly basis. Any facility that uses benzene as a solvent and claims this exemption must use an aerated biological wastewater treatment system and must use only lined surface impoundments or tanks prior to secondary clarification in the wastewater treatment system. A facility that chooses to measure concentration levels must file a copy of its sampling and analysis plan with the Agency. A facility must file a copy of a revised sampling and analysis plan only if the initial plan is rendered inaccurate by changes in the facility's operations. The sampling and analysis plan must include the monitoring point location (headworks), the sampling frequency and methodology, and a list of constituents to be monitored. A facility is eligible for the direct monitoring option once it receives confirmation that the sampling and analysis plan has been received by the Agency. The Agency must reject the sampling and analysis plan if it determines that the sampling and analysis plan fails to include the information required by this subsection (a)(2)(D)(i) or that the plan parameters would not enable the facility to calculate the weekly average concentration of these chemicals accurately. If the Agency rejects the sampling and analysis plan, or if the Agency determines that the facility is not following the sampling and analysis plan, the Agency must notify the facility to cease the use of the direct monitoring

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216		option until such time as the bases for rejection are
217		corrected;
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219	ii)	It is one or more of the following spent solvents listed in
220		Section 721.131: methylene chloride, 1,1,1-
221		trichloroethane, chlorobenzene, o-dichlorobenzene, cresols,
222		cresylic acid, nitrobenzene, toluene, methyl ethyl ketone,
223		carbon disulfide, isobutanol, pyridine, spent
224		chlorofluorocarbon solvents, 2-ethoxyethanol, or the
225		scrubber waters derived-from the combustion of these spent
226		solvents, provided that the maximum total weekly usage of
227		these solvents (other than the amounts that can be
228		demonstrated not to be discharged to wastewater) divided
229		by the average weekly flow of wastewater into the
230 231		headworks of the facility's wastewater treatment or pretreatment system does not exceed 25 parts per million,
232		or the total measured concentration of these solvents
233		entering the headworks of the facility's wastewater
234		treatment system (at a facility that is subject to regulation
235		under the federal Clean Air Act new source performance
236		standards or national emission standards for hazardous air
237		pollutants of 40 CFR 60, 61, or 63 or at a facility that is
238		subject to an enforceable limit in a federal operating permit
239		that minimizes fugitive emissions) does not exceed 25 parts
240		per million on an average weekly basis. A facility that
241		chooses to measure concentration levels must file a copy of
242		its sampling and analysis plan with the Agency. A facility
243		must file a copy of a revised sampling and analysis plan
244		only if the initial plan is rendered inaccurate by changes in
245		the facility's operations. The sampling and analysis plan
246		must include the monitoring point location (headworks),
247		the sampling frequency and methodology, and a list of
248		constituents to be monitored. A facility is eligible for the
249		direct monitoring option once it receives confirmation that
250		the sampling and analysis plan has been received by the
251		Agency. The Agency must reject the sampling and analysis
252		plan if it determines that the sampling and analysis plan
253		fails to include the information required by this subsection
254		(a)(2)(D)(ii) or that the plan parameters would not enable
255		the facility to calculate the weekly average concentration of
256		these chemicals accurately. If the Agency rejects the
257		sampling and analysis plan, or if the Agency determines
258		that the facility is not following the sampling and analysis

JCAR350721-0805030r01 259 plan, the Agency must notify the facility to cease the use of 260 the direct monitoring option until such time as the bases for 261 rejection are corrected; 262 263 iii) It is one of the following wastes listed in Section 721.132, 264 provided that the wastes are discharged to the refinery oil 265 recovery sewer before primary oil/water/solids separation: 266 heat exchanger bundle cleaning sludge from the petroleum 267 refining industry (USEPA hazardous waste no. K050), 268 crude oil storage tank sediment from petroleum refining 269 operations (USEPA hazardous waste number K169), 270 clarified slurry oil tank sediment or in-line filter/separation 271 solids from petroleum refining operations (USEPA 272 hazardous waste number K170), spent hydrotreating 273 catalyst (USEPA hazardous waste number K171), and 274 spent hydrorefining catalyst (USEPA hazardous waste 275 number K172); 276 277 iv) It is a discarded hazardous waste, commercial chemical 278 product or chemical intermediate listed in Section 721.121, 279 721.132, or 721.133 arising from de minimis losses of these materials. For purposes of this subsection (a)(2)(D)(iv), 280 "de minimis" losses are inadvertent releases to a wastewater 281 282 treatment system, including those from normal material handling operations (e.g., spills from the unloading or 283 284 transfer of materials from bins or other containers, leaks 285 from pipes, valves, or other devices used to transfer materials); minor leaks of process equipment, storage tanks, 286 or containers; leaks from well-maintained pump packings 287 and seals; sample purgings; relief device discharges; 288 289 discharges from safety showers and rinsing and cleaning of 290 personal safety equipment; and rinsate from empty 291 containers or from containers that are rendered empty by 292 that rinsing. Any manufacturing facility that claims an 293 exemption for de minimis quantities of a waste listed in 294 Section 721.131 or 721.132, or any nonmanufacturing 295 facility that claims an exemption for de minimis quantities of wastes listed in Subpart D of this Part, must either have 296 297 eliminated the discharge of wastewaters or have included in its federal Clean Water Act (33 USC 1251 et seq.) permit 298 299 application or wastewater pretreatment submission to the

Agency or the wastewater pretreatment Control Authority pursuant to 35 Ill. Adm. Code 307 of the constituents for

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302 303 304 305 306 307 308 309 310		which each waste was listed (in Appendix G of this Part); and the constituents in Table T to 35 Ill. Adm. Code 728 for which each waste has a treatment standard (i.e., land disposal restriction constituents). A facility is eligible to claim the exemption once the Agency or Control Authority has been notified of possible de minimis releases via the Clean Water Act permit application or the wastewater pretreatment submission. A copy of the Clean Water Act permit application or the wastewater pretreatment submission must be placed in the facility's on-site files;
312 313 314 315 316 317 318 319 320 321 322 323	v)	It is wastewater resulting from laboratory operations containing toxic (T) wastes listed in Subpart D of this Part, provided that the annualized average flow of laboratory wastewater does not exceed one percent of total wastewater flow into the headworks of the facility's wastewater treatment or pretreatment system or provided that the wastes' combined annualized average concentration does not exceed one part per million in the headworks of the facility's wastewater treatment or pretreatment facility. Toxic (T) wastes used in laboratories that are demonstrated not to be discharged to wastewater are not to be included in this calculation;
325 326 327 328 329 330 331 332 333 334 335 336 337 338 339 340 341 342	vi)	It is one or more of the following wastes listed in Section 721.132: wastewaters from the production of carbamates and carbamoyl oximes (USEPA Hazardous Waste No. K157), provided that the maximum weekly usage of formaldehyde, methyl chloride, methylene chloride, and triethylamine (including all amounts that cannot be demonstrated to be reacted in the process, destroyed through treatment, or recovered, i.e., what is discharged or volatilized) divided by the average weekly flow of process wastewater prior to any dilutions into the headworks of the facility's wastewater treatment system does not exceed a total of 5 parts per million by weight, or the total measured concentration of these chemicals entering the headworks of the facility's wastewater treatment system (at a facility that is subject to regulation under the federal Clean Air Act new source performance standards or national emission standards for hazardous air pollutants of 40 CFR 60, 61, or
343 344		63 or at a facility that is subject to an enforceable limit in a federal operating permit that minimizes fugitive emissions)

does not exceed 5 parts per million on an average weekly basis. A facility that chooses to measure concentration levels must file a copy of its sampling and analysis plan with the Agency. A facility must file a copy of a revised sampling and analysis plan only if the initial plan is rendered inaccurate by changes in the facility's operations. The sampling and analysis plan must include the monitoring point location (headworks), the sampling frequency and methodology, and a list of constituents to be monitored. A facility is eligible for the direct monitoring option once it receives confirmation that the sampling and analysis plan has been received by the Agency. The Agency must reject the sampling and analysis plan if it determines that the sampling and analysis plan fails to include the information required by this subsection (a)(2)(D)(vi) or that the plan parameters would not enable the facility to calculate the weekly average concentration of these chemicals accurately. If the Agency rejects the sampling and analysis plan, or if the Agency determines that the facility is not following the sampling and analysis plan, the Agency must notify the facility to cease the use of the direct monitoring option until such time as the bases for rejection are corrected; or

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It is wastewater derived from the treatment of one or more vii) of the following wastes listed in Section 721.132: organic waste (including heavy ends, still bottoms, light ends, spent solvents, filtrates, and decantates) from the production of carbamates and carbamovl oximes (USEPA Hazardous Waste No. K156), provided that the maximum concentration of formaldehyde, methyl chloride, methylene chloride, and triethylamine prior to any dilutions into the headworks of the facility's wastewater treatment system does not exceed a total of 5 milligrams per liter, or the total measured concentration of these chemicals entering the headworks of the facility's wastewater treatment system (at a facility that is subject to regulation under the federal Clean Air Act new source performance standards or national emission standards for hazardous air pollutants of 40 CFR 60, 61, or 63 or at a facility that is subject to an enforceable limit in a federal operating permit that minimizes fugitive emissions) does not exceed 5 milligrams per liter on an average weekly basis. A facility

that chooses to measure concentration levels must file a copy of its sampling and analysis plan with the Agency. A facility must file a copy of a revised sampling and analysis plan only if the initial plan is rendered inaccurate by changes in the facility's operations. The sampling and analysis plan must include the monitoring point location (headworks), the sampling frequency and methodology, and a list of constituents to be monitored. A facility is eligible for the direct monitoring option once it receives confirmation that the sampling and analysis plan has been received by the Agency. The Agency must reject the sampling and analysis plan if it determines that the sampling and analysis plan fails to include the information required by this subsection (a)(2)(D)(vii) or that the plan parameters would not enable the facility to calculate the weekly average concentration of these chemicals accurately. If the Agency rejects the sampling and analysis plan, or if the Agency determines that the facility is not following the sampling and analysis plan, the Agency must notify the facility to cease the use of the direct monitoring option until such time as the bases for rejection are corrected.

- E) Rebuttable presumption for used oil. Used oil containing more than 1,000 ppm total halogens is presumed to be a hazardous waste because it has been mixed with halogenated hazardous waste listed in Subpart D of this Part. Persons may rebut this presumption by demonstrating that the used oil does not contain hazardous waste (for example, to show that the used oil does not contain significant concentrations of halogenated hazardous constituents listed in Appendix H of this Part).
 - i) The rebuttable presumption does not apply to a metalworking oil or fluid containing chlorinated paraffins if it is processed through a tolling arrangement, as described in 35 Ill. Adm. Code 739.124(c), to reclaim metalworking oils or fluids. The presumption does apply to a metalworking oil or fluid if such an oil or fluid is recycled in any other manner, or disposed of.
 - ii) The rebuttable presumption does not apply to a used oil contaminated with chlorofluorocarbons (CFCs) removed from refrigeration units where the CFCs are destined for

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431			reclamation. The rebuttable presumption does apply to a
432			used oil contaminated with CFCs that have been mixed
433			with used oil from a source other than a refrigeration unit.
434			
435	b)	A so	olid waste that is not excluded from regulation pursuant to subsection (a)(1) of
436		this	Section becomes a hazardous waste when any of the following events occur:
437			
438		1)	In the case of a waste listed in Subpart D of this Part, when the waste first
439			meets the listing description set forth in Subpart D of this Part.
440			
441		2)	In the case of a mixture of solid waste and one or more listed hazardous
442			wastes, when a hazardous waste listed in Subpart D of this Part is first
443			added to the solid waste.
444		2)	In the case of any other words (in shading a words as internal such as the counts
445		3)	In the case of any other waste (including a waste mixture), when the waste
446 447			exhibits any of the characteristics identified in Subpart C of this Part.
44 / 448	c)	Linle	ess and until it meets the criteria of subsection (d) of this Section, a hazardous
449	C)		te will remain a hazardous waste.
450		wasi	.c will remain a nazardous waste.
45 1		RO A	ARD NOTE: This subsection (c) corresponds with 40 CFR 261.3(c)(1). The
452			rd has codified 40 CFR 261.3(c)(2) at subsection (e) of this Section.
453		Dou	ta has counted to CIR 201.5(c)(2) at subsection (c) of this section.
454	d)	Anv	solid waste described in subsection (e) of this Section is not a hazardous
455)	•	te if it meets the following criteria:
456			
457		1)	In the case of any solid waste, it does not exhibit any of the characteristics
458		,	of hazardous waste identified in Subpart C of this Part. (However, wastes
459			that exhibit a characteristic at the point of generation may still be subject
460			to 35 Ill. Adm. Code 728, even if they no longer exhibit a characteristic at
461			the point of land disposal.)
462			
463		2)	In the case of a waste that is a listed waste pursuant to Subpart D of this
464			Part, a waste that contains a waste listed pursuant to Subpart D of this Part,
465			or a waste that is derived from a waste listed in Subpart D of this Part, it
466			also has been excluded from subsection (e) of this Section pursuant to 35
467			Ill. Adm. Code 720.120 and 720.122.
468			
469	e)	Spec	cific inclusions and exclusions.
470			
471		1)	Except as otherwise provided in subsection (e)(2), (g), or (h) of this
472			Section, any solid waste generated from the treatment, storage, or disposal
473			of a hazardous waste, including any sludge, spill residue, ash, emission

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174 175 176 177 178 179		hazardou wastes ar not hazar	ust, or leachate (but not including precipitation run-off), is a swaste. (However, materials that are reclaimed from solid and that are used beneficially are not solid wastes and hence are dous wastes under this provision unless the reclaimed material is or energy recovery or used in a manner constituting disposal.)
180 181 182 183	2)	generated	wing solid wastes are not hazardous even though they are d from the treatment, storage, or disposal of a hazardous waste, ey exhibit one or more of the characteristics of hazardous waste:
184 185 186 187		pi	Vaste pickle liquor sludge generated by lime stabilization of spent ickle liquor from the iron and steel industry (SIC Codes 331 and 32).
488 489 490			Vastes from burning any of the materials exempted from egulation by Section 721.106(a)(3)(C) and (a)(3)(D).
491 492 493 494 495 496 497 498 499 500 501 502 503 504 505		te Finding the exidence de mid- de reconstructions	conwastewater residues, such as slag, resulting from high emperature metal recovery (HTMR) processing of K061, K062, or 006 waste in the units identified in this subsection (e)(2) that are isposed of in non-hazardous waste units, provided that these esidues meet the generic exclusion levels identified in the tables in his subsection (e)(2)(C) for all constituents and the residues exhibit no characteristics of hazardous waste. The types of units dentified are rotary kilns, flame reactors, electric furnaces, plasma are furnaces, slag reactors, rotary hearth furnace/electric furnace combinations, or the following types of industrial furnaces (as efined in 35 Ill. Adm. Code 720.110): blast furnaces; smelting, nelting, and refining furnaces (including pyrometallurgical evices such as cupolas, reverberator furnaces, sintering machines, pasters, and foundry furnaces); and other furnaces designated by the Agency pursuant to that definition.
507 508 509 510 511		i)	Testing requirements must be incorporated in a facility's waste analysis plan or a generator's self-implementing waste analysis plan; at a minimum, composite samples of residues must be collected and analyzed quarterly and when the process or operation generating the waste changes.
513 514 515 516		ii	Persons claiming this exclusion in an enforcement action will have the burden of proving by clear and convincing evidence that the material meets all of the exclusion requirements. The generic exclusion levels are the

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517 518	following:	
	Generic exclusion levels for nonwastewater HTMR resi	
	Constituent	Maximum for any single composite sample (mg/ ℓ)
	Antimony	0.10
	Arsenic	0.50
	Barium	7.6
	Beryllium	0.010
	Cadmium	0.050
	Chromium (total)	0.33
	Lead	0.15
	Mercury	0.009
	Nickel	1.0
	Selenium	0.16
	Silver	0.30
	Thallium	0.020
	Vanadium	1.26
510	Zinc	70
519	Generic exclusion levels for residues:	or F006 nonwastewater HTMR
	Constituent	Maximum for any single composite sample (mg/ℓ)
	Antimony	0.10
	Arsenic	0.50
	Barium	7.6
	Beryllium	0.010
	Cadmium	0.050
	Chromium (total)	0.33
	Cyanide (total) (mg/kg)	1.8
	Lead	0.15
	Mercury	0.009
	Nickel	1.0
	Selenium	0.16
	Silver	0.30
	Thallium	0.020
	Zinc	70
520		

iii) A one-time notification and certification must be placed in the facility's files and sent to the Agency (or, for out-of-State shipments, to the appropriate Regional Administrator of USEPA or the state agency authorized to implement federal 40 CFR 268 requirements) for K061, K062, or F006 HTMR residues that meet the generic exclusion levels for all constituents, which do not exhibit any characteristics, and which are sent to RCRA Subtitle D (municipal solid waste landfill) units. The notification and certification that is placed in the generator's or treater's files must be updated if the process or operation generating the waste changes or if the RCRA Subtitle D unit receiving the waste changes. However, the generator or treater need only notify the Agency on an annual basis if such changes occur. Such notification and certification should be sent to the Agency by the end of the calendar year, but no later than December 31. The notification must include the following information: the name and address of the non-hazardous waste management unit receiving the waste shipment; the USEPA hazardous waste number and treatability group at the initial point of generation; and the treatment standards applicable to the waste at the initial point of generation. The certification must be signed by an authorized representative and must state as follows:

"I certify under penalty of law that the generic exclusion levels for all constituents have been met without impermissible dilution and that no characteristic of hazardous waste is exhibited. I am aware that there are significant penalties for submitting a false certification, including the possibility of fine and imprisonment."

- D) Biological treatment sludge from the treatment of one of the following wastes listed in Section 721.132: organic waste (including heavy ends, still bottoms, light ends, spent solvents, filtrates, and decantates) from the production of carbamates and carbamoyl oximes (USEPA Hazardous Waste No. K156) and wastewaters from the production of carbamates and carbamoyl oximes (USEPA Hazardous Waste No. K157).
- E) Catalyst inert support media separated from one of the following wastes listed in Section 721.132: spent hydrotreating catalyst

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564			(USEPA hazardous waste number K171) and spent hydrorefining
565			catalyst (USEPA hazardous waste number K172).
566			
567		BOARD NO	OTE: This subsection (e) would normally correspond with 40 CFR
568		261.3(e), a s	subsection that has been deleted and marked "reserved" by USEPA.
569		Rather, this	subsection (e) corresponds with 40 CFR 261.3(c)(2), which the Board
570		codified her	e to comport with codification requirements and to enhance clarity.
571			·
572	f)	Notwithstan	ading subsections (a) through (e) of this Section and provided the
573	,		efined in 35 Ill. Adm. Code 728.102, does not exhibit a characteristic
574		,	Subpart C of this Part, the following materials are not subject to
575			nder 35 Ill. Adm. Code 702, 703, 720, 721 to 726, or 728:
576			
577		1) Haz	ardous debris as defined in 35 Ill. Adm. Code 728.102 that has been
578		treat	ed using one of the required extraction or destruction technologies
579		spec	ified in Table F to 35 Ill. Adm. Code 728; persons claiming this
580		excl	usion in an enforcement action will have the burden of proving by
581		clear	r and convincing evidence that the material meets all of the exclusion
582		requ	irements; or
583		_	
584		2) Deb	ris, as defined in 35 Ill. Adm. Code 728.102, that the Agency,
585		cons	sidering the extent of contamination, has determined is no longer
586		cont	aminated with hazardous waste.
587			
588	g)	Exclusion o	f certain wastes listed in Subpart D of this Part solely because they
589		exhibit a ch	aracteristic of ignitability, corrosivity, or reactivity.
590			
591		1) A ha	zardous waste that is listed in Subpart D of this Part solely because it
592		exhi	bits one or more characteristics of ignitability, as defined under
593		Sect	ion 721.121; corrosivity, as defined under Section 721.122; or
594			tivity, as defined under Section 721.123 is not a hazardous waste if the
595		wast	e no longer exhibits any characteristic of hazardous waste identified
596		in S	ubpart C of this Part.
597			
598		2) The	exclusion described in subsection (g)(1) of this Section also pertains
599		to th	e following:
600			
601		A)	Any mixture of a solid waste and a hazardous waste listed in
602			Subpart D of this Part solely because it exhibits the characteristics
603			of ignitability, corrosivity, or reactivity, as regulated under
604			subsection (a)(2)(D) of this Section; and
605			
606		B)	Any solid waste generated from treating, storing, or disposing of a

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607				hazardous waste listed in Subpart D of this Part solely because it
608				exhibits the characteristics of ignitability, corrosivity, or reactivity,
609				as regulated under subsection (e)(1) of this Section.
610				
611		3)	Waste	es excluded pursuant to this subsection (g) are subject to 35 Ill. Adm.
612		,		728 (as applicable), even if they no longer exhibit a characteristic at
613				pint of land disposal.
614			•	•
615	h)	Eligil	ble radio	pactive mixed waste.
616	,			
617		1)	Haza	rdous waste containing radioactive waste is no longer a hazardous
618				when it meets the eligibility criteria and conditions of Subpart N of
619				. Adm. Code 726 (i.e., it is "eligible radioactive mixed waste").
620				,
621		2)	The e	exemption described in subsection (h)(1) of this Section also pertains
622		_,		e following:
623				č
624			A)	Any mixture of a solid waste and an eligible radioactive mixed
625			,	waste; and
626				,
627			B)	Any solid waste generated from treating, storing, or disposing of
628			,	an eligible radioactive mixed waste.
629				
630		3)	Wast	e exempted pursuant to this subsection (h) must meet the eligibility
631		-,		ia and specified conditions in 35 Ill. Adm. Code 726.325 and
632				30 (for storage and treatment) and in 35 Ill. Adm. Code 726.410 and
633				115 (for transportation and disposal). Waste that fails to satisfy these
634				pility criteria and conditions is regulated as hazardous waste.
635			J	, e
636	(Sour	ce: An	nended	at 32 Ill. Reg, effective)
637	•			<u> </u>
638	Section 721.	104 Ex	clusion	ns .
639				
640	a)	Mate	rials tha	at are not solid wastes. The following materials are not solid wastes
641				se of this Part:
642				
643		1)	Sewa	ge.
644		,		
645			A)	Domestic sewage (untreated sanitary wastes that pass through a
646			,	sewer system); and
647				-
648			B)	Any mixture of domestic sewage and other waste that passes
649			,	through a sewer system to publicly-owned treatment works for

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650			treatment.
651			
652	2)	Indus	trial wastewater discharges that are point source discharges with
653	,		nal Pollutant Discharge Elimination System (NPDES) permits issued
654			Agency pursuant to Section 12(f) of the Environmental Protection
655			\$15 ILCS 5/12(f)] and 35 Ill. Adm. Code 309.
656		[
657		BOA	RD NOTE: This exclusion applies only to the actual point source
658			arge. It does not exclude industrial wastewaters while they are being
659			ted, stored, or treated before discharge, nor does it exclude sludges
660			re generated by industrial wastewater treatment.
661			, ,
662	3)	Irriga	tion return flows.
663	,	Ü	
664	4)	Sourc	e, by-product, or special nuclear material, as defined by section 11 of
665	,		tomic Energy Act of 1954, as amended (42 USC 2014), incorporated
666			Gerence in 35 III. Adm. Code 720.111(b).
667		·	,
668	5)	Mater	ials subjected to in-situ mining techniques that are not removed from
669			ound as part of the extraction process.
670		_	·
671	6)	Pulpir	ng liquors (i.e., black liquors) that are reclaimed in a pulping liquor
672		recov	ery furnace and then reused in the pulping process, unless it is
673		accun	nulated speculatively, as defined in Section 721.101(c).
674			
675	7)	Spent	sulfuric acid used to produce virgin sulfuric acid, unless it is
676		accun	nulated speculatively, as defined in Section 721.101(c).
677			
678	8)		dary materials that are reclaimed and returned to the original process
679		or pro	cesses in which they were generated, where they are reused in the
680		produ	ction process, provided that the following is true:
681			
682		A)	Only tank storage is involved, and the entire process through
683			completion of reclamation is closed by being entirely connected
684			with pipes or other comparable enclosed means of conveyance;
685			
686		B)	Reclamation does not involve controlled flame combustion (such
687			as occurs in boilers, industrial furnaces, or incinerators);
688			
689		C)	The secondary materials are never accumulated in such tanks for
690			over 12 months without being reclaimed; and
691			
692		D)	The reclaimed material is not used to produce a fuel or used to

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693			produ	ace products that are used in a manner constituting disposal.
694				
695	9)	Woo	d presei	ving wastes.
696				
697		A)	Spen	t wood preserving solutions that have been used and which
698			are re	eclaimed and reused for their original intended purpose;
699				
700		B)		ewaters from the wood preserving process that have been
701			recla	imed and which are reused to treat wood; and
702				
703		C)		to reuse, the wood preserving wastewaters and spent wood
704			prese	erving solutions described in subsections (a)(9)(A) and
705			(a)(9)	(B) of this Section, so long as they meet all of the following
706			cond	itions:
707				
708			i)	The wood preserving wastewaters and spent wood
709				preserving solutions are reused on-site at water-borne
710				plants in the production process for their original intended
711				purpose;
712				
713			ii)	Prior to reuse, the wastewaters and spent wood preserving
714				solutions are managed to prevent release to either land or
715				groundwater or both;
716				
717			iii)	Any unit used to manage wastewaters or spent wood
718				preserving solutions prior to reuse can be visually or
719				otherwise determined to prevent such releases;
720				
721			iv)	Any drip pad used to manage the wastewaters or spent
722				wood preserving solutions prior to reuse complies with the
723				standards in Subpart W of 35 Ill. Adm. Code 725,
724				regardless of whether the plant generates a total of less than
725				100 kg/month of hazardous waste; and
726				
727			v)	Prior to operating pursuant to this exclusion, the plant
728				owner or operator <u>preparessubmits</u> a one-time notification
729				to the Agency stating that the plant intends to claim the
730				exclusion, giving the date on which the plant intends to
731				begin operating under the exclusion, and containing the
732				following language: "I have read the applicable regulation
733				establishing an exclusion for wood preserving wastewaters
734				and spent wood preserving solutions and understand it
735				requires me to comply at all times with the conditions set

out in the regulation." The plant must maintain a copy of that document in its on-site records until closure of the facilityfor a period of no less than three years from the date specified in the notice. The exclusion applies only so long as the plant meets all of the conditions. If the plant goes out of compliance with any condition, it may apply to the Agency for reinstatement. The Agency must reinstate the exclusion in writing if it finds that the plant has returned to compliance with all conditions and that the violations are not likely to recur. If the Agency denies an application, it must transmit to the applicant specific, detailed statements in writing as to the reasons it denied the application. The applicant under this subsection (a)(9)(C)(v) may appeal the Agency's determination to deny the reinstatement, to grant the reinstatement with conditions, or to terminate a reinstatement before the Board pursuant to Section 40 of the Act [415 ILCS 5/40].

- Hazardous waste numbers K060, K087, K141, K142, K143, K144, K145, K147, and K148, and any wastes from the coke by-products processes that are hazardous only because they exhibit the toxicity characteristic specified in Section 721.124, when subsequent to generation these materials are recycled to coke ovens, to the tar recovery process as a feedstock to produce coal tar, or are mixed with coal tar prior to the tar's sale or refining. This exclusion is conditioned on there being no land disposal of the waste from the point it is generated to the point it is recycled to coke ovens, to tar recovery, to the tar refining processes, or prior to when it is mixed with coal.
- 11) Nonwastewater splash condenser dross residue from the treatment of hazardous waste number K061 in high temperature metals recovery units, provided it is shipped in drums (if shipped) and not land disposed before recovery.
- 12) Certain oil-bearing hazardous secondary materials and recovered oil, as follows:
 - A) Oil-bearing hazardous secondary materials (i.e., sludges, byproducts, or spent materials) that are generated at a petroleum refinery (standard industrial classification (SIC) code 2911) and are inserted into the petroleum refining process (SIC code 2911: including, but not limited to, distillation, catalytic cracking, fractionation, or thermal cracking units (i.e., cokers)), unless the

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779			material is placed on the land, or speculatively accumulated before
780			being so recycled. Materials inserted into thermal cracking units
781			are excluded under this subsection (a)(12), provided that the coke
782			product also does not exhibit a characteristic of hazardous waste.
783			Oil-bearing hazardous secondary materials may be inserted into the
784			same petroleum refinery where they are generated or sent directly
785			to another petroleum refinery and still be excluded under this
786			provision. Except as provided in subsection (a)(12)(B) of this
787			Section, oil-bearing hazardous secondary materials generated
788			elsewhere in the petroleum industry (i.e., from sources other than
789			petroleum refineries) are not excluded under this Section.
790			Residuals generated from processing or recycling materials
791			excluded under this subsection (a)(12)(A), where such materials as
792			generated would have otherwise met a listing under Subpart D of
793			this Part, are designated as USEPA hazardous waste number F037
794			listed wastes when disposed of or intended for disposal.
795			
796		B)	Recovered oil that is recycled in the same manner and with the
797		,	same conditions as described in subsection (a)(12)(A) of this
798			Section. Recovered oil is oil that has been reclaimed from
799			secondary materials (including wastewater) generated from normal
800			petroleum industry practices, including refining, exploration and
801			production, bulk storage, and transportation incident thereto (SIC
802			codes 1311, 1321, 1381, 1382, 1389, 2911, 4612, 4613, 4922,
803			4923, 4789, 5171, and 5172). Recovered oil does not include oil-
804			bearing hazardous wastes listed in Subpart D of this Part; however,
805			oil recovered from such wastes may be considered recovered oil.
806			Recovered oil does not include used oil, as defined in 35 Ill. Adm.
807			Code 739.100.
808			
809	13)		ded scrap metal (processed scrap metal, unprocessed home scrap
810		metal,	, and unprocessed prompt scrap metal) being recycled.
811			
812	14)		ded circuit boards being recycled, provided that they meet the
813		follow	ving conditions:
814			
815		A)	The circuit boards are stored in containers sufficient to prevent a
816			release to the environment prior to recovery; and
817			
818		B)	The circuit boards are free of mercury switches, mercury relays,
819			nickel-cadmium batteries, and lithium batteries.
820			
821	15)	Conde	ensates derived from the overhead gases from kraft mill steam

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822 823 824		strippers that are used to comply with federal Clean Air Act regulation 40 CFR 63.446(e). The exemption applies only to combustion at the mill generating the condensates.
825		8.
826	16)	Comparable fuels or comparable syngas fuels (i.e., comparable or syngas
827		fuels) that meet the requirements of Section 721.138.
828		1 mail of the state of the stat
829	17)	Spent materials (as defined in Section 721.101) (other than hazardous
830	,	wastes listed in Subpart D of this Part) generated within the primary
831		mineral processing industry from which minerals, acids, cyanide, water, or
832		other values are recovered by mineral processing or by benefication,
833		provided that the following is true:
834		
835		A) The spent material is legitimately recycled to recover minerals,
836		acids, cyanide, water, or other values;
837		
838		B) The spent material is not accumulated speculatively;
839		
840		C) Except as provided in subsection (a)(17)(D) of this Section, the
841		spent material is stored in tanks, containers, or buildings that meet
842		the following minimum integrity standards: a building must be an
843		engineered structure with a floor, walls, and a roof all of which are
844		made of non-earthen materials providing structural support (except
845		that smelter buildings may have partially earthen floors, provided
846		that the spent material is stored on the non-earthen portion), and
847		have a roof suitable for diverting rainwater away from the
848		foundation; a tank must be free standing, not be a surface
849		impoundment (as defined in 35 Ill. Adm. Code 720.110), and be
850		manufactured of a material suitable for containment of its contents;
851		a container must be free standing and be manufactured of a
852		material suitable for containment of its contents. If a tank or
853		container contains any particulate that may be subject to wind
854		dispersal, the owner or operator must operate the unit in a manner
855		that controls fugitive dust. A tank, container, or building must be
856		designed, constructed, and operated to prevent significant releases
857		to the environment of these materials.
858		The Agency must allow by normit that golid minoral processing
859		D) The Agency must allow by permit that solid mineral processing spent materials only may be placed on pads, rather than in tanks,
860		
861 862		containers, or buildings if the facility owner or operator can demonstrate the following: the solid mineral processing secondary
863		materials do not contain any free liquid; the pads are designed,
		constructed, and operated to prevent significant releases of the
864		constructed, and operated to prevent significant releases of the

spent material into the environment; and the pads provide the same degree of containment afforded by the non-RCRA tanks, containers, and buildings eligible for exclusion.

- i) The Agency must also consider whether storage on pads poses the potential for significant releases via groundwater, surface water, and air exposure pathways. Factors to be considered for assessing the groundwater, surface water, and air exposure pathways must include the following: the volume and physical and chemical properties of the spent material, including its potential for migration off the pad; the potential for human or environmental exposure to hazardous constituents migrating from the pad via each exposure pathway; and the possibility and extent of harm to human and environmental receptors via each exposure pathway.
- ii) Pads must meet the following minimum standards: they must be designed of non-earthen material that is compatible with the chemical nature of the mineral processing spent material; they must be capable of withstanding physical stresses associated with placement and removal; they must have runon and runoff controls; they must be operated in a manner that controls fugitive dust; and they must have integrity assurance through inspections and maintenance programs.
- iii) Before making a determination under this subsection (a)(17)(D), the Agency must provide notice and the opportunity for comment to all persons potentially interested in the determination. This can be accomplished by placing notice of this action in major local newspapers, or broadcasting notice over local radio stations.

BOARD NOTE: See Subpart D of 35 Ill. Adm. Code 703 for the RCRA Subtitle C permit public notice requirements.

E) The owner or operator provides a notice to the Agency, providing the following information: the types of materials to be recycled, the type and location of the storage units and recycling processes, and the annual quantities expected to be placed in non-land-based units. This notification must be updated when there is a change in the type of materials recycled or the location of the recycling

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908		process.
909		·
910		F) For purposes of subsection (b)(7) of this Section, mineral
911		processing spent materials must be the result of mineral processing
912		and may not include any listed hazardous wastes. Listed
913		hazardous wastes and characteristic hazardous wastes generated by
914		non-mineral processing industries are not eligible for the
915		conditional exclusion from the definition of solid waste.
916		
917	18)	Petrochemical recovered oil from an associated organic chemical
918	ŕ	manufacturing facility, where the oil is to be inserted into the petroleum
919		refining process (SIC code 2911) along with normal petroleum refinery
920		process streams, provided that both of the following conditions are true of
921		the oil:
922		
923		A) The oil is hazardous only because it exhibits the characteristic of
924		ignitability (as defined in Section 721.121) or toxicity for benzene
925		(Section 721.124, USEPA hazardous waste code D018);
926		
927		B) The oil generated by the organic chemical manufacturing facility is
928		not placed on the land, or speculatively accumulated before being
929		recycled into the petroleum refining process. An "associated
930		organic chemical manufacturing facility" is a facility for which all
931		of the following is true: its primary SIC code is 2869, but its
932		operations may also include SIC codes 2821, 2822, and 2865; it is
933		physically co-located with a petroleum refinery; and the petroleum
934		refinery to which the oil being recycled is returned also provides
935		hydrocarbon feedstocks to the organic chemical manufacturing
936		facility. "Petrochemical recovered oil" is oil that has been
937		reclaimed from secondary materials (i.e., sludges, by-products, or
938		spent materials, including wastewater) from normal organic
939		chemical manufacturing operations, as well as oil recovered from
940		organic chemical manufacturing processes.
941		
942	19)	Spent caustic solutions from petroleum refining liquid treating processes
943	,	used as a feedstock to produce cresylic or naphthenic acid, unless the
944		material is placed on the land or accumulated speculatively, as defined in
945		Section 721.101(c).
946		` '
947	20)	Hazardous secondary materials used to make zinc fertilizers, provided that
948	,	the following conditions are satisfied:
949		0

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950 951	A)		rdous secondary materials used to make zinc micronutrient izers must not be accumulated speculatively, as defined in
952			on 721.101(c)(8).
953			
954	B)	A ge	nerator or intermediate handler of zinc-bearing hazardous
955		secon	ndary materials that are to be incorporated into zinc fertilizers
956		must	fulfill the following conditions:
957			
958		i)	It must submit a one-time notice to the Agency that
959			contains the name, address, and USEPA identification
960			number of the generator or intermediate handler facility,
961			that provides a brief description of the secondary material
962			that will be subject to the exclusion, and which identifies
963			when the manufacturer intends to begin managing excluded
964 965			zinc-bearing hazardous secondary materials under the
966 966			conditions specified in this subsection (a)(20).
967		ii)	It must store the excluded secondary material in tanks,
968		11)	containers, or buildings that are constructed and maintained
969			in a way that prevents releases of the secondary materials
970			into the environment. At a minimum, any building used for
971			this purpose must be an engineered structure made of non-
972			earthen materials that provide structural support, and it
973			must have a floor, walls, and a roof that prevent wind
974			dispersal and contact with rainwater. A tank used for this
975			purpose must be structurally sound and, if outdoors, it must
976			have a roof or cover that prevents contact with wind and
977			rain. A container used for this purpose must be kept
978			closed, except when it is necessary to add or remove
979			material, and it must be in sound condition. Containers that
980			are stored outdoors must be managed within storage areas
981			that fulfill the conditions of subsection (a)(20)(F) of this
982			Section:
983		•••	337'd 1
984		iii)	With each off-site shipment of excluded hazardous
985			secondary materials, it must provide written notice to the
986 ne 7			receiving facility that the material is subject to the
987			conditions of this subsection (a)(20).
988 989		ivi	It must maintain records at the congretor's or intermediate
989 990		iv)	It must maintain records at the generator's or intermediate handler's facility for no less than three years of all
990 991			shipments of excluded hazardous secondary materials. For
992			each shipment these records must, at a minimum, contain
· - -			The sample of the same state of the same same same same same same same sam

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993		the information specified in subsection (a)(20)(G) of this
994		Section.
995		
996		manufacturer of zinc fertilizers or zinc fertilizer ingredients
997		ade from excluded hazardous secondary materials must fulfill the
998	fo	llowing conditions:
999		
1000	i)	It must store excluded hazardous secondary materials in
1001		accordance with the storage requirements for generators
1002		and intermediate handlers, as specified in subsection
1003		(a)(20)(B)(ii) of this Section.
1004		
1005	ii)	It must submit a one-time notification to the Agency that, at
1006		a minimum, specifies the name, address, and USEPA
1007		identification number of the manufacturing facility and
1008		which identifies when the manufacturer intends to begin
1009		managing excluded zinc-bearing hazardous secondary
1010		materials under the conditions specified in this subsection
1011		(a)(20).
1012		
1013	iii)	It must maintain for a minimum of three years records of
1014		all shipments of excluded hazardous secondary materials
1015		received by the manufacturer, which must at a minimum
1016		identify for each shipment the name and address of the
1017		generating facility, the name of transporter, and the date on
1018		which the materials were received, the quantity received,
1019	+	and a brief description of the industrial process that
1020		generated the material.
1021		
1022	iv)	, , ,
1023		identifies the total quantities of all excluded hazardous
1024		secondary materials that were used to manufacture zinc
1025		fertilizers or zinc fertilizer ingredients in the previous year,
1026		the name and address of each generating facility, and the
1027		industrial processes from which the hazardous secondary
1028		materials were generated.
1029		
1030	D) No	othing in this Section preempts, overrides, or otherwise negates
1031	the	e provision in 35 Ill. Adm. Code 722.111 that requires any
1032	pe	rson who generates a solid waste to determine if that waste is a
1033	has	zardous waste.
1034		

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1035 1036 1037 1038 1039 1040 1041 1042	E)	Interim status and permitted storage units that have been used to store only zinc-bearing hazardous wastes prior to the submission of the one-time notice described in subsection (a)(20)(B)(i) of this Section, and that afterward will be used only to store hazardous secondary materials excluded under this subsection (a)(20), are not subject to the closure requirements of 35 Ill. Adm. Code 724 and 725.
1043 1044 1045	F)	A container used to store excluded secondary material must fulfill the following conditions:
1046 1047 1048 1049		 i) It must have containment structures or systems sufficiently impervious to contain leaks, spills, and accumulated precipitation;
1050 1051 1052		ii) It must provide for effective drainage and removal of leaks, spills, and accumulated precipitation; and
1053		iii) It must prevent run-on into the containment system.
1054 1055 1056 1057 1058 1059 1060		BOARD NOTE: Subsections (a)(20)(F)(i) through (a)(20)(F)(iii) are derived from 40 CFR 261.4(a)(20)(ii)(B)(1) through (a)(20)(ii)(B)(3). The Board added the preamble to these federal paragraphs as subsection (a)(20)(F) to comport with Illinois Administrative Code codification requirements.
1061 1062	G)	Required records of shipments of excluded hazardous secondary materials must, at a minimum, contain the following information:
1063 1064		i) The name of the transporter and date of the shipment;
1065 1066 1067 1068 1069		ii) The name and address of the facility that received the excluded material, along with documentation confirming receipt of the shipment; and
1070 1071		iii) The type and quantity of excluded secondary material in each shipment.
1072 1073 1074 1075 1076 1077		BOARD NOTE: Subsections (a)(20)(G)(i) through (a)(20)(G)(iii) are derived from 40 CFR 261.4(a)(20)(ii)(D)(1) through (a)(20)(ii)(D)(3). The Board added the preamble to these federal paragraphs as subsection (a)(20)(G) to comport with Illinois Administrative Code codification requirements.

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1079							
1078	21)	Time	Cartiliza	ma mada fuam b	arandana mastar an harandana sasandana.		
1079	21)	Zinc fertilizers made from hazardous wastes or hazardous secondary					
1080		materials that are excluded under subsection (a)(20) of this Section, provided that the following conditions are fulfilled:					
1081		provi	ded that	the following	conditions are fulfilled:		
1082							
1083		A)	The f	ertilizers meet	the following contaminant limits:		
1084							
1085			i)	For metal cor	ntaminants:		
1086							
				Constituent	Maximum Allowable Total Concentration		
					in Fertilizer, per Unit (1%) of Zinc (ppm)		
				Arsenic	0.3		
				Cadmium	1.4		
				Chromium	0.6		
				Lead	2.8		
				Mercury	0.3		
1087				J			
1088			ii)	For dioxin co	ontaminants, the fertilizer must contain no		
1089					ght parts per trillion of dioxin, measured as		
1090				toxic equival			
1091				tonio equivar	one (12Q).		
1092		B)	The n	nanufacturer ne	erforms sampling and analysis of the fertilizer		
1093		D)		-	compliance with the contaminant limits for		
1094			-		ently than once every six months, and for		
1095				-	ently than once every 12 months. Testing		
1096				-	ned whenever changes occur to manufacturing		
1097				•	ents that could significantly affect the amounts		
1097			-	•	ne fertilizer product. The manufacturer may		
1098					ytical method to demonstrate that no		
1100				•	rn is present in the product at concentrations		
1101					limits. It is the responsibility of the		
1102					are that the sampling and analysis are		
1103				, *	d representative of the products introduced		
1104			into c	ommerce.			
1105		C ()	TC1	C .			
1106		C)			aintains for no less than three years records of		
1107					lyses performed for purposes of determining		
1108					section (a)(21)(B) of this Section. Such		
1109			record	ds must at a mi	nimum include the following:		
1110							
1111			i)		d times product samples were taken, and the		
1112				dates the sam	ples were analyzed;		
1113							

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1114 1115				ii)	The names and qualifications of the persons taking the samples;
1116 1117 1118				iii)	A description of the methods and equipment used to take the samples;
1119 1120 1121				iv)	The name and address of the laboratory facility at which analyses of the samples were performed;
1122 1123 1124				v)	A description of the analytical methods used, including any cleanup and sample preparation methods; and
1125 1126 1127 1128				vi)	All laboratory analytical results used to determine compliance with the contaminant limits specified in this subsection (a)(21).
1129 1130 1131		<u>22)</u>	Used	CRTs.	
1132 1133 1134 1135			<u>A)</u>	not so	intact CRTs, as defined in 35 Ill. Adm. Code 720.110, are olid waste within the United States, unless they are disposed speculatively accumulated, as defined in Section 01(c)(8), by a CRT collector or glass processor.
1136 1137 1138 1139			<u>B)</u>	not so	intact CRTs, as defined in 35 III. Adm. Code 720.110, are olid waste when exported for recycling, provided that they the requirements of Section 721.140.
1140 1141 1142 1143			<u>C</u>)	not so	broken CRTs, as defined in 35 Ill. Adm. Code 720.110, are blid waste, provided that they meet the requirements of on 721.139.
1144 1145 1146 1147			<u>D)</u>		removed from CRTs is not a solid waste provided that it the requirements of Section 721.139(c).
1148 1149 1150	b)		wastes dous wa		not hazardous wastes. The following solid wastes are not
1151 1152 1153		1)	transp fuel),	orted, s or reuse	aste, including household waste that has been collected, stored, treated, disposed of, recovered (e.g., refuse-derived ed. "Household waste" means any waste material (including
1154 1155 1156			house	holds (i	n, and sanitary wastes in septic tanks) derived from neluding single and multiple residences, hotels, and motels, ranger stations, crew quarters, campgrounds, picnic grounds,

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1157 1158			-	recreation areas). A resource recovery facility managing blid waste must not be deemed to be treating, storing,
1159			•	or otherwise managing hazardous wastes for the purposes of
1160		•	_	nder this Part, if the following describe the facility:
1161		108414		ino i and i and ione ining describe the lacinty.
1162		A)	The f	acility receives and burns only the following waste:
1163		/		
1164			i)	Household waste (from single and multiple dwellings,
1165			,	hotels, motels, and other residential sources); or
1166				.,
1167			ii)	Solid waste from commercial or industrial sources that does
1168			,	not contain hazardous waste; and
1169				
1170		B)	The f	facility does not accept hazardous waste and the owner or
1171			opera	tor of such facility has established contractual requirements
1172			or ot	her appropriate notification or inspection procedures to assure
1173			that h	nazardous wastes are not received at or burned in such facility.
1174				
1175			BOA	RD NOTE: The U.S. Supreme Court determined, in City of
1176			Chic	ago v. Environmental Defense Fund, Inc., 511 U.S. 328, 114
1177				. 1588, 128 L. Ed. 2d 302 (1994), that this exclusion and
1178				A section 3001(i) (42 USC 6921(i)) do not exclude the ash
1179				facilities covered by this subsection (b)(1) from regulation as
1180				ardous waste. At 59 Fed. Reg. 29372 (June 7, 1994), USEPA
1181			_	ed facilities managing ash from such facilities that is
1182				mined a hazardous waste under Subpart C of this Part until
1183				mber 7, 1994 to file a Part A permit application pursuant to
1184				. Adm. Code 703.181. At 60 Fed. Reg. 6666 (Feb. 3, 1995),
1185				PA stated that it interpreted that the point at which ash
1186				mes subject to RCRA Subtitle C regulation is when that
1187				rial leaves the combustion building (including connected air
1188			pollu	tion control equipment).
1189	2)	G 11.1		Color Calleraine Albaham and Andha and
1190	2)			generated by any of the following that are returned to the soil
1191		as teri	ilizers	
1192		4.	The	and the second in a set of a second supplementary of a second suppleme
1193		A)	i ne	growing and harvesting of agricultural crops, or
1194		ומ	TL	uicina of animala includina animal manuras
1195		B)	i ne i	raising of animals, including animal manures.
1196	2)	N (::-		hunden noturned to the mine site
1197	3)	Millin	ig over	burden returned to the mine site.
1198	4)	E1	h w.a4	a hattam ash wasta alag wasta and flue ass amission control
1199	4)	riy as	n wasi	e, bottom ash waste, slag waste, and flue gas emission control

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1200		_	enerated primarily from the combustion of coal or other fossil
1201			cept as provided in 35 Ill. Adm. Code 726.212 for facilities that
1202		burn or p	process hazardous waste.
1203	>		
1204	5)		fluids, produced waters, and other wastes associated with the
1205		-	ion, development, or production of crude oil, natural gas, or
1206		geothern	nal energy.
1207			
1208	6)	Chromiu	um wastes.
1209			
1210		,	Wastes that fail the test for the toxicity characteristic (Section
1211			721.124 and Appendix B to this Part) because chromium is present
1212			or which are listed in Subpart D of this Part due to the presence of
1213			chromium, that do not fail the test for the toxicity characteristic for
1214			any other constituent or which are not listed due to the presence of
1215			any other constituent, and that do not fail the test for any other
1216		С	characteristic, if the waste generator shows the following:
1217		• • • • • • • • • • • • • • • • • • • •	
1218		i)	•
1219			exclusively) trivalent chromium;
1220			
1221		11	i) The waste is generated from an industrial process that uses
1222			trivalent chromium exclusively (or nearly exclusively) and
1223			the process does not generate hexavalent chromium; and
1224			
1225		11	ii) The waste is typically and frequently managed in non-
1226			oxidizing environments.
1227		D) 1	
1228		,	The following are specific wastes that meet the standard in
1229			subsection (b)(6)(A) of this Section (so long as they do not fail the
1230			test for the toxicity characteristic for any other constituent and do
1231		n	not exhibit any other characteristic):
1232		: `	Character (blue) taimmings concepted by the fellowing
1233		i)	
1234			subcategories of the leather tanning and finishing industry:
1235			hair pulp/chrome tan/retan/wet finish, hair save/chrome
1236			tan/retan/wet finish, retan/wet finish, no beamhouse,
1237			through-the-blue, and shearling;
1238			Character (blue) showings are ented by the fallowing
1239		11	i) Chrome (blue) shavings generated by the following
1240			subcategories of the leather tanning and finishing industry:
1241			hair pulp/chrome tan/retan/wet finish, hair save/chrome
1242			tan/retan/wet finish, retan/wet finish, no beamhouse,

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1243			through-the-blue, and shearling;
1244			
1245		iii)	Buffing dust generated by the following subcategories of
1246			the leather tanning and finishing industry: hair
1247			pulp/chrome tan/retan/wet finish, hair save/chrome
1248			tan/retan/wet finish, retan/wet finish, no beamhouse,
1249			through-the-blue;
1250			
1251		iv)	Sewer screenings generated by the following subcategories
1252			of the leather tanning and finishing industry: hair
1253			pulp/chrome tan/retan/wet finish, hair save/chrome
1254			tan/retan/wet finish, retan/wet finish, no beamhouse,
1255			through-the-blue, and shearling;
1256			
1257		v)	Wastewater treatment sludges generated by the following
1258			subcategories of the leather tanning and finishing industry:
1259			hair pulp/chrome tan/retan/wet finish, hair save/chrome
1260			tan/retan/wet finish, retan/wet finish, no beamhouse,
1261			through-the-blue, and shearling;
1262			
1263		vi)	Wastewater treatment sludges generated by the following
1264			subcategories of the leather tanning and finishing industry:
1265			hair pulp/chrome tan/retan/wet finish, hair save/chrome
1266			tan/retan/wet finish, and through-the-blue;
1267			
1268		vii)	Waste scrap leather from the leather tanning industry, the
1269			shoe manufacturing industry, and other leather product
1270			manufacturing industries; and
1271			
1272		viii)	Wastewater treatment sludges from the production of
1273			titanium dioxide pigment using chromium-bearing ores by
1274			the chloride process.
1275 1276	7)	Calid wasta fi	ways the authorities beneficiation and suppossing of area and
	7)		rom the extraction, beneficiation, and processing of ores and
1277 1278		,	luding coal, phosphate rock, and overburden from the mining
			re), except as provided by 35 Ill. Adm. Code 726.212 for
1279 1280		racinities mat	burn or process hazardous waste.
1281		A) Form	umages of this subsection (b)(7), hanaficiation of area and
		•	urposes of this subsection (b)(7), beneficiation of ores and
1282 1283			als is restricted to the following activities: crushing;
		-	ng; washing; dissolution; crystallization; filtration; sorting;
1284			; drying; sintering; pelletizing; briquetting; calcining to
1285		remov	re water or carbon dioxide; roasting; autoclaving or

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1286 1287 1288 1289 1290 1291 1292 1293	(or au final o benefi separa solver	nation in preparation for leaching (except where the roasting toclaving or chlorination) and leaching sequence produces a or intermediate product that does not undergo further leiation or processing); gravity concentration; magnetic ation; electrostatic separation; floatation; ion exchange; at extraction; electrowinning; precipitation; amalgamation; eap, dump, vat tank, and in situ leaching.
1294 B 1295 1296 1297	proces	e purposes of this subsection (b)(7), solid waste from the ssing of ores and minerals includes only the following wastes terated:
1298 1299	i)	Slag from primary copper processing;
1300	ii)	Slag from primary lead processing;
1301 1302	iii)	Red and brown muds from bauxite refining;
1303 1304	iv)	Phosphogypsum from phosphoric acid production;
1305 1306	v)	Slag from elemental phosphorus production;
1307 1308	vi)	Gasifier ash from coal gasification;
1309 1310	vii)	Process wastewater from coal gasification;
1311 1312 1313	viii)	Calcium sulfate wastewater treatment plant sludge from primary copper processing;
1314 1315	ix)	Slag tailings from primary copper processing;
1316 1317	x)	Fluorogypsum from hydrofluoric acid production;
1318 1319	xi)	Process wastewater from hydrofluoric acid production;
1320 1321 1322 1323	xii)	Air pollution control dust or sludge from iron blast furnaces;
1324 1325	xiii)	Iron blast furnace slag;
1326	xiv)	Treated residue from roasting and leaching of chrome ore;
1327 1328	xv)	Process wastewater from primary magnesium processing

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1329			by the anhydrous process;
1330			
1331		xvi)	Process wastewater from phosphoric acid production;
1332			
1333		xvii)	Basic oxygen furnace and open hearth furnace air pollution
1334			control dust or sludge from carbon steel production;
1335			
1336		xviii)	Basic oxygen furnace and open hearth furnace slag from
1337			carbon steel production;
1338			
1339		xix)	Chloride processing waste solids from titanium
1340			tetrachloride production; and
1341			
1342		xx)	Slag from primary zinc production.
1343			
1344			due derived from co-processing mineral processing
1345			dary materials with normal beneficiation raw materials or
1346			ormal mineral processing raw materials remains excluded
1347		under	this subsection (b) if the following conditions are fulfilled:
1348			
1349		i)	The owner or operator processes at least 50 percent by
1350			weight normal beneficiation raw materials or normal
1351			mineral processing raw materials; and
1352			
1353		ii)	The owner or operator legitimately reclaims the secondary
1354			mineral processing materials.
1355			
1356	8)		dust waste, except as provided by 35 Ill. Adm. Code 726.212
1357		for facilities t	hat burn or process hazardous waste.
1358	0)	0.11.1	
1359	9)		nat consists of discarded arsenical-treated wood or wood
1360		•	fails the test for the toxicity characteristic for hazardous
1361			2004 through D017 and which is not a hazardous waste for
1362		•	son if the waste is generated by persons that utilize the
1363			ted wood and wood products for these materials' intended
1364		end use.	
1365	10)	D. (1	
1366	10)		ntaminated media and debris that fail the test for the toxicity
1367			of Section 721.124 (hazardous waste codes D018 through
1368		• -	nd which are subject to corrective action regulations under 35
1369		Ill. Adm. Cod	e /31.
1370	4.45		4)/44)
1371	11)	This subsection	on (b)(11) corresponds with 40 CFR 261.4(b)(11), which

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1372		expire	d by its	own terms on January 25	5, 1993. T	his statement maintains
1373		-	-	ity with USEPA regulatio		
1374			•	,		
1375	12)	Used	chlorofl	uorocarbon refrigerants fi	rom totall	y enclosed heat transfer
1376	,			cluding mobile air condit		
1377				and commercial and indu		
1378		_		systems, that use chlorofly		•
1379		_		igeration cycle, provided		
1380		furthe	r use.			
1381						
1382	13)	Non-te	erne pla	ted used oil filters that are	e not mixe	ed with wastes listed in
1383		Subpa	rt D of	this Part, if these oil filter	s have been	en gravity hot-drained
1384		using	one of t	he following methods:		
1385						
1386		A)	Punct	uring the filter anti-drain l	back valve	or the filter dome end
1387			and ho	ot-draining;		
1388						
1389		B)	Hot-d	raining and crushing;		
1390						
1391		C)	Disma	antling and hot-draining; o	or	
1392						
1393		D)	•	ther equivalent hot-draini	ng method	d that will remove used
1394			oil.			
1395						
1396	14)			fining distillation bottoms	s that are u	used as feedstock to
1397		manui	facture a	asphalt products.		
1398	\					
1399	15)		_	as condensate collected fr		
1400		wastes	s have b	een disposed of, under the	e followin	g circumstances:
1401		A \	701 C	11 1 11 11 11	1 6 1611	
1402		A)	The to	ollowing conditions must	be fulfille	a:
1403			.,	T1 - 1' 1 - 1'	1	
1404			i)	The solid wastes dispose		
1405				0 1		owing USEPA hazardous
1406				waste numbers that are g	generated	after the effective date
1407				listed for the waste:		
1408				LICEDA II		Listing Effective Date
				USEPA Hazardous Waste Numbers		Listing Effective Date
				K169, K170, K171, and	d K172	February 8, 1999
				K174 and K175		May 7, 2001
				INT THIRTIE		1149 1, 2001

			10	CAR350721-0805030r01
				DI XXJJ0 / Z I = 000J0J0I0I
			K176, K177, and K178	May 20, 2002
			K181	August 23, 2005
1409				
1410		ii)		in subsection (b)(15)(A)(i) of
1411				of prior to the effective date of
1412			the listing (as set forth in the	at subsection);
1413		***		
1414		iii)	The leachate or gas condens	-
1415				waste nor is derived from any
1416			other listed hazardous waste	e; and
1417				
1418		iv)	Discharge of the leachate or	-
1419			•	ransferred from the landfill to a
1420			POTW by truck, rail, or ded	
1421 1422			Water Act.	7(b) or 402 of the federal Clean
1422			water Act.	
1423		B) Lea	chate or gas condensate derived	I from K160 K170 K171
1425				will no longer be exempt if it is
1426			red or managed in a surface imp	
1427			er February 26, 2007, leachate of	<u>-</u>
1428			•	apt if it is stored or managed in a
1429			face impoundment prior to disch	-
1430				to temporarily store leachate or
1431			condensate in response to an en	<u>-</u>
1432		_	tdown of wastewater treatment	- -
1433			oundment has a double liner, ar	
1434				poundment and continues to be
1435		mar	naged in compliance with the co	onditions of this subsection
1436		(b)(15) after the emergency ends.	
1437				
1438	c)		that are exempted from certain:	-
1439		_	a product or raw material stora	T
1440			vehicle or vessel, a product or ra	
1441			cess unit, or an associated non-	
1442			to regulation under 35 Ill. Adm	
1443		_	he notification requirements of	
1444			-	unit is a surface impoundment,
1445				more than 90 days after the unit
1446		-	ed for manufacturing or for stor	rage or transportation of product
1447		or raw materials.		
1 1 1 0				
1448 1449	d)	Samples.		

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1450			
1451	1)	Exce	pt as provided in subsection (d)(2) of this Section, a sample of solid
1452	,		or a sample of water, soil, or air that is collected for the sole purpose
1453			sting to determine its characteristics or composition is not subject to
1454			equirements of this Part or 35 Ill. Adm. Code 702, 703, and 722
1455		•	gh 728. The sample qualifies when it fulfills one of the following
1456			itions:
1457			
1458		A)	The sample is being transported to a laboratory for the purpose of
1459		/	testing;
1460			
1461		B)	The sample is being transported back to the sample collector after
1462		-,	testing;
1463			37
1464		C)	The sample is being stored by the sample collector before transport
1465		ŕ	to a laboratory for testing;
1466			, 0
1467		D)	The sample is being stored in a laboratory before testing;
1468		,	
1469		E)	The sample is being stored in a laboratory for testing but before it
1470			is returned to the sample collector; or
1471			·
1472		F)	The sample is being stored temporarily in the laboratory after
1473			testing for a specific purpose (for example, until conclusion of a
1474			court case or enforcement action where further testing of the
1475			sample may be necessary).
1476			
1477	2)		der to qualify for the exemption in subsection (d)(1)(A) or (d)(1)(B)
1478			is Section, a sample collector shipping samples to a laboratory and a
1479		labor	ratory returning samples to a sample collector must do the following:
1480			
1481		A)	Comply with U.S. Department of Transportation (USDOT), U.S.
1482			Postal Service (USPS), or any other applicable shipping
1483			requirements; or
1484			
1485		B)	Comply with the following requirements if the sample collector
1486			determines that USDOT, USPS, or other shipping requirements do
1487			not apply to the shipment of the sample:
1488			
1489			i) Assure that the following information accompanies the
1490			sample: The sample collector's name, mailing address, and
1491			telephone number; the laboratory's name, mailing address,
1492			and telephone number; the quantity of the sample; the date

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1493					of the shipment; and a description of the sample; and
1494					
1495				ii)	Package the sample so that it does not leak, spill, or
1496					vaporize from its packaging.
1497					
1498		3)	This e	exempt	ion does not apply if the laboratory determines that the waste
1499			is haz	ardous	but the laboratory is no longer meeting any of the conditions
1500			stated	in sub	section (d)(1) of this Section.
1501					
1502	e)	Treat	ability s	tudy sa	mples.
1503					
1504		1)			provided in subsection (e)(2) of this Section, a person that
1505					collects samples for the purpose of conducting treatability
1506					efined in 35 Ill. Adm. Code 720.110, are not subject to any
1507			_		of 35 Ill. Adm. Code 721 through 723 or to the notification
1508			-		of section 3010 of the Resource Conservation and Recovery
1509					such samples included in the quantity determinations of
1510			Section	on 721.	105 and 35 Ill. Adm. Code 722.134(d) when:
1511					
1512			A)		ample is being collected and prepared for transportation by
1513				the g	enerator or sample collector;
1514					
1515			B)		ample is being accumulated or stored by the generator or
1516				-	le collector prior to transportation to a laboratory or testing
1517				facili	ty; or
1518					
1519			C)		ample is being transported to the laboratory or testing facility
1520				for th	e purpose of conducting a treatability study.
1521		•			
1522		2)		_	on in subsection (e)(1) of this Section is applicable to samples
1523					waste being collected and shipped for the purpose of
1524				_	reatability studies provided that the following conditions are
1525			fulfill	.ed:	
1526			4.5	TD1	7 H 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
1527			A)	-	generator or sample collector uses (in "treatability studies") no
1528					than 10,000 kg of media contaminated with non-acute
1529					dous waste, 1,000 kg of non-acute hazardous waste other than
1530					minated media, 1 kg of acute hazardous waste, or 2,500 kg of
1531					a contaminated with acute hazardous waste for each process
1532				being	g evaluated for each generated waste stream;
1533				-	
1534			B)		nass of each shipment does not exceed 10,000 kg; the 10,000
1535				kg qu	antity may be all media contaminated with non-acute

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1536 1537 1538		hazardous waste, or may include 2,500 kg of media contaminated with acute hazardous waste, 1,000 kg of hazardous waste, and 1 kg of acute hazardous waste;
1539 1540 1541 1542	C)	The sample must be packaged so that it does not leak, spill, or vaporize from its packaging during shipment and the requirements of subsection (e)(2)(C)(i) or (e)(2)(C)(ii) of this Section are met.
1543 1544 1545 1546 1547		i) The transportation of each sample shipment complies with U.S. Department of Transportation (USDOT), U.S. Postal Service (USPS), or any other applicable shipping requirements; or
1548 1549 1550		ii) If the USDOT, USPS, or other shipping requirements do not apply to the shipment of the sample, the following
1551 1552 1553 1554		information must accompany the sample: The name, mailing address, and telephone number of the originator of the sample; the name, address, and telephone number of the facility that will perform the treatability study; the quantity
1555 1556 1557 1558		of the sample; the date of the shipment; and, a description of the sample, including its USEPA hazardous waste number;
1559 1560 1561	D)	The sample is shipped to a laboratory or testing facility that is exempt under subsection (f) of this Section, or has an appropriate RCRA permit or interim status;
1562 1563 1564 1565	E)	The generator or sample collector maintains the following records for a period ending three years after completion of the treatability study:
1566 1567 1568		i) Copies of the shipping documents;
1569 1570		ii) A copy of the contract with the facility conducting the treatability study; and
1571 1572 1573 1574 1575 1576		iii) Documentation showing the following: The amount of waste shipped under this exemption; the name, address, and USEPA identification number of the laboratory or testing facility that received the waste; the date the shipment was made; and whether or not unused samples and residues

were returned to the generator; and

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1579 1580 1581		F)	The generator reports the information required in subsection (e)(2)(E)(iii) of this Section in its report under 35 III. Adm. Code 722.141.
1582 1583 1584 1585 1586 1587 1588 1589 1590 1591	3)	additional Agence excess this Senon-acting of rhazard (e)(3)(gency may grant requests on a case-by-case basis for up to an onal two years for treatability studies involving bioremediation. The y may grant requests, on a case-by-case basis, for quantity limits in of those specified in subsections (e)(2)(A), (e)(2)(B), and (f)(4) of ection, for up to an additional 5,000 kg of media contaminated with cute hazardous waste, 500 kg of non-acute hazardous waste, 2,500 media contaminated with acute hazardous waste, and 1 kg of acute lous waste under the circumstances set forth in either subsection (A) or (e)(3)(B) of this Section, subject to the limitations of etion (e)(3)(C) of this Section:
1593 1594 1595 1596 1597 1598 1599 1600 1601 1602		A)	In response to requests for authorization to ship, store, and conduct further treatability studies on additional quantities in advance of commencing treatability studies. Factors to be considered in reviewing such requests include the nature of the technology, the type of process (e.g., batch versus continuous), the size of the unit undergoing testing (particularly in relation to scale-up considerations), the time or quantity of material required to reach steady-state operating conditions, or test design considerations, such as mass balance calculations.
1603 1604 1605 1606 1607 1608 1609 1610 1611 1612 1613 1614		B)	In response to requests for authorization to ship, store, and conduct treatability studies on additional quantities after initiation or completion of initial treatability studies when the following occurs: There has been an equipment or mechanical failure during the conduct of the treatability study, there is need to verify the results of a previously-conducted treatability study, there is a need to study and analyze alternative techniques within a previously-evaluated treatment process, or there is a need to do further evaluation of an ongoing treatability study to determine final specifications for treatment.
1614 1615 1616 1617 1618 1619 1620		C)	The additional quantities allowed and timeframes allowed in subsections (e)(3)(A) and (e)(3)(B) of this Section are subject to all the provisions in subsections (e)(1) and (e)(2)(B) through (e)(2)(F) of this Section. The generator or sample collector must apply to the Agency and provide in writing the following information: i) The reason why the generator or sample collector requires

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1622				additional time or quantity of sample for the treatability
1623				study evaluation and the additional time or quantity needed;
1624				
1625			ii)	Documentation accounting for all samples of hazardous
1626				waste from the waste stream that have been sent for or
1627				undergone treatability studies, including the date each
1628				previous sample from the waste stream was shipped, the
1629				quantity of each previous shipment, the laboratory or
1630				testing facility to which it was shipped, what treatability
1631				study processes were conducted on each sample shipped,
1632				and the available results of each treatability study;
1633				• • • • • • • • • • • • • • • • • • • •
1634			iii)	A description of the technical modifications or change in
1635			,	specifications that will be evaluated and the expected
1636				results;
1637				
1638			iv)	If such further study is being required due to equipment or
1639			,	mechanical failure, the applicant must include information
1640				regarding the reason for the failure or breakdown and also
1641				include what procedures or equipment improvements have
1642				been made to protect against further breakdowns; and
1643				F,
1644			v)	Such other information as the Agency determines is
1645			• •	necessary.
1646				
1647		4)	Final Agency	determinations pursuant to this subsection (e) may be
1648		- /	appealed to the	* ' '
1649			-FF	
1650	f)	Sample	es undergoing	treatability studies at laboratories or testing facilities.
1651	-/	-		treatability studies and the laboratory or testing facility
1652		-		stability studies (to the extent such facilities are not otherwise
1653			•	quirements) are not subject to any requirement of this Part, or
1654				2702, 703, 722 through 726, and 728 or to the notification
1655				tion 3010 of the Resource Conservation and Recovery Act,
1656				quirements of subsections (f)(1) through (f)(11) of this Section
1657		•	-	reatment unit may qualify as a testing facility subject to
1658				rough (f)(11) of this Section. Where a group of mobile
1659			` ' ` '	ocated at the same site, the limitations specified in subsections
1660				of this Section apply to the entire group of mobile treatment
1661		. , . ,	•	if the group were one mobile treatment unit.
1662		W11100 C	onconvery as	The Draw ware and moone manning min
1663		1)	No less than	45 days before conducting treatability studies, the facility
1664		1)		agency in writing that it intends to conduct treatability studies
1007			nounce the A	agency in writing that it intends to conduct treatmently studies

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1665		under this subsection (f).
1666		(-)
1667	2)	The laboratory or testing facility conducting the treatability study has a
1668	-,	USEPA identification number.
1669		
1670	3)	No more than a total of 10,000 kg of "as received" media contaminated
1671	•	with non-acute hazardous waste, 2,500 kg of media contaminated with
1672		acute hazardous waste, or 250 kg of other "as received" hazardous waste is
1673		subject to initiation of treatment in all treatability studies in any single
1674		day. "As received" waste refers to the waste as received in the shipment
1675		from the generator or sample collector.
1676		
1677	4)	The quantity of "as received" hazardous waste stored at the facility for the
1678		purpose of evaluation in treatability studies does not exceed 10,000 kg, the
1679		total of which can include 10,000 kg of media contaminated with non-
1680		acute hazardous waste, 2,500 kg of media contaminated with acute
1681		hazardous waste, 1,000 kg of non-acute hazardous wastes other than
1682		contaminated media, and 1 kg of acute hazardous waste. This quantity
1683		limitation does not include treatment materials (including non-hazardous
1684		solid waste) added to "as received" hazardous waste.
1685	5	
1686	5)	No more than 90 days have elapsed since the treatability study for the
1687		sample was completed, or no more than one year (two years for
1688		treatability studies involving bioremediation) has elapsed since the
1689		generator or sample collector shipped the sample to the laboratory or
1690 1691		testing facility, whichever date first occurs. Up to 500 kg of treated
1692		material from a particular waste stream from treatability studies may be archived for future evaluation up to five years from the date of initial
1693		receipt. Quantities of materials archived are counted against the total
1694		storage limit for the facility.
1695		storage mant for the facility.
1696	6)	The treatability study does not involve the placement of hazardous waste
1697	•,	on the land or open burning of hazardous waste.
1698		
1699	7)	The facility maintains records for three years following completion of
1700	,	each study that show compliance with the treatment rate limits and the
1701		storage time and quantity limits. The following specific information must
1702		be included for each treatability study conducted:
1703		•
1704		A) The name, address, and USEPA identification number of the
1705		generator or sample collector of each waste sample;
1706		
1707		B) The date the shipment was received;

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1708			
1709		C)	The quantity of waste accepted;
1710		-,	
1711		D)	The quantity of "as received" waste in storage each day;
1712		_ /	1
1713		E)	The date the treatment study was initiated and the amount of "as
1714		_,	received" waste introduced to treatment each day;
1715			•
1716		F)	The date the treatability study was concluded;
1717		,	
1718		G)	The date any unused sample or residues generated from the
1719		,	treatability study were returned to the generator or sample collector
1720			or, if sent to a designated facility, the name of the facility and the
1721			USEPA identification number.
1722			
1723	8)	The f	facility keeps, on-site, a copy of the treatability study contract and all
1724		shipp	ing papers associated with the transport of treatability study samples
1725		to an	d from the facility for a period ending three years from the
1726		comp	pletion date of each treatability study.
1727			
1728	9)	The f	facility prepares and submits a report to the Agency, by March 15 of
1729		each	year, that estimates the number of studies and the amount of waste
1730		expec	eted to be used in treatability studies during the current year, and
1731		inclu	des the following information for the previous calendar year:
1732			
1733		A)	The name, address, and USEPA identification number of the
1734			facility conducting the treatability studies;
1735			
1736		B)	The types (by process) of treatability studies conducted;
1737			
1738		C)	The names and addresses of persons for whom studies have been
1739			conducted (including their USEPA identification numbers);
1740			
1741		D)	The total quantity of waste in storage each day;
1742		>	
1743		E)	The quantity and types of waste subjected to treatability studies;
1744		77)	****
1745		F)	When each treatability study was conducted; and
1746		()	
1747		G)	The final disposition of residues and unused sample from each
1748			treatability study.
1749 1750	10)	mt (
1750	10)	The f	acility determines whether any unused sample or residues generated

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1751 1752 1753	by the treatability study are hazardous waste under Section 721.103 and, it so, are subject to 35 Ill. Adm. Code 702, 703, and 721 through 728, unless the residues and unused samples are returned to the sample originator
1754	under the exemption of subsection (e) of this Section.
1755	
1756	The facility notifies the Agency by letter when the facility is no longer
1757	planning to conduct any treatability studies at the site.
1758	
1759	g) Dredged material that is not a hazardous waste. Dredged material that is subject
1760	to the requirements of a permit that has been issued under section 404 of the
1761	Federal Water Pollution Control Act (33 USC 1344) is not a hazardous waste.
1762	For the purposes of this subsection (g), the following definitions apply:
1763	ND 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
1764	"Dredged material" has the meaning ascribed it in 40 CFR 232.2
1765	(Definitions), incorporated by reference in 35 Ill. Adm. Code 720.111(b).
1766	1170 - 1171 - CA - CA1 - C
1767	"Permit" means any of the following:
1768	
1769	A permit issued by the U.S. Army Corps of Engineers (Army
1770	Corps) under section 404 of the Federal Water Pollution Control
1771	Act (33 USC 1344);
1772	A manufit issued by the Ameri Come and a costion 102 of the
1773	A permit issued by the Army Corps under section 103 of the
1774	Marine Protection, Research, and Sanctuaries Act of 1972 (33
1775	USC 1413); or
1776 1777	In the case of A many Come sixil works are installed administrative
1778	In the case of Army Corps civil works projects, the administrative
1779	equivalent of the permits referred to in the preceding two paragraphs of this definition, as provided for in Army Corps
1780	regulations (for example, see 33 CFR 336.1, 336.2, and 337.6).
1781	regulations (for example, see 33°C1 R 330.1, 330.2, and 337.0).
1782	(Source: Amended at 32 Ill. Reg, effective)
1783	(Bource: Amended at 32 III. Reg, encetive)
1784	SUBPART C: CHARACTERISTICS OF HAZARDOUS WASTE
1785	SODI ART C. CHARACTERISTICS OF HAZARDOOS WASTE
1786	Section 721.121 Characteristic of Ignitability
1787	Section 721.121 Characteristic of Ightability
1788	a) A solid waste exhibits the characteristic of ignitability if a representative sample
1789	of the waste has any of the following properties:
1790	of the name has any of the following proportion
1791	1) It is a liquid, other than an aqueous solution containing less than 24
1792	percent alcohol by volume, and has a flash point less than 60° C (140° F),
1793	as determined by a Pensky-Martens Closed Cup Tester, using the test

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1794 1795			method specified in ASTM D 93-85 (Standard Test Methods for Flash Point by Pensky-Martens Closed Tester), or a Setaflash Closed Cup
1796			Tester, using the test method specified in ASTM D 3828-87, (Standard
1797			Test Methods for Flash Point of Liquids by Setaflash Closed Tester), each
1798			incorporated by reference in 35 Ill. Adm. Code 720.111(a).
1790			incorporated by reference in 33 iii. Adiii. Code 720.111(a).
1800		2)	It is not a liquid and is capable, under standard temperature and pressure,
1801		2)	of causing fire through friction, absorption of moisture or spontaneous
1802			chemical changes and, when ignited, burns so vigorously and persistently
1802			that it creates a hazard.
1804			that it creates a hazard.
1805		3)	It is a flammable gas, as defined in federal 49 CFR 173.115 (Class 2,
1806		3)	Divisions 2.1, 2.2, and 2.3 – Definitions), incorporated by reference in 35
1807			Ill. Adm. Code 720.111(b), and as determined by the test methods
1808			described in that regulation or equivalent test methods approved by the
1809			Board (35 Ill. Adm. Code 720.120).
1810			Double (55 M. Adm. Code 720.120).
1811			BOARD NOTE: Corresponding 40 CFR 261.21(a)(3) uses "ignitable
1812			compressed gas" based on the outmoded USDOT hazard class cites to 49
1813			CFR 173.300 for a definition of "flammable ignitable compressed gas-",
1814			and it replicates the text from former 49 CFR 173.300(b) (1980) for the
1815			definition. In 1990, That provision has been removed by USDOT, and it is
1816			marked "reserved." replaced that former hazard class with "flammable
1817			gas", as defined at 49 CFR 173.115-now-defines a "flammable gas" as a
1818			Division 2.1 material. See 55 Fed. Reg. 52402, 53433 (December 21,
1819			1990) (USDOT rulemaking replacing the old hazard class with the new
1820			one). The Board has chosen to avoid major problems inherent to USEPA's
1821			approach (the use of obsolete methods and USDOT regulatory
1822			mechanisms for the outmoded hazard class). The Board has instead
1823			updated the Illinois provision to correspond with the current USDOT
1824			regulations and use the "flammable gas" hazard class, together with its
1825			associated current methods.
1826			
1827		4)	It is an oxidizer, as defined in federal 49 CFR 173.127 (Class 5, Division
1828		,	5.1 – Definition and Assignment of Packaging Groups), incorporated by
1829			reference in 35 Ill. Adm. Code 720.111(b).
1830			• •
1831			BOARD NOTE: Corresponding 40 CFR 261.21 cites to 49 CFR 173.151
1832			for a definition of "oxidizer." 49 CFR 173.127 classifies an oxidizer as a
1833			Division 5.1 material. The Board has updated the Illinois provision to
1834			correspond with the current USDOT regulations.
1835			_
1836	b)	A soli	d waste that exhibits the characteristic of ignitability has the USEPA

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837		hazardous w	vaste number of D001.	
838	(Sour	ce: Amended	at 32 Ill. Reg, effective)	
1840 1841		SUE	BPART D: LISTS OF HAZARDOUS WASTE	
1842 1843	Section 721.	131 Hazardo	us Wastes from Nonspecific Sources	
1844 1845 1846 1847	a)	unless they	ng solid wastes are listed hazardous wastes from non-specific are excluded under 35 Ill. Adm. Code 720.120 and 720.122 at I of this Part.	
1848		USEPA Hazardous Waste No.	Industry and Hazardous Waste	Hazard Code
		F001	The following spent halogenated solvents used in degreasing: tetrachloroethylene, trichloroethylene, methylene chloride, 1,1,1-trichloroethane, carbon tetrachloride, and chlorinated fluorocarbons; all spent solvent mixtures and blends used in degreasing containing, before use, a total of ten percent or more (by volume) of one or more of the above halogenated solvents or those solvents listed in F002, F004, or F005; and still bottoms from the recovery of these spent solvents and spent solvent mixtures.	(T)
		F002	The following spent halogenated solvents: tetrachloroethylene, methylene chloride, trichloroethylene, 1,1,1-trichloroethane, chlorobenzene, 1,1,2-trichloro-1,2,2-trifluoroethane, orthodichlorobenzene, trichlorofluoromethane, and 1,1,2-trichloroethane; all spent solvent mixtures and blends containing, before use, a total of ten percent or more (by volume) of one or more of the above halogenated solvents or those solvents listed in F001, F004, or F005; and still bottoms from the recovery of these spent solvents and spent solvent mixtures.	(T)
		F003	The following spent non-halogenated solvents: xylene, acetone, ethyl acetate, ethyl benzene, ethyl ether, methyl isobutyl ketone, n-butyl alcohol, cyclohexanone, and methanol; all spent solvent mixtures and blends	(I)

(T)

containing, before use, only the above spent non-
halogenated solvents; and all spent solvent mixtures and
blends containing, before use, one or more of the above
non-halogenated solvents and a total of ten percent or
more (by volume) of one or more of those solvents listed
in F001, F002, F004, or F005; and still bottoms from the
recovery of these spent solvents and spent solvent
mixtures.

- F004 The following spent non-halogenated solvents: cresols and cresylic acid and nitrobenzene; all spent solvent mixtures and blends containing, before use, a total of ten percent or more (by volume) of one or more of the above non-halogenated solvents or those solvents listed in F001, F002, or F005; and still bottoms from the recovery of these spent solvents and spent solvent mixtures.
- F005 The following spent non-halogenated solvents: toluene, methyl ethyl ketone, carbon disulfide, isobutanol, pyridine, benzene, 2-ethoxyethanol, and 2-nitropropane; all spent solvent mixtures and blends, containing, before use, a total of ten percent or more (by volume) of one or more of the above non-halogenated solvents or those solvents listed in F001, F002, or F004; and still bottoms from the recovery of these spent solvents and spent solvent mixtures.
- F006 Wastewater treatment sludges from electroplating operations except from the following processes: (1) sulfuric acid anodizing of aluminum; (2) tin plating on carbon steel; (3) zinc plating (segregated basis) on carbon steel; (4) aluminum or zinc-aluminum plating on carbon steel; (5) cleaning/stripping associated with tin, zinc, and aluminum plating on carbon steel; and (6) chemical etching and milling of aluminum.
- F007 Spent cyanide plating bath solutions from electroplating (R, T) operations.
- F008 Plating bath residues from the bottom of plating baths (R, T) from electroplating operations where cyanides are used in the process.

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F009	Spent stripping and cleaning bath solutions from electroplating operations where cyanides are used in the process.	(R, T)
F010	Quenching bath residues from oil baths from metal heat- treating operations where cyanides are used in the process.	(R, T)
F011	Spent cyanide solutions from salt bath pot cleaning from metal heat-treating operations.	(R, T)
F012	Quenching wastewater treatment sludges from metal heat- treating operations where cyanides are used in the process.	(T)
F019	Wastewater treatment sludges from the chemical conversion coating of aluminum except from zirconium phosphating in aluminum can washing when such phosphating is an exclusive conversion coating process.	(T)
F020	Wastes (except wastewater and spent carbon from hydrogen chloride purification) from the production or manufacturing use (as a reactant, chemical intermediate or component in a formulating process) of tri- or tetrachlorophenol or of intermediates used to produce their pesticide derivatives. (This listing does not include wastes from the production of hexachlorophene from highly purified 2,4,5-trichlorophenol.)	(H)
F021	Wastes (except wastewater and spent carbon from hydrogen chloride purification) from the production or manufacturing use (as a reactant, chemical intermediate or component in a formulating process) of pentachlorophenol or of intermediates used to produce its derivatives.	(H)
F022	Wastes (except wastewater and spent carbon from hydrogen chloride purification) from the manufacturing use (as a reactant, chemical intermediate or component in a formulating process) of tetra-, penta-, or hexachlorobenzenes under alkaline conditions.	(H)

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F023	Wastes (except wastewater and spent carbon from hydrogen chloride purification) from the production of materials on equipment previously used for the production or manufacturing use (as a reactant, chemical intermediate or component in a formulating process) of tri- and tetrachlorophenols. (This listing does not include wastes from equipment used only for the production or use of hexachlorophene from highly purified 2,4,5-trichlorophenol.)	(H)
F024	Process wastes, including but not limited to, distillation residues, heavy ends, tars, and reactor cleanout wastes, from the production of certain chlorinated aliphatic hydrocarbons by free radical catalyzed processes. These chlorinated aliphatic hydrocarbons are those having carbon chain lengths ranging from one to and including five, with varying amounts and positions of chlorine substitution. (This listing does not include wastewaters, wastewater treatment sludges, spent catalysts, and wastes listed in this Section or in Section 721.132.)	(T)
F025	Condensed light ends, spent filters and filter aids, and spent desiccant wastes from the production of certain chlorinated aliphatic hydrocarbons by free radical catalyzed processes. These chlorinated aliphatic hydrocarbons are those having carbon chain lengths ranging from one to and including five, with varying amounts and positions of chlorine substitution.	(T)
F026	Wastes (except wastewater and spent carbon from hydrogen chloride purification) from the production of materials on equipment previously used for the manufacturing use (as a reactant, chemical intermediate, or component in a formulating process) of tetra-, penta-, or hexachlorobenzene under alkaline conditions.	(H)
F027	Discarded unused formulations containing tri-, tetra- or pentachlorophenol or discarded unused formulations containing compounds derived from these chlorophenols. (This listing does not include formulations containing hexachlorophene synthesized from prepurified 2,4,5-trichlorophenol as the sole component.)	(H)

- F028 Residues resulting from the incineration or thermal treatment of soil contaminated with hazardous waste numbers F020, F021, F022, F023, F026, and F027.

 F032 Wastewaters (except those that have not come into contact with process contaminants) process residuals
- Wastewaters (except those that have not come into contact with process contaminants), process residuals, preservative drippage, and spent formulations from wood preserving processes generated at plants that currently use or have previously used chlorophenolic formulations (except potentially cross-contaminated wastes that have had the F032 waste code deleted in accordance with Section 721.135 and where the generator does not resume or initiate use of chlorophenolic formulations). This listing does not include K001 bottom sediment sludge from the treatment of wastewater from wood preserving processes that use creosote or pentachlorophenol.
- Wastewaters (except those that have not come into contact with process contaminants), process residuals, preservative drippage, and spent formulations from wood preserving processes generated at plants that use creosote formulations. This listing does not include K001 bottom sediment sludge from the treatment of wastewater from wood preserving processes that use creosote or pentachlorophenol.
- Wastewaters, (except those that have not come into contact with process contaminants), process residuals, preservative drippage, and spent formulations from wood preserving processes generated at plants that use inorganic preservatives containing arsenic or chromium. This listing does not include K001 bottom sediment sludge from the treatment of wastewater from wood preserving processes that use creosote or pentachlorophenol.

F037

Petroleum refinery primary oil/water/solids separation sludge – Any sludge generated from the gravitational separation of oil/water/solids during the storage or treatment of process wastewaters and oily cooling wastewaters from petroleum refineries. Such sludges include, but are not limited to, those generated in: oil/water/solids separators; tanks and impoundments; ditches and other conveyances; sumps; and stormwater units receiving dry weather flow. Sludge generated in stormwater units that do not receive dry weather flow, sludge generated from non-contact once-through cooling waters segregated for treatment from other process or oily cooling waters, sludge generated in aggressive biological treatment units as defined in subsection (b)(2) of this Section (including sludge generated in one or more additional units after wastewaters have been treated in aggressive biological treatment units), and K051 wastes are not included in this listing. This listing does include residuals generated from processing or recycling oilbearing hazardous secondary materials excluded under Section 721.104(a)(12)(A) if those residuals are to be disposed of.

F038

Petroleum refinery secondary (emulsified) oil/water/solids separation sludge – Any sludge or float generated from the physical or chemical separation of oil/water/solids in process wastewaters and oily cooling wastewaters from petroleum refineries. Such wastes include, but are not limited to, all sludges and floats generated in the following types of units: induced air floatation (IAF) units, tanks and impoundments, and all sludges generated in dissolved air flotation (DAF) units. Sludges generated in stormwater units that do not receive dry weather flow, sludges generated from non-contact once-through cooling waters segregated for treatment from other process or oily cooling waters, sludges and floats generated in aggressive biological treatment units as defined in subsection (b)(2) of this Section (including sludges and floats generated in one or more additional units after wastewaters have been treated in aggressive biological treatment units), F037, K048, and K051 wastes are not included in this listing.

F039

Leachate (liquids that have percolated through land

(T)

(T)

(T)

disposed wastes) resulting from the disposal of more than one restricted waste classified as hazardous under Subpart D. (Leachate resulting from the disposal of one or more of the following USEPA hazardous wastes and no other hazardous wastes retains its USEPA hazardous waste number(s): F020, F021, F022, F026, F027, or F028.)

BOARD NOTE: The primary hazardous properties of these materials have been indicated by the letters T (Toxicity), R (Reactivity), I (Ignitability), and C (Corrosivity). The letter H indicates Acute Hazardous Waste. "(I, T)" should be used to specify mixtures that are ignitable and contain toxic constituents.

b) Listing-specific definitions.

1) For the purpose of the F037 and F038 listings, "oil/water/solids" is defined as oil or water or solids.

2) For the purposes of the F037 and F038 listings, the following apply:

A) "Aggressive biological treatment units" are defined as units that employ one of the following four treatment methods: activated sludge, trickling filter, rotating biological contactor for the continuous accelerated biological oxidation of wastewaters, or high-rate aeration. "High-rate aeration" is a system of surface impoundments or tanks in which intense mechanical aeration is used to completely mix the wastes, enhance biological activity, and the following is true:

i) The units employ a minimum of six horsepower per million gallons of treatment volume; and either

ii) The hydraulic retention time of the unit is no longer than five days; or

iii) The hydraulic retention time is no longer than 30 days and the unit does not generate a sludge that is a hazardous waste by the toxicity characteristic.

B) Generators and treatment, storage, or disposal (TSD) facilities have the burden of proving that their sludges are exempt from listing as F037 or F038 wastes under this definition. Generators and TSD facilities must maintain, in their operating or other on site records, documents and data sufficient to prove the following:

				JCAR350721-0805030r01
1886				
1887			i)	The unit is an aggressive biological treatment unit, as
1888			-)	defined in this subsection; and
1889				
1890			ii)	The sludges sought to be exempted from F037 or F038
1891			,	were actually generated in the aggressive biological
1892				treatment unit.
1893				
1894	-	3) Tim	ne of gene	ration. For the purposes of the designated waste, the "time of
1895			_	s defined as follows:
1896				
1897		A)	For th	ne F037 listing, sludges are considered to be generated at the
1898			mome	ent of deposition in the unit, where deposition is defined as at
1899			least a	a temporary cessation of lateral particle movement.
1900				
1901		B)	For th	ne F038 listing:
1902				
1903			i)	Sludges are considered to be generated at the moment of
1904				deposition in the unit, where deposition is defined as at
1905				least a temporary cessation of lateral particle movement;
1906				and
1907				
1908			ii)	Floats are considered to be generated at the moment they
1909				are formed in the top of the unit.
1910				
1911	(Source	: Amended	d at 32 III	. Reg, effective)
1912				
1913				nercial Chemical Products, Off-Specification Species,
1914	Container Res	idues, and	Spill Re	sidues Thereof
1915	The fellowing		. :	a harandaya waataa if and when they are discorded ar
1916 1917	•			e hazardous wastes if and when they are discarded or
1917				ed in Section 721.102(a)(2)(A); when they are mixed with
1919				al and applied to the land for dust suppression or road applied to the land in lieu of their original intended use or
1920				s that are applied to land in lieu of their original intended use;
1921				ended use, they are produced for use as (or as a component
1921			_	el, or burned as a fuel.
1922	or) a ruer, distri	butea for t	ist as a lu	er, or burned as a ruer.
1923	a) .	Any comm	ercial che	emical product or manufacturing chemical intermediate
1925				ame listed in subsection (e) or (f) of this Section.
1926		inaving the	Sometic II	and how in subsection (e) or (1) or this because.
1927	b) .	Any off-sne	ecification	n commercial chemical product or manufacturing chemical
1928	,			it met specifications, would have the generic name listed in
1,720	•	inciliodia	o mui, ii	to most oppositionalism, would have the generic haine hoted in

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1929		subsection (e) or (f) of this Section.
1930		(4) 44 (4)
1931	c)	Any residue remaining in a container or inner liner removed from a container that
1932	,	has held any commercial chemical product or manufacturing chemical
1933		intermediate having the generic name listed in subsection (e) or (f) of this Section,
1934		unless the container is empty, as defined in Section 721.107(b)(3).
1935		
1936		BOARD NOTE: Unless the residue is being beneficially used or reused;
1937		legitimately recycled or reclaimed; or accumulated, stored, transported, or treated
1938		prior to such use, reuse, recycling, or reclamation, the Board considers the residue
1939		to be intended for discard, and thus a hazardous waste. An example of a
1940		legitimate reuse of the residue would be where the residue remains in the
1941		container and the container is used to hold the same commercial chemical product
1942		or manufacturing chemical intermediate it previously held. An example of the
1943		discard of the residue would be where the drum is sent to a drum reconditioner
1944		that reconditions the drum but discards the residue.
1945		
1946	d)	Any residue or contaminated soil, water, or other debris resulting from the
1947		cleanup of a spill into or on any land or water of any commercial chemical
1948		product or manufacturing chemical intermediate having the generic name listed in
1949		subsection (e) or (f) of this Section or any residue or contaminated soil, water, or
1950		other debris resulting from the cleanup of a spill into or on any land or water of
1951		any off-specification chemical product or manufacturing chemical intermediate
1952		that, if it met specifications, would have the generic name listed in subsection (e)
1953		or (f) of this Section.
1954		
1955		BOARD NOTE: The phrase "commercial chemical product or manufacturing
1956		chemical intermediate having the generic name listed in" refers to a chemical
1957		substance that is manufactured or formulated for commercial or manufacturing
1958		use that consists of the commercially pure grade of the chemical, any technical
1959		grades of the chemical that are produced or marketed, and all formulations in
1960		which the chemical is the sole active ingredient. It does not refer to a material,
1961		such as a manufacturing process waste, that contains any of the substances listed
1962		in subsection (e) or (f) of this Section. Where a manufacturing process waste is
1963		deemed to be a hazardous waste because it contains a substance listed in
1964		subsection (e) or (f) of this Section, such waste will be listed in either Sections
1965		721.131 or 721.132 or will be identified as a hazardous waste by the
1966		characteristics set forth in Subpart C of this Part.
1967	2)	The commercial chamical products manufacturing chamical intermediates or off
1968	e)	The commercial chemical products, manufacturing chemical intermediates, or off-
1969		specification commercial chemical products or manufacturing chemical
1970		intermediates referred to in subsections (a) through (d) of this Section are
1971		identified as acute hazardous waste (H) and are subject to the small quantity

1972	exclusion defined in Section 721.105(e). These wastes and their corresponding
1973	USEPA hazardous waste numbers are the following:
1974	
1975	BOARD NOTE: For the convenience of the regulated community, the primary
1976	hazardous properties of these materials have been indicated by the letters T

 hazardous properties of these materials have been indicated by the letters T (Toxicity), and R (Reactivity). The absence of a letter indicates that the compound is only listed for acute toxicity. Wastes are first listed in alphabetical order by substance and then listed again in numerical order by USEPA hazardous waste number.

USEPA Hazardous Waste No.	Chemical Abstracts No.	Substance
waste No.	(CAS No.)	Substance
P023	107-20-0	Acetaldehyde, chloro-
P002	591-08-2	Acetamide, N-(aminothioxomethyl)
P057	640-19-7	Acetamide, 2-fluoro-
P058	62-74-8	Acetic acid, fluoro-, sodium salt
P002	591-08-2	1-Acetyl-2-thiourea
P003	107-02-8	Acrolein
P070	116-06-3	Aldicarb
P203	1646-88-4	Aldicarb sulfone
P004	309-00-2	Aldrin
P005	107-18-6	Allyl alcohol
P006	20859-73-8	Aluminum phosphide (R,T)
P007	2763-96-4	5-(Aminomethyl)-3-isoxazolol
P008	504-24-5	4-Aminopyridine
P009	131-74-8	Ammonium picrate (R)
P119	7803-55-6	Ammonium vanadate
P099	506-61-6	Argentate(1-), bis(cyano-C)-, potassium
P010	7778-39-4	Arsenic acid H ₃ AsO ₄
P012	1327-53-3	Arsenic oxide As ₂ O ₃
P011	1303-28-2	Arsenic oxide As ₂ O ₅
P011	1303-28-2	Arsenic pentoxide
P012	1327-53-3	Arsenic trioxide
P038	692-42-2	Arsine, diethyl-
P036	696-28-6	Arsonous dichloride, phenyl-
P054	151-56-4	Aziridine
P067	75-55-8	Aziridine, 2-methyl
P013	542-62-1	Barium cyanide
P024	106-47-8	Benzenamine, 4-chloro-
P077	100-01-6	Benzenamine, 4-nitro-
P028	100-44-7	Benzene, (chloromethyl)-

		JCAR350721-0805030r01
P042	51-43-4	1,2-Benzenediol, 4-(1-hydroxy-2- (methylamino)ethyl) -, (R)-
P046	122-09-8	Benzeneethanamine, α,α-dimethyl-
P014	108-98-5	Benzenethiol
P127	1563-66-2	7-Benzofuranol, 2,3-dihydro-2,2-dimethyl-, methylcarbamate
P188	57-64-7	Benzoic acid, 2-hydroxy-, compound with (3aS-cis)-1,2,3,3a,8,8a-hexahydro-1,3a,8-trimethylpyrrolo(2,3-b) indol-5-yl methylcarbamate ester (1:1)
P001	81-81-2*	2H-1-Benzopyran-2-one, 4-hydroxy-3-(3-oxo-1-phenylbutyl)-, and salts, when present at concentrations greater than 0.3 percent
P028	100-44-7	Benzyl chloride
P015	7440-41-7	Beryllium powder
P017	598-31-2	Bromoacetone
P018	357-57-3	Brucine
P045	39196-18-6	2-Butanone,3,3-dimethyl-1-(methylthio)-, O- ((methylamino)carbonyl) oxime
P021	592-01-8	Calcium cyanide
P021	592-01-8	Calcium cyanide Ca(CN) ₂
P189	55285-14-8	Carbamic acid, ((dibutylamino)- thio)methyl-, 2,3-dihydro-2,2-dimethyl-7-benzofuranyl ester
P191	644-64-4	Carbamic acid, dimethyl-, 1-((dimethyl-amino)carbonyl) -5-methyl-1H-pyrazol-3-yl ester
P192	119-38-0	Carbamic acid, dimethyl-, 3-methyl-1-(1-methylethyl)-1H-pyrazol-5-yl ester
P190	1129-41-5	Carbamic acid, methyl-, 3-methylphenyl ester
P127	1563-66-2	Carbofuran
P022	75-15-0	Carbon disulfide
P095	75-44-5	Carbonic dichloride
P189	55285-14-8	Carbosulfan
P023	107-20-0	Chloroacetaldehyde
P024	106-47-8	p-Chloroaniline
P026	5344-82-1	1-(o-Chlorophenyl)thiourea
P027	542-76-7	3-Chloropropionitrile
P029	544-92-3	Copper cyanide
P029	544-92-3	Copper cyanide CuCN
P202	64-00-6	m-Cumenyl methylcarbamate
P030		Cyanides (soluble cyanide salts), not otherwise specified
P031	460-19-5	Cyanogen

		JCAR350721-0805030r01
P033	506-77-4	Cyanogen chloride
P033	506-77-4	Cyanogen chloride CNCl
P034	131-89-5	2-Cyclohexyl-4,6-dinitrophenol
P016	542-88-1	Dichloromethyl ether
P036	696-28-6	Dichlorophenylarsine
P037	60-57-1	Dieldrin
P038	692-42-2	Diethylarsine
P041	311-45-5	Diethyl-p-nitrophenyl phosphate
P040	297-97-2	O,O-Diethyl O-pyrazinyl phosphorothioate
P043	55-91-4	Diisopropylfluorophosphate (DFP)
P191	644-64-4	Dimetilan
P004	309-00-2	1,4,5,8-Dimethanonaphthalene, 1,2,3,4,10,10-hexachloro-1,4,4a,5,8,8a-hexahydro-,
		$(1\alpha,4\alpha,4\alpha\beta,5\alpha,8\alpha,8\alpha\beta)$ -
P060	465-73-6	1,4,5,8-Dimethanonaphthalene, 1,2,3,4,10,10-
1 000	403-73-0	hexachloro-1,4,4a,5,8,8a-hexahydro-,
		$(1\alpha,4\alpha,4a\beta,5\beta,8a\beta)$ -
P037	60-57-1	2,7:3,6-Dimethanonaphth(2,3-b)oxirene,
FU3/	00-37-1	3,4,5,6,9,9-hexachloro-1a,2,2a,3,6,6a,7,7a-
P051	72-20-8*	octahydro-, $(1a\alpha,2\beta,2a\alpha,3\beta,6\beta,6a\alpha,7\beta,7a\alpha)$ - 2,7:3,6-Dimethanonaphth(2,3-b)oxirene,
F031	12-20-8	3,4,5,6,9,9-hexachloro-1a,2,2a,3,6,6a,7,7a-
		octahydro-, $(1a\alpha,2\beta,2a\beta,3\alpha,6\alpha,6a\beta,7\beta,7a\alpha)$ -, and metabolites
P044	60-51-5	Dimethoate
P044 P046	122-09-8	
P040 P047	534-52-1*	α,α-Dimethylphenethylamine 4,6-Dinitro-o-cresol and salts
P047 P048	51-28-5	2,4-Dinitrophenol
P048	88-85-7	Dinoseb
P085	152-16-9	Diphosphoramide, octamethyl-
P111	107-49-3	Diphosphoric acid, tetraethyl ester
P039	298-04-4	Disulfoton
P049	541-53-7	Dithiobiuret
P185	26419-73-8	1,3-Dithiolane-2-carboxaldehyde, 2,4-dimethyl-,
1103	20417-73-0	O-((methylamino)- carbonyl)oxime
P050	115 - 29-7	Endosulfan
P088	145-73-3	Endothall
P051	72-20-8	Endrin
P051	72-20-8 72 - 20-8	Endrin, and metabolites
P042	51-43-4	Epinephrine
P031	460-19-5	Ethanedinitrile
1001	700-19-3	Luanoumuno

		JCAR350721-0805030r01
P194	23135-22-0	Ethanimidothioic Ethanimidothioe acid, 2-(dimethylamino)-N-(((methylamino)carbonyl)oxy)-2-oxo-, methyl ester
P066	16752-77-5	Ethanimidothioic acid, N- (((methylamino)carbonyl)oxy)-, methyl ester
P101	107-12-0	Ethyl cyanide
P054	151-56-4	Ethylenimine
P097	52-85-7	Famphur
P056	7782-41-4	Fluorine
P057	640-19-7	Fluoroacetamide
P058	62-74-8	Fluoroacetic acid, sodium salt
P198	23422-53-9	Formetanate hydrochloride
P197	17702-57-7	Formparanate
P065	628-86-4	Fulminic acid, mercury (2+) salt (R, T)
P059	76-44-8	Heptachlor
P062	757-58-4	Hexaethyl tetraphosphate
P116	79-19 - 6	Hydrazinecarbothioamide
P068	60-34-4	Hydrazine, methyl-
P063	74-90-8	Hydrocyanic acid
P063	74-90-8	Hydrogen cyanide
P096	7803-51-2	Hydrogen phosphide
P060	465-73-6	Isodrin
P192	119-38-0	Isolan
P202	64-00-6	3-Isopropylphenyl-N-methylcarbamate
P007	2763-96-4	3(2H)-Isoxazolone, 5-(aminomethyl)-
P196	15339-36-3	Manganese, bis(dimethylcarbamodithioato-S,S')-
P196	15339-36-3	Manganese dimethyldithiocarbamate
P092	62-38-4	Mercury, (acetato-O)phenyl-
P065	628-86-4	Mercury fulminate (R, T)
P082	62-75-9	Methanamine, N-methyl-N-nitroso-
P064	624-83-9	Methane, isocyanato-
P016	542-88-1	Methane, oxybis(chloro-
P112	509-14-8	Methane, tetranitro- (R)
P118	75-70-7	Methanethiol, trichloro-
P198	23422-53-9	Methanimidamide, N,N-dimethyl-N'-[3-(((methylamino)-carbonyl)oxy)]phenyl)-, monohydrochloride
P197	17702-57-7	Methanimidamide, N,N-dimethyl-N'-(2-methyl-4-(((methylamino)carbonyl)oxy)phenyl)-
P199	2032-65-7	Methiocarb

P050	115-29-7	6,9-Methano-2,4,3-benzodioxathiepen, 6,7,8,9,10,10-hexachloro-1,5,5a,6,9,9a-hexahydro-, 3-oxide
P059	76-44-8	4,7-Methano-1H-indene, 1,4,5,6,7,8,8-heptachloro-3a,4,7,7a-tetrahydro-
P066	16752-77-5	Methomyl
P068	60-34-4	Methyl hydrazine
P064	624-83-9	Methyl isocyanate
P069	75-86-5	2-Methyllactonitrile
P071	298-00-0	Methyl parathion
P190	1129-41-5	Metolcarb
P129	315-8-4	Mexacarbate
P072	86-88-4	α-Naphthylthiourea
P073	13463-39-3	Nickel carbonyl
P073	13463-39-3	Nickel carbonyl Ni(CO) ₄ , (T-4)-
P074	557-19-7	Nickel cyanide
P074	557-19-7	Nickel cyanide Ni(CN) ₂
P075	54-11-5 [*]	Nicotine, and salts
P076	10102-43-9	Nitric oxide
P077	100-01-6	p-Nitroaniline
P078	10102-44-0	Nitrogen dioxide
P076	10102-43-9	Nitrogen oxide NO
P078	10102-44-0	Nitrogen oxide NO ₂
P081	55-63-0	Nitroglycerine (R)
P082	62-75-9	N-Nitrosodimethylamine
P084	4549-40-0	N-Nitrosomethylvinylamine
P085	152-16-9	Octamethylpyrophosphoramide
P087	20816-12-0	Osmium oxide OsO ₄ , (T-4)-
P087	20816-12-0	Osmium tetroxide
P088	145-73-3	7-Oxabicyclo(2.2.1)heptane-2,3-dicarboxylic
		acid
P194	23135-22-0	Oxamyl
P089	56-38-2	Parathion
P034	131-89-5	Phenol, 2-cyclohexyl-4,6-dinitro-
P128	315-18-4	Phenol, 4-(dimethylamino)-3,5-dimethyl-,
		methylcarbamate (ester)
P199	2032-65-7	Phenol, (3,5-dimethyl-4-(methylthio)-,
		methylcarbamate
P048	51-28-5	Phenol, 2,4-dinitro-
P047	534-52-1*	Phenol, 2-methyl-4,6-dinitro-, and salts
P202	64-00-6	Phenol, 3-(1-methylethyl)-, methyl carbamate
P201	2631-37-0	Phenol, 3-methyl-5-(1-methylethyl)-, methyl carbamate

		JCAR350721-0805030r01
P020	88-85-7	Phenol, 2-(1-methylpropyl)-4,6-dinitro-
P009	131-74-8	Phenol, 2,4,6-trinitro-, ammonium salt (R)
P092	62-38-4	Phenylmercury acetate
P093	103-85-5	Phenylthiourea
P094	298-02-2	Phorate
P095	75-44-5	Phosgene
P096	7803-51-2	Phosphine
P041	311-45-5	Phosphoric acid, diethyl 4-nitrophenyl ester
P039	298-04-4	Phosphorodithioic acid, O,O-diethyl S-(2- (ethylthio)ethyl) ester
P094	298-02-2	Phosphorodithioic acid, O,O-diethyl S- ((ethylthio)methyl) ester
P044	60-51-5	Phosphorodithioic acid, O,O-dimethyl S-(2-
1011	00 51 5	(methylamino)-2-oxoethyl) ester
P043	55-91-4	Phosphorofluoridic acid, bis(1-methylethyl)ester
P089	56-38-2	Phosphorothioic acid, O,O-diethyl O-(4-nitrophenyl) ester
P040	297-97-2	Phosphorothioic acid, O,O-diethyl O-pyrazinyl ester
P097	52-85-7	Phosphorothioic acid, O-(4-
		((dimethylamino)sulfonyl)) phenyl) O,O- dimethyl ester
P071	298-00-0	Phosphorothioic acid, O,O-dimethyl O-(4-
1071	298-00-0	nitrophenyl) ester
P204	57-47-6	Physostigmine
P188	57-64-7	Physostigmine salicylate
P110	78-00-2	Plumbane, tetraethyl-
P098	151-50-8	Potassium cyanide
P098	151-50-8	Potassium cyanide KCN
P099	506-61-6	Potassium silver cyanide
P201	2631-37-0	Promecarb
P203	1646-88-4	Propanal, 2-methyl-2-(methyl-sulfonyl)-, O-
0 -	20.000	((methylamino)carbonyl) oxime
P070	116-06-3	Propanal, 2-methyl-2-(methylthio)-, O-
2 0 / 0		((methylamino)carbonyl)oxime
P101	107-12-0	Propanenitrile
P027	542-76-7	Propanenitrile, 3-chloro-
P069	75-86-5	Propanenitrile, 2-hydroxy-2-methyl-
P081	55-63-0	1,2,3-Propanetriol, trinitrate- (R)
P017	598-31-2	2-Propanone, 1-bromo-
P102	107-19-7	Propargyl alcohol
P003	107-02-8	2-Propenal
P005	107-18-6	2-Propen-1-ol

P067	75-55-8	1,2-Propylenimine
P102	107-19-7	2-Propyn-1-ol
P008	504-24-5	4-Pyridinamine
P075	54-11-5*	Pyridine, 3-(1-methyl-2-pyrrolidinyl)-, (S)- and
		salts
P204	57-47-6	Pyrrolo(2,3-b)indol-5-ol, 1,2,3,3a,8,8a-
		hexahydro-1,3a,8-trimethyl-, methylcarbamate
		(ester), (3aS-cis)-
P114	12039-52-0	Selenious acid, dithallium (1+) salt
P103	630-10-4	Selenourea
P104	506-64-9	Silver cyanide
P104	506-64-9	Silver cyanide AgCN
P105	26628-22-8	Sodium azide
P106	143-33-9	Sodium cyanide
P106	143-33-9	Sodium cyanide NaCN
P108	57-24-9*	Strychnidin-10-one, and salts
P018	357-57-3	Strychnidin-10-one, 2,3-dimethoxy-
P108	57-24-9*	Strychnine and salts
P115	7446-18-6	Sulfuric acid, dithallium (1+) salt
P109	3689-24-5	Tetraethyldithiopyrophosphate
P110	78-00-2	Tetraethyl lead
P111	107-49-3	Tetraethylpyrophosphate
P112	509-14-8	Tetranitromethane (R)
P062	757-58-4	Tetraphosphoric acid, hexaethyl ester
P113	1314-32-5	Thallic oxide
P113	1314-32-5	Thallium oxide Tl ₂ O ₃
P114	12039-52-0	Thallium (I) selenite
P115	7446-18-6	Thallium (I) sulfate
P109	3689-24-5	Thiodiphosphoric acid, tetraethyl ester
P045	39196-18-4	Thiofanox
P049	541-53-7	Thioimidodicarbonic diamide ((H ₂ N)C(S)) ₂ NH
P014	108-98-5	Thiophenol
P116	79-19-6	Thiosemicarbazide
P026	5344-82-1	Thiourea, (2-chlorophenyl)-
P072	86-88-4	Thiourea, 1-naphthalenyl-
P093	103-85-5	Thiourea, phenyl-
P123	8001-35-2	Toxaphene
P185	26419-73-8	Tirpate
P118	75-70-7	Trichloromethanethiol
P119	7803-55-6	Vanadic acid, ammonium salt
P120	1314-62-1	Vanadium oxide V ₂ O ₅
P120	1314-62-1	Vanadium pentoxide
P084	4549-40-0	Vinylamine, N-methyl-N-nitroso-

P001 81-81-2* Warfarin, and salts, when present at concentrations greater than 0.3 percent				JCAR350721-0805030r01
Concentrations greater than 0.3 percent				
P121 557-21-1 Zinc cyanide P121 557-21-1 Zinc cyanide Zn(CN) ₂ P205 137-30-4 Zinc, bis(dimethylcarbamodithioato-S,S')-P122 1314-84-7 Zinc phosphide Zn ₃ P ₂ , when present at concentrations greater than 10 percent (R, T) P205 137-30-4 Ziram Numerical Listing		P001	81-81-2*	
P205 137-30-4 Zinc, bis(dimethylcarbamodithioato-S,S')-P122 1314-84-7 Zinc phosphide Zn ₃ P ₂ , when present at concentrations greater than 10 percent (R, T)		P121	557-21-1	
P122 1314-84-7 Zinc phosphide Zn ₃ P ₂ , when present at concentrations greater than 10 percent (R, T)		P121	557-21-1	Zinc cyanide Zn(CN) ₂
P205 137-30-4 Ziram		P205		•
1982 Numerical Listing		P122	1314-84-7	
Numerical Listing Numerical Listing		P205	137-30-4	Ziram
USEPA Chemical Hazardous Abstracts No. Waste No. (CAS No.) Substance				
USEPA Hazardous Abstracts No. Waste No. (CAS No.) Substance				Numerical Listing
Hazardous Abstracts No. Waste No. (CAS No.) Substance	1984	LICEDA	C1	
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$				
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$				Culatonas
P001 81-81-2* 2H-1-Benzopyran-2-one, 4-hydroxy-3-(3-oxo-1-phenylbutyl)-, and salts, when present at concentrations greater than 0.3 percent	1005	waste No.	(CAS NO.)	Substance
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	1983	<u>P001</u>	81-81-2*	phenylbutyl)-, and salts, when present at
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		<u>P001</u>	81-81-2*	Warfarin, and salts, when present at
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		<u>P002</u>	<u>591-08-2</u>	Acetamide, N-(aminothioxomethyl)
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$		<u>P002</u>	<u>591-08-2</u>	1-Acetyl-2-thiourea
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$			<u>107-02-8</u>	
P004 309-00-2 1,4,5,8-Dimethanonaphthalene, 1,2,3,4,10,10-hexachloro-1,4,4a,5,8,8a-hexahydro-, (1α,4α,4aβ,5α,8α,8aβ)- P005 107-18-6 Allyl alcohol P006 20859-73-8 Aluminum phosphide (R, T) P007 2763-96-4 5-(Aminomethyl)-3-isoxazolol				
hexachloro-1,4,4a,5,8,8a-hexahydro-, $(1\alpha,4\alpha,4a\beta,5\alpha,8\alpha,8a\beta)$ -P005107-18-6Allyl alcoholP00620859-73-8Aluminum phosphide (R, T)P0072763-96-45-(Aminomethyl)-3-isoxazolol				
P005 107-18-6 Allyl alcohol P005 107-18-6 2-Propen-1-ol P006 20859-73-8 Aluminum phosphide (R, T) P007 2763-96-4 5-(Aminomethyl)-3-isoxazolol		<u>P004</u>	309-00-2	hexachloro-1,4,4a,5,8,8a-hexahydro-,
P005 107-18-6 2-Propen-1-ol P006 20859-73-8 Aluminum phosphide (R, T) P007 2763-96-4 5-(Aminomethyl)-3-isoxazolol				
P006 20859-73-8 Aluminum phosphide (R, T) P007 2763-96-4 5-(Aminomethyl)-3-isoxazolol				-
<u>P007</u> <u>2763-96-4</u> <u>5-(Aminomethyl)-3-isoxazolol</u>				
P008 504-24-5 4-Aminopyridine				
P008 504-24-5 4-Pyridinamine				
P009 131-74-8 Ammonium picrate (R)				
Phenol, 2,4,6-trinitro-, ammonium salt (R)				
P010 7778-39-4 Arsenic acid H ₃ AsO ₄				
P011 $1303-28-2$ Arsenic oxide As ₂ O ₅				
P011 1303-28-2 Arsenic pentoxide				
$\frac{1327-53-3}{1327-53-3} \qquad \frac{\text{Arsenic oxide As}_2 O_3}{1327-53-3}$				Arsenic oxide As ₂ O ₃
P012 <u>1327-53-3</u> <u>Arsenic trioxide</u>		<u>P012</u>	<u>1327-53-3</u>	Arsenic trioxide
P013 542-62-1 Barium cyanide		<u>P013</u>	<u>542-62-1</u>	Barium cyanide

P014	108-98-5	Benzenethiol
P014	108-98-5	Thiophenol
P015	7440-41-7	Beryllium powder
P016	542-88-1	Dichloromethyl ether
P016	542-88-1	Methane, oxybis(chloro-
P017	598-31-2	Bromoacetone
P017	598-31-2	2-Propanone, 1-bromo-
P018	357-57 - 3	Brucine
P018	357-57-3	Strychnidin-10-one, 2,3-dimethoxy-
P020	88-85-7	Dinoseb
P020	88-85-7	Phenol, 2-(1-methylpropyl)-4,6-dinitro-
P021	592-01-8	Calcium cyanide
P021	592-01-8	Calcium cyanide Ca(CN) ₂
P022	75-15-0	Carbon disulfide
P023	107-20-0	Acetaldehyde, chloro-
P023	107-20-0	<u>Chloroacetaldehyde</u>
P024	106-47-8	Benzenamine, 4-chloro-
P024	106-47-8	p-Chloroaniline
P026	5344-82-1	1-(o-Chlorophenyl)thiourea
P026	5344-82-1	Thiourea, (2-chlorophenyl)-
P027	542-76-7	3-Chloropropionitrile
P027	542-76-7	Propanenitrile, 3-chloro-
P028	100-44-7	Benzene, (chloromethyl)-
P028	100-44-7	Benzyl chloride
P029	544-92-3	Copper cyanide
P029	544-92-3	Copper cyanide CuCN
P030		Cyanides (soluble cyanide salts), not otherwise
		specified
P031	460-19-5	Cyanogen
P031	460-19-5	Ethanedinitrile
P033	506-77-4	Cyanogen chloride
P033	506-77-4	Cyanogen chloride CNCl
P034	131-89-5	2-Cyclohexyl-4,6-dinitrophenol
P034	131-89-5	Phenol, 2-cyclohexyl-4,6-dinitro-
P036	696-28-6	Arsonous dichloride, phenyl-
P036	696-28-6	Dichlorophenylarsine
P037	60-57-1	Dieldrin
P037	60-57-1	2,7:3,6-Dimethanonaphth(2,3-b)oxirene,
		3,4,5,6,9,9-hexachloro-1a,2,2a,3,6,6a,7,7a-
		octahydro-, $(1a\alpha,2\beta,2a\alpha,3\beta,6\beta,6a\alpha,7\beta,7a\alpha)$ -
P038	692-42-2	Arsine, diethyl-
P038	692-42-2	Diethylarsine
P039	298-04-4	Disulfoton

		JCAR350721-0805030r01
<u>P039</u>	<u>298-04-4</u>	Phosphorodithioic acid, O,O-diethyl S-(2-(ethylthio)ethyl) ester
P040	<u> 297-97-2</u>	O,O-Diethyl O-pyrazinyl phosphorothioate
P040	297-97-2	Phosphorothioic acid, O,O-diethyl O-pyrazinyl
1010	<u> 257 57 2</u>	ester
P041	311-45-5	Diethyl-p-nitrophenyl phosphate
P041	311-45-5	Phosphoric acid, diethyl 4-nitrophenyl ester
<u>P042</u>	<u>51-43-4</u>	1,2-Benzenediol, 4-(1-hydroxy-2-
		(methylamino)ethyl)-, (R)-
<u>P042</u>	<u>51-43-4</u>	Epinephrine
<u>P043</u>	<u>55-91-4</u>	Diisopropylfluorophosphate (DFP)
<u>P043</u>	<u>55-91-4</u>	Phosphorofluoridic acid, bis(1-methylethyl)ester
<u>P044</u>	<u>60-51-5</u>	<u>Dimethoate</u>
<u>P044</u>	<u>60-51-5</u>	Phosphorodithioic acid, O,O-dimethyl S-(2-
		(methylamino)-2-oxoethyl) ester
<u>P045</u>	<u>39196-18-6</u>	2-Butanone, 3,3-dimethyl-1-(methylthio)-, O-
D0 45	20106 10 1	((methylamino)carbonyl) oxime
P045	<u>39196-18-4</u>	Thiofanox
P046	122-09-8	Benzeneethanamine, α, α -dimethyl-
P046	122-09-8	α, α -Dimethylphenethylamine
P047	534-52-1*	4,6-Dinitro-o-cresol and salts
P047	534-52-1*	Phenol, 2-methyl-4,6-dinitro-, and salts
P048	<u>51-28-5</u>	2,4-Dinitrophenol
P048	<u>51-28-5</u>	Phenol, 2,4-dinitro-
P049	<u>541-53-7</u>	Dithiobiuret This is it a disease and a disease de (ALN) C(S) NUL
P049 P050	<u>541-53-7</u> 115-29-7	Thioimidodicarbonic diamide ((H ₂ N)C(S)) ₂ NH Endosulfan
P050	115-29-7	6,9-Methano-2,4,3-benzodioxathiepen,
1030	113-27-1	6,7,8,9,10,10-hexachloro-1,5,5a,6,9,9a-
		hexahydro-, 3-oxide
P051	<u>72-20-8*</u>	2,7:3,6-Dimethanonaphth(2,3-b)oxirene,
	<u></u>	3,4,5,6,9,9-hexachloro-1a,2,2a,3,6,6a,7,7a-
		octahydro-, $(1a\alpha,2\beta,2a\beta,3\alpha,6\alpha,6a\beta,7\beta,7a\alpha)$ -,
		and metabolites
P051	<u>72-20-8</u>	Endrin
P051	72-20-8	Endrin, and metabolites
<u>P054</u>	151-56-4	Aziridine
P054	<u>151-56-4</u>	<u>Ethylenimine</u>
<u>P056</u>	<u>7782-41-4</u>	Fluorine
<u>P057</u>	<u>640-19-7</u>	Acetamide, 2-fluoro-
<u>P057</u>	<u>640-19-7</u>	<u>Fluoroacetamide</u>
<u>P058</u>	<u>62-74-8</u>	Acetic acid, fluoro-, sodium salt
<u>P058</u>	<u>62-74-8</u>	Fluoroacetic acid, sodium salt

P059	<u>76-44-8</u>	Heptachlor
P059	76-44-8	4,7-Methano-1H-indene, 1,4,5,6,7,8,8-
		heptachloro-3a,4,7,7a-tetrahydro-
P060	<u>465-73-6</u>	1,4,5,8-Dimethanonaphthalene, 1,2,3,4,10,10-
		hexachloro-1,4,4a,5,8,8a-hexahydro-,
		$(1\alpha,4\alpha,4a\beta,5\beta,8\beta,8a\beta)$ -
P060	465-73-6	Isodrin
P062	757-58-4	Hexaethyl tetraphosphate
P062	757-58-4	Tetraphosphoric acid, hexaethyl ester
P063	74-90-8	Hydrocyanic acid
P063	74-90-8	Hydrogen cyanide
P064	624-83-9	Methane, isocyanato-
P064	624-83-9	Methyl isocyanate
P065	628-86-4	Fulminic acid, mercury (2+) salt (R, T)
P065	628-86-4	Mercury fulminate (R, T)
P066	16752-77-5	Ethanimidothioic acid, N-(((methylamino)-
		carbonyl)oxy)-, methyl ester
P066	16752-77-5	Methomyl
P067	75-55-8	Aziridine, 2-methyl
P067	75-55-8	1,2-Propylenimine
P068	60-34-4	Hydrazine, methyl-
P068	60-34-4	Methyl hydrazine
P069	75-86-5	2-Methyllactonitrile
P069	75-86-5	Propanenitrile, 2-hydroxy-2-methyl-
<u>P070</u>	<u>116-06-3</u>	Aldicarb
<u>P070</u>	<u>116-06-3</u>	Propanal, 2-methyl-2-(methylthio)-, O-
		((methylamino)carbonyl)oxime
<u>P071</u>	<u>298-00-0</u>	Methyl parathion
<u>P071</u>	<u>298-00-0</u>	Phosphorothioic acid, O,O-dimethyl O-(4-
		nitrophenyl) ester
<u>P072</u>	86-88-4	<u>α-Naphthylthiourea</u>
<u>P072</u>	<u>86-88-4</u>	Thiourea, 1-naphthalenyl-
<u>P073</u>	<u>13463-39-3</u>	Nickel carbonyl
<u>P073</u>	<u>13463-39-3</u>	Nickel carbonyl Ni(CO) ₄ , (T-4)-
<u>P074</u>	<u>557-19-7</u>	Nickel cyanide
<u>P074</u>	<u>557-19-7</u>	Nickel cyanide Ni(CN) ₂
<u>P075</u>	<u>54-11-5*</u>	Nicotine, and salts
<u>P075</u>	<u>54-11-5*</u>	Pyridine, 3-(1-methyl-2-pyrrolidinyl)-, (S)- and
		salts
<u>P076</u>	<u>10102-43-9</u>	Nitric oxide
<u>P076</u>	<u>10102-43-9</u>	Nitrogen oxide NO
<u>P077</u>	<u>100-01-6</u>	Benzenamine, 4-nitro-
<u>P077</u>	<u>100-01-6</u>	p-Nitroaniline

P078	10102-44-0	Nitrogen dioxide
P078	10102-44-0	Nitrogen oxide NO ₂
P081	55-63-0	Nitroglycerine (R)
P081	55-63-0	1,2,3-Propanetriol, trinitrate- (R)
P082	62-75-9	Methanamine, N-methyl-N-nitroso-
P082	62-75-9	N-Nitrosodimethylamine
P084	4549-40-0	N-Nitrosomethylvinylamine
P084	4549-40-0	Vinylamine, N-methyl-N-nitroso-
P085	152-16-9	Diphosphoramide, octamethyl-
P085	<u>152-16-9</u>	Octamethylpyrophosphoramide
P087	20816-12-0	Osmium oxide OsO ₄ , (T-4)-
<u>P087</u>	<u>20816-12-0</u>	Osmium tetroxide
<u>P088</u>	<u>145-73-3</u>	<u>Endothall</u>
<u>P088</u>	<u>145-73-3</u>	7-Oxabicyclo(2.2.1)heptane-2,3-dicarboxylic
		acid
<u>P089</u>	<u>56-38-2</u>	<u>Parathion</u>
<u>P089</u>	<u>56-38-2</u>	Phosphorothioic acid, O,O-diethyl O-(4-
		nitrophenyl) ester
<u>P092</u>	<u>62-38-4</u>	Mercury, (acetato-O)phenyl-
<u>P092</u>	<u>62-38-4</u>	Phenylmercury acetate
<u>P093</u>	<u>103-85-5</u>	<u>Phenylthiourea</u>
<u>P093</u>	<u>103-85-5</u>	Thiourea, phenyl-
<u>P094</u>	<u>298-02-2</u>	Phorate
<u>P094</u>	<u>298-02-2</u>	Phosphorodithioic acid, O,O-diethyl S-
		((ethylthio)methyl) ester
<u>P095</u>	<u>75-44-5</u>	Carbonic dichloride
<u>P095</u>	<u>75-44-5</u>	Phosgene
<u>P096</u>	<u>7803-51-2</u>	Hydrogen phosphide
<u>P096</u>	<u>7803-51-2</u>	<u>Phosphine</u>
<u>P097</u>	<u>52-85-7</u>	<u>Famphur</u>
<u>P097</u>	<u>52-85-7</u>	Phosphorothioic acid, O-(4-
		((dimethylamino)sulfonyl)phenyl) O,O-dimethyl
		ester
<u>P098</u>	<u>151-50-8</u>	Potassium cyanide
<u>P098</u>	<u>151-50-8</u>	Potassium cyanide KCN
<u>P099</u>	<u>506-61-6</u>	Argentate(1-), bis(cyano-C), potassium
<u>P099</u>	<u>506-61-6</u>	Potassium silver cyanide
<u>P101</u>	<u>107-12-0</u>	Ethyl cyanide
<u>P101</u>	<u>107-12-0</u>	Propanenitrile
<u>P102</u>	<u>107-19-7</u>	Propargyl alcohol
<u>P102</u>	107-19-7	2-Propyn-1-ol
<u>P103</u>	<u>630-10-4</u>	Selenourea
<u>P104</u>	<u>506-64-9</u>	Silver cyanide

P104	506-64-9	Silver cyanide AgCN
P105	26628-22-8	Sodium azide
P106	143-33-9	Sodium cyanide
P106	143-33-9	Sodium cyanide NaCN
P108	57-24-9*	Strychnidin-10-one, and salts
P108	57-24-9*	Strychnine and salts
P109	3689-24-5	Tetraethyldithiopyrophosphate
P109	3689-24-5	Thiodiphosphoric acid, tetraethyl ester
P110	78-00-2	Plumbane, tetraethyl-
<u>P110</u>	$\frac{78-00-2}{78-00-2}$	Tetraethyl lead
<u>P111</u>	$\frac{70\ 00\ 2}{107-49-3}$	Diphosphoric acid, tetraethyl ester
<u>P111</u>	107-49-3	Tetraethylpyrophosphate
P112	509-14-8	Methane, tetranitro- (R)
P112	509-14-8	Tetranitromethane (R)
P113	1314-32-5	Thallic oxide
P113	1314-32-5	Thallium oxide Tl ₂ O ₃
P114	12039-52-0	Selenious acid, dithallium (1+) salt
P114	12039-52-0	Thallium (I) selenite
P115	7446-18-6	Sulfuric acid, dithallium (1+) salt
P115	7446-18-6	Thallium (I) sulfate
P116	79-19-6	Hydrazinecarbothioamide
P116	79-19-6	Thiosemicarbazide
P118	<u>75-70-7</u>	Methanethiol, trichloro-
P118	<u>75-70-7</u>	<u>Trichloromethanethiol</u>
P119	7803-55-6	Ammonium vanadate
P119	7803-55-6	Vanadic acid, ammonium salt
P120	<u>1314-62-1</u>	Vanadium oxide V ₂ O ₅
P120	<u>1314-62-1</u>	Vanadium pentoxide
<u>P121</u>	<u>557-21-1</u>	Zinc cyanide
<u>P121</u>	<u>557-21-1</u>	Zinc cyanide Zn(CN) ₂
<u>P122</u>	<u>1314-84-7</u>	Zinc phosphide Zn ₃ P ₂ , when present at
D100	0001.05.0	concentrations greater than 10 percent (R, T)
P123	8001-35-2	Toxaphene
<u>P127</u>	<u>1563-66-2</u>	7-Benzofuranol, 2,3-dihydro-2,2-dimethyl-,
73.4.6.00	4.7.0 0	methylcarbamate
<u>P127</u>	<u>1563-66-2</u>	Carbofuran
<u>P128</u>	<u>315-18-4</u>	Phenol, 4-(dimethylamino)-3,5-dimethyl-,
		methylcarbamate (ester)
<u>P129</u>	<u>315-8-4</u>	<u>Mexacarbate</u>
<u>P185</u>	<u>26419-73-8</u>	1,3-Dithiolane-2-carboxaldehyde, 2,4-dimethyl-,
		O-((methylamino)- carbonyl)oxime
<u>P185</u>	<u> 26419-73-8</u>	<u>Tirpate</u>

<u>P188</u>	<u>57-64-7</u>	Benzoic acid, 2-hydroxy-, compound with (3aS-cis)-1,2,3,3a,8,8a-hexahydro-1,3a,8-
		trimethylpyrrolo(2,3-b)indol-5-yl methylcarbamate ester (1:1)
P188	57-64-7	Physostigmine salicylate
P189	55285-14-8	
<u>F109</u>	33263-14-6	Carbamic acid, ((dibutylamino)- thio)methyl-, 2,3-dihydro-2,2-dimethyl-7-benzofuranyl ester
P189	<u>55285-14-8</u>	Carbosulfan
P190	1129-41-5	Carbamic acid, methyl-, 3-methylphenyl ester
P190	1129-41-5	Metolcarb
P191	644-64-4	Carbamic acid, dimethyl-, 1-((dimethyl-
		amino)carbonyl)-5-methyl-1H-pyrazol-3-yl ester
P191	644-64-4	Dimetilan
P192	119-38-0	Carbamic acid, dimethyl-, 3-methyl-1-(1-
		methylethyl)-1H-pyrazol-5-yl ester
P192	119-38-0	Isolan
P194	23135-22-0	Ethanimidothioic acid, 2-(dimethylamino)-N-
		(((methylamino)carbonyl)oxy)-2-oxo-, methyl
		ester
P194	23135-22-0	Oxamyl
P196	15339-36-3	Manganese, bis(dimethylcarbamodithioato-S,S')-
P196	15339-36-3	Manganese dimethyldithiocarbamate
P197	17702-57-7	Formparanate
<u>P197</u>	<u>17702-57-7</u>	Methanimidamide, N,N-dimethyl-N'-(2-methyl-
		4-(((methylamino)carbonyl)oxy)phenyl)-
<u>P198</u>	23422-53-9	Formetanate hydrochloride
P198	<u>23422-53-9</u>	Methanimidamide, N,N-dimethyl-N'-[3-
		(((methylamino)-carbonyl)oxy]phenyl)-,
		monohydrochloride
<u>P199</u>	<u>2032-65-7</u>	<u>Methiocarb</u>
<u>P199</u>	<u>2032-65-7</u>	Phenol, (3,5-dimethyl-4-(methylthio)-,
		<u>methylcarbamate</u>
<u>P201</u>	<u>2631-37-0</u>	Phenol, 3-methyl-5-(1-methylethyl)-, methyl
		<u>carbamate</u>
<u>P201</u>	<u>2631-37-0</u>	Promecarb
<u>P202</u>	<u>64-00-6</u>	m-Cumenyl methylcarbamate
<u>P202</u>	<u>64-00-6</u>	3-Isopropylphenyl-N-methylcarbamate
<u>P202</u>	<u>64-00-6</u>	Phenol, 3-(1-methylethyl)-, methyl carbamate
<u>P203</u>	<u>1646-88-4</u>	Aldicarb sulfone
<u>P203</u>	<u>1646-88-4</u>	Propanal, 2-methyl-2-(methyl-sulfonyl)-, O-
D204	57.47.5	((methylamino)carbonyl) oxime
<u>P204</u>	<u>57-47-6</u>	Physostigmine

<u>P204</u>	<u>57-47-6</u>	Pyrrolo(2,3-b)indol-5-ol, 1,2,3,3a,8,8a-
		hexahydro-1,3a,8-trimethyl-, methylcarbamate
		(ester), (3aS-cis)-
<u>P205</u>	137-30-4	Zinc, bis(dimethylcarbamodithioato-S,S')-
P205	137-30-4	Ziram
		

BOARD NOTE: An asterisk (*) following the CAS number indicates that the CAS number is given for the parent compound only.

 f) The commercial chemical products, manufacturing chemical intermediates, or off-specification commercial chemical products referred to in subsections (a) through (d) of this Section, are identified as toxic wastes (T) unless otherwise designated and are subject to the small quantity exclusion defined in Section 721.105(a) and (g). These wastes and their corresponding USEPA hazardous waste numbers are the following:

BOARD NOTE: For the convenience of the regulated community, the primary hazardous properties of these materials have been indicated by the letters T (Toxicity), R (Reactivity), I (Ignitability), and C (Corrosivity). The absence of a letter indicates that the compound is only listed for toxicity. Wastes are first listed in alphabetical order by substance and then listed again in numerical order by USEPA hazardous waste number.

USEPA Hazardous	Chemical Abstracts No.	
Waste No.	(CAS No.)	Substance
U394	30558-43-1	A2213
U001	75-07-0	Acetaldehyde (I)
U034	75-87-6	Acetaldehyde, trichloro-
U187	62-44-2	Acetamide, N-(4-ethoxyphenyl)-
U005	53-96-3	Acetamide, N-9H-fluoren-2-yl-
U240	P 94-75-7	Acetic acid, (2,4-dichlorophenoxy)-, salts and
		esters
U112	141-78-6	Acetic acid, ethyl ester (I)
U144	301-04-2	Acetic acid, lead (2+) salt
U214	563-68-8	Acetic acid, thallium (1+) salt
See F027	93-76-5	Acetic acid, (2,4,5-trichlorophenoxy)-
U002	67-64-1	Acetone (I)
U003	75-05-8	Acetonitrile (I, T)
U004	98-86-2	Acetophenone
U005	53-96-3	2-Acetylaminofluorene
U006	75-36-5	Acetyl chloride (C, R, T)

U007	79-06-1	Acrylamide
U008	79-10-7	Acrylic acid (I)
U009	107-13-1	Acrylonitrile
U011	61-82-5	Amitrole
U012	62-53-3	Aniline (I, T)
U136	75-60-5	Arsinic acid, dimethyl-
U014	492-80-8	Auramine
U015	115-02-6	Azaserine
U010	50-07-7	Azirino(2',3':3,4)pyrrolo(1,2-a)indole-4,7-dione,
		6-amino-8-(((aminocarbonyl)oxy)methyl)-
		1,1a,2,8,8a,8b-hexahydro-8a-methoxy-5-
		methyl-, $(1a-S-(1a\alpha,8\beta,8a\alpha,8b\alpha))$ -
U280	101-27-9	Barban
U278	22781-23-3	Bendiocarb
U364	22961-82-6	Bendiocarb phenol
U271	17804-35-2	Benomyl
U157	56-49-5	Benz(j)aceanthrylene, 1,2-dihydro-3-methyl-
U016	225-51-4	Benz(c)acridine
U017	98-87 - 3	Benzal chloride
U192	23950-58-5	Benzamide, 3,5-dichloro-N-(1,1-dimethyl-2-
		propynyl)-
U018	56-55-3	Benz(a)anthracene
U094	57 - 97-6	Benz(a)anthracene, 7,12-dimethyl-
U012	62-53-3	Benzenamine (I,T)
U014	492-80-8	Benzenamine, 4,4'-carbonimidoylbis(N,N-
		dimethyl-
U049	3165-93-3	Benzenamine, 4-chloro-2-methyl-,
		hydrochloride
U093	60-11 - 7	Benzenamine, N,N-dimethyl-4-(phenylazo)-
U328	95-53-4	Benzenamine, 2-methyl-
U353	106-49-0	Benzenamine, 4-methyl-
U158	101-14-4	Benzenamine, 4,4'-methylenebis(2-chloro-
U222	636-21-5	Benzenamine, 2-methyl-, hydrochloride
U181	99-55 - 8	Benzenamine, 2-methyl-5-nitro-
U019	71-43-2	Benzene (I, T)
U038	510-15-6	Benzeneacetic acid, 4-chloro-α-(4-
		chlorophenyl)-α-hydroxy-, ethyl ester
U030	101-55-3	Benzene, 1-bromo-4-phenoxy-
U035	305-03-3	Benzenebutanoic acid, 4-(bis(2-
		chloroethyl)amino)-
U037	108-90-7	Benzene, chloro-
U221	25376-45-8	Benzenediamine, ar-methyl-

		JCAR350721-0805030r01
11020	115.01.5	100
U028	117-81-7	1,2-Benzenedicarboxylic acid, bis(2-ethylhexyl) ester
U069	84-74-2	1,2-Benzenedicarboxylic acid, dibutyl ester
U088	84-66-2	1,2-Benzenedicarboxylic acid, diethyl ester
U102	131-11 - 3	1,2-Benzenedicarboxylic acid, dimethyl ester
U107	117-84-0	1,2-Benzenedicarboxylic acid, dioctyl ester
U070	95-50-1	Benzene, 1,2-dichloro-
U071	541-73 - 1	Benzene, 1,3-dichloro-
U072	106-46 - 7	Benzene, 1,4-dichloro-
U060	72-54-8	Benzene, 1,1'-(2,2-dichloroethylidene)bis(4-chloro-
U017	98-87-3	Benzene, (dichloromethyl)-
U223	26471-62-5	Benzene, 1,3-diisocyanatomethyl- (R, T)
U239	1330-20-7	Benzene, dimethyl- (I, T)
U201	108-46-3	1,3-Benzenediol
U127	118-74-1	Benzene, hexachloro-
U056	110-82-7	Benzene, hexahydro- (I)
U220	108-88-3	Benzene, methyl-
U105	121-14-2	Benzene, 1-methyl-2,4-dinitro-
U106	606-20-2	Benzene, 2-methyl-1,3-dinitro-
U055	98-82-8	Benzene, (1-methylethyl)- (I)
U169	98-95-3	Benzene, nitro-
U183	608-93-5	Benzene, pentachloro-
U185	82-68-8	Benzene, pentachloronitro-
U020	98-09 - 9	Benzenesulfonic acid chloride (C, R)
U020	98-09-9	Benzenesulfonyl chloride (C, R)
U207	95-94-3	Benzene, 1,2,4,5-tetrachloro-
U061	50-29-3	Benzene, 1,1'-(2,2,2-trichloroethylidene)bis(4-chloro-
U247	72-43-5	Benzene, 1,1'-(2,2,2-trichloroethylidene)bis(4-methoxy-
U023	98-07-7	Benzene, (trichloromethyl)-
U234	99-35-4	Benzene, 1,3,5-trinitro-
U021	92-87 - 5	Benzidene
U202	P 81-07-2	1,2-Benzisothiazol-3(2H)-one, 1,1-dioxide, and salts
U203	94-59-7	1,3-Benzodioxole, 5-(2-propenyl)-
U141	120-58-1	1,3-Benzodioxole, 5-(2-propenyl)-
U090	94-58 - 6	1,3-Benzodioxole, 5-(1-properly)-
U278	22781-23-3	1,3-Benzodioxol-4-ol, 2,2-dimethyl-, methyl
		carbamate
U364	22961-82-6	1,3-Benzodioxol-4-ol, 2,2-dimethyl-
U367	1563-38-8	7-Benzofuranol, 2,3-dihydro-2,2-dimethyl-

U064	189-55-9	Benzo(rst)pentaphene
U248	P 81-81-2	2H-1-Benzopyran-2-one, 4-hydroxy-3-(3-oxo-1-
		phenylbutyl)-, and salts, when present at
		concentrations of 0.3 percent or less
U022	50-32-8	Benzo(a)pyrene
U197	106-51-4	p-Benzoquinone
U023	98-07 - 7	Benzotrichloride (C, R, T)
U085	1464-53-5	2,2'-Bioxirane
U021	92 - 87-5	(1,1'-Biphenyl)-4,4'-diamine
U073	91-94-1	(1,1'-Biphenyl)-4,4'-diamine, 3,3'-dichloro-
U091	119-90-4	(1,1'-Biphenyl)-4,4'-diamine, 3,3'-dimethoxy-
U095	119-93-7	(1,1'-Biphenyl)-4,4'-diamine, 3,3'-dimethyl-
U225	75-25-2	Bromoform
U030	101-55-3	4-Bromophenyl phenyl ether
U128	87-68-3	1,3-Butadiene, 1,1,2,3,4,4-hexachloro-
U172	924-16-3	1-Butanamine, N-butyl-N-nitroso-
U031	71-36-3	1-Butanol (I)
U159	78-93-3	2-Butanone (I, T)
U160	1338-23-4	2-Butanone, peroxide (R, T)
U053	4170-30-3	2-Butenal
U074	764-41-0	2-Butene, 1,4-dichloro- (I, T)
U143	303-34-4	2-Butenoic acid, 2-methyl-, 7-((2,3-dihydroxy-
		2-(1-methoxyethyl)-3-methyl-1-
		oxobutoxy)methyl)-2,3,5,7a-tetrahydro-1H-
		pyrrolizin-1-yl ester, $(1S-(1\alpha(Z), 7(2S^*, 3R^*),$
		$7a\alpha$))-
U031	71-36-3	n-Butyl alcohol (I)
U136	75-60-5	Cacodylic acid
U032	13765-19-0	Calcium chromate
U372	10605-21-7	Carbamic acid, 1H-benzimidazol-2-yl, methyl ester
U271	17804-35-2	Carbamic acid, (1-((butylamino)carbonyl)-1H-benzimidazol-2-yl)-, methyl ester
U280	101-27-9	Carbamic acid, (3-chlorophenyl)-, 4-chloro-2-butynyl ester
U238	51-79-6	Carbamic acid, ethyl ester
U178	615-53-2	Carbamic acid, methylnitroso-, ethyl ester
U373	122-42-9	Carbamic acid, phenyl-, 1-methylethyl ester
U409	23564-05-8	Carbamic acid, (1,2-
		phenylenebis(iminocarbonothioyl))bis-, dimethyl ester
U097	79-44-7	Carbamic chloride, dimethyl-

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U114	P 111-54-6	Carbamodithioic acid, 1,2-ethanediylbis-, salts and esters
U062	2303-16-4	Carbamothioic acid, bis(1-methylethyl)-, S-(2,3-dichloro-2-propenyl) ester
U389	2303-17-5	Carbamothioic acid, bis(1-methylethyl)-, S-(2,3,3-trichloro-2-propenyl) ester
U387	52888-80-9	Carbamothioic acid, dipropyl-, S- (phenylmethyl) ester
U279	63-25-2	Carbaryl
U372	10605-21-7	Carbendazim
U367	1563-38-8	Carbofuran phenol
U215	6533-73-9	Carbonic acid, dithallium (1+) salt
U033	353-50-4	Carbonic difluoride
U156	79-22-1	Carbonochloridic acid, methyl ester (I, T)
U033	353-50-4	Carbon oxyfluoride (R, T)
U211	56-23-5	Carbon tetrachloride
U034	75-87-6	Chloral
U035	305-03-3	Chlorambucil
U036	57- 74- 9	Chlordane, α and γ isomers
U026	494-03-1	Chlornaphazin
U037	108-90-7	Chlorobenzene
U038	510-15-6	Chlorobenzilate
U039	59 - 50-7	p-Chloro-m-cresol
U042	110-75-8	2-Chloroethyl vinyl ether
U044	67 - 66-3	Chloroform
U046	107-30-2	Chloromethyl methyl ether
U047	91-58-7	β-Chloronaphthalene
U048	95 - 57-8	o-Chlorophenol
U049	3165-93-3	4-Chloro-o-toluidine, hydrochloride
U032	13765-19-0	Chromic acid H ₂ CrO ₄ , calcium salt
U050	218-01-9	Chrysene
U051		Creosote
U052	1319-77-3	Cresol (Cresylic acid)
U053	4170-30-3	Crotonaldehyde
U055	98-82-8	Cumeme (I)
U246	506-68-3	Cyanogen bromide CNBr
U197	106-51-4	2,5-Cyclohexadiene-1,4-dione
U056	110-82-7	Cyclohexane (I)
U129	58 - 89-9	Cyclohexane, 1,2,3,4,5,6-hexachloro-, $(1\alpha,2\alpha,3\beta,4\alpha,5\alpha,6\beta)$ -
U057	108-94-1	Cyclohexanone (I)
U130	77-47-4	1,3-Cyclopentadiene, 1,2,3,4,5,5-hexachloro-
U058	50-18-0	Cyclophosphamide

		V 0.1.1.00 0.2.1 00 00 00 01 0.1
U240	P 94-75-7	2,4-D, salts and esters
U059	20830-81-3	Daunomycin
U060	72-54-8	DDD
U061	50-29-3	DDT
U062	2303-16-4	Diallate
U063	53-70 - 3	Dibenz(a,h)anthracene
U064	189-55-9	Dibenzo(a,i)pyrene
U066	96-12-8	1,2-Dibromo-3-chloropropane
U069	84-74-2	Dibutyl phthalate
U070	95-50-1	o-Dichlorobenzene
U071	541-73-1	m-Dichlorobenzene
U072	106-46-7	p-Dichlorobenzene
U073	91-94-1	3,3'-Dichlorobenzidine
U074	764-41-0	1,4-Dichloro-2-butene (I, T)
U075	75-71-8	Dichlorodifluoromethane
U078	75-35-4	1,1-Dichloroethylene
U079	156-60-5	1,2-Dichloroethylene
U025	111-44-4	Dichloroethyl ether
U027	108-60-1	Dichloroisopropyl ether
U024	111-91-1	Dichloromethoxy ethane
U081	120-83-2	2,4-Dichlorophenol
U082	87-65-0	2,6-Dichlorophenol
U084	542-75-6	1,3-Dichloropropene
U085	1464-53-5	1,2:3,4-Diepoxybutane (I, T)
U395	5952-26-1	Diethylene glycol, dicarbamate
U108	123-91-1	1,4-Diethyleneoxide
U028	117-81-7	Diethylhexyl phthalate
U086	1615 - 80-1	N,N'-Diethylhydrazine
U087	3288-58-2	O,O-Diethyl S-methyl dithiophosphate
U088	84-66-2	Diethyl phthalate
U089	56-53-1	Diethylstilbestrol
U090	94-58-6	Dihydrosafrole
U091	119-90-4	3,3'-Dimethoxybenzidine
U092	124-40-3	Dimethylamine (I)
U093	60-11-7	p-Dimethylaminoazobenzene
U094	57-97-6	7,12-Dimethylbenz(a)anthracene
U095	119-93-7	3,3'-Dimethylbenzidine
U096	80-15-9	α , α -Dimethylbenzylhydroperoxide (R)
U097	79-44-7	Dimethylcarbamoyl chloride
U098	57-14-7	1,1-Dimethylhydrazine
U099	540-73-8	1,2-Dimethylhydrazine
U101	105-67-9	2,4-Dimethylphenol
U102	131-11-3	Dimethyl phthalate

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U103	77-78 - 1	Dimethyl sulfate
U105	121-14-2	2,4-Dinitrotoluene
U106	606-20-2	2,6-Dinitrotoluene
U107	117-84-0	Di-n-octyl phthalate
U108	123-91-1	1,4-Dioxane
U109	122-66-7	1,2-Diphenylhydrazine
U110	142-84-7	Dipropylamine (I)
U111	621-64-7	Di-n-propylnitrosamine
U041	106-89-8	Epichlorohydrin
U001	75-07-0	Ethanal (I)
U404	121-44-8	Ethanamine, N,N-diethyl-
U174	55-18-5	Ethanamine, N-ethyl-N-nitroso-
U155	91-80-5	1,2-Ethanediamine, N,N-dimethyl-N'-2-
		pyridinyl-N'-(2-thienylmethyl)-
U067	106-93-4	Ethane, 1,2-dibromo-
U076	75-34-3	Ethane, 1,1-dichloro-
U077	107-06-2	Ethane, 1,2-dichloro-
U131	67-72-1	Ethane, hexachloro-
U024	111-91-1	Ethane, 1,1'-(methylenebis(oxy))bis(2-chloro-
U117	60-29-7	Ethane, 1,1'-oxybis- (I)
U025	111-44-4	Ethane, 1,1'-oxybis(2-chloro-
U184	76-01-7	Ethane, pentachloro-
U208	630-20-6	Ethane, 1,1,1,2-tetrachloro-
U209	79-34-5	Ethane, 1,1,2,2-tetrachloro-
U218	62-55-5	Ethanethioamide
U226	71-55-6	Ethane, 1,1,1-trichloro-
U227	79-00-5	Ethane, 1,1,2-trichloro-
U410	59669-26-0	Ethanimidothioic acid, N,N'-
		(thiobis((methylimino)carbonyloxy))bis-,
11204	20559 42 1	dimethyl ester
U394	30558-43-1	Ethanimidothioic acid, 2-(dimethylamino)-N-
U359	110-80-5	hydroxy-2-oxo-, methyl ester Ethanol, 2-ethoxy-
U173	1116-54-7	Ethanol, 2,2'-(nitrosoimino)bis-
U395	5952-26-1	Ethanol, 2,2'-oxybis-, dicarbamate
U004	98-86 - 2	Ethanone, 1-phenyl-
U043	75-01-4	Ethene, chloro-
U043	110-75-8	Ethene, (2-chloroethoxy)-
U078	75-35-4	Ethene, 1,1-dichloro-
U079	156-60-5	Ethene, 1,2-dichloro-, (E)-
U210	127-18-4	Ethene, tetrachloro-
U228	79-01-6	Ethene, trichloro-
U112	141-78-6	Ethyl acetate (I)
0112	1-11-10-0	Daily accuracy (1)

U113	140-88-5	Ethyl acrylate (I)
U238	51-79-6	Ethyl carbamate (urethane)
U117	60-29-7	Ethyl ether
U114	P 111-54-6	Ethylenebisdithiocarbamic acid, salts and esters
U067	106-93-4	Ethylene dibromide
U077	107-06-2	Ethylene dichloride
U359	110-80-5	Ethylene glycol monoethyl ether
U115	75-21-8	Ethylene oxide (I, T)
U116	96-45-7	Ethylenethiourea
U076	75-34-3	Ethylidene dichloride
U118	97-63-2	Ethyl methacrylate
U119	62-50-0	Ethyl methanesulfonate
U120	206-44-0	Fluoranthene
U122	50-00-0	Formaldehyde
U123	64-18-6	Formic acid (C, T)
U124	110-00-9	Furan (I)
U125	98-01-1	2-Furancarboxaldehyde (I)
U147	108-31-6	2,5-Furandione
U213	109-99-9	Furan, tetrahydro- (I)
U125	98-01-1	Furfural (I)
U124	110-00-9	Furfuran (I)
U206	18883-66-4	Glucopyranose, 2-deoxy-2-(3-methyl-3-
		nitrosoureido)-, D-
U206	18883-66-4	D-Glucose, 2-deoxy-2-(((methylnitrosoamino)-
		carbonyl)amino)-
U126	765-34-4	Glycidylaldehyde
U163	70-25-7	Guanidine, N-methyl-N'-nitro-N-nitroso-
U127	118-74-1	Hexachlorobenzene
U128	87-68-3	Hexachlorobutadiene
U130	77-47-4	Hexachlorocyclopentadiene
U131	67-72-1	Hexachloroethane
U132	70-30-4	Hexachlorophene
U243	1888-71-7	Hexachloropropene
U133	302-01-2	Hydrazine (R, T)
U086	1615 - 80-1	Hydrazine, 1,2-diethyl-
U098	57-14-7	Hydrazine, 1,1-dimethyl-
U099	540-73-8	Hydrazine, 1,2-dimethyl-
U109	122-66-7	Hydrazine, 1,2-diphenyl-
U134	7664-39-3	Hydrofluoric acid (C, T)
U134	7664-39-3	Hydrogen fluoride (C, T)
U135	7783-06-4	Hydrogen sulfide
U135	7783-06-4	Hydrogen sulfide H ₂ S
U096	80-15-9	Hydroperoxide, 1-methyl-1-phenylethyl- (R)

U116	96-45-7	2-Imidazolidinethione
U137	193-39-5	Indeno(1,2,3-cd)pyrene
U190	85-44 - 9	1,3-Isobenzofurandione
U140	78-83-1	Isobutyl alcohol (I, T)
U141	120-58-1	Isosafrole
U142	143-50-0	Kepone
U143	303-34-4	Lasiocarpene
U144	301-04-2	Lead acetate
U146	1335-32-6	Lead, bis(acetato-O)tetrahydroxytri-
U145	7446-27-7	Lead phosphate
U146	1335-32-6	Lead subacetate
U129	58-89-9	Lindane
U163	70-25-7	MNNG
U147	108-31-6	Maleic anhydride
U148	123-33-1	Maleic hydrazide
U149	109-77-3	Malononitrile
U150	148-82-3	Melphalan
U151	7439-97-6	Mercury
U152	126-98-7	Methacrylonitrile (I, T)
U092	124-40-3	Methanamine, N-methyl- (I)
U029	74 - 83-9	Methane, bromo-
U045	74-87 - 3	Methane, chloro- (I, T)
U046	107-30-2	Methane, chloromethoxy-
U068	74-95-3	Methane, dibromo-
U080	75-09-2	Methane, dichloro-
U075	75-71 - 8	Methane, dichlorodifluoro-
U138	74-88-4	Methane, iodo-
U119	62-50-0	Methanesulfonic acid, ethyl ester
U211	56-23-5	Methane, tetrachloro-
U153	74-93-1	Methanethiol (I, T)
U225	75-25-2	Methane, tribromo-
U044	67-66-3	Methane, trichloro-
U121	75-69-4	Methane, trichlorofluoro-
U036	57-74-9	4,7-Methano-1H-indene, 1,2,4,5,6,7,8,8-
*****	(5.56.)	octachloro-2,3,3a,4,7,7a-hexahydro-
U154	67-56-1	Methanol (I)
U155	91-80-5	Methapyrilene
U142	143-50-0	1,3,4-Metheno-2H-cyclobuta(cd)pentalen-2-one,
110.47	72 42 6	1,1a,3,3a,4,5,5,5a,5b,6-decachlorooctahydro-
U247	72-43-5	Methoxychlor
U154	67-56-1	Methyl alcohol (I)
U029	74-83-9	Methyl bromide
U186	504-60-9	1-Methylbutadiene (I)

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U045	74-87-3	Methyl chloride (I, T)
U156	79-22-1	Methyl chlorocarbonate (I, T)
U226	71-55-6	Methylchloroform
U157	56-49-5	3-Methylcholanthrene
U158	101-14-4	4,4'-Methylenebis(2-chloroaniline)
U068	74-95-3	Methylene bromide
U080	75-09-2	Methylene chloride
U159	78 - 93-3	Methyl ethyl ketone (MEK) (I, T)
U160	1338-23-4	Methyl ethyl ketone peroxide (R, T)
U138	74-88-4	Methyl iodide
U161	108-10-1	Methyl isobutyl ketone (I)
U162	80-62-6	Methyl methacrylate (I, T)
U161	108-10-1	4-Methyl-2-pentanone (I)
U164	56-04-2	Methylthiouracil
U010	50-07-7	Mitomycin C
U059	20830-81-3	5,12-Naphthacenedione, 8-acetyl-10-((3-amino-
		$2,3,6$ -trideoxy)- α -L-lyxo-hexapyranosyl)oxyl)-
		7,8,9,10-tetrahydro-6,8,11-trihydroxy-1-
		methoxy-, (8S-cis)-
U167	134-32-7	1-Naphthalenamine
U168	91-59-8	2-Naphthalenamine
U026	494-03-1	Naphthaleneamine, N,N'-bis(2-chloroethyl)-
U165	91-20-3	Naphthalene
U047	91-58-7	Naphthalene, 2-chloro-
U166	130-15-4	1,4-Naphthalenedione
U236	72-57-1	2,7-Naphthalenedisulfonic acid, 3,3'-((3,3'-
		dimethyl-(1,1'-biphenyl)-4,4'-diyl)bis(azo)bis(5-
11270	62.25.2	amino-4-hydroxy)-, tetrasodium salt
U279 U166	63-25-2 130-15-4	1-Naphthalenol, methylcarbamate
U167	134-32-7	1,4-Naphtholomina
U168	91-59-8	α-Naphthylamine
		β-Naphthylamine
U217 U169	10102-45-1	Nitric acid, thallium (1+) salt
	98-95-3	Nitrobenzene (I, T)
U170	100-02-7 79-46-9	p-Nitrophenol
U171		2-Nitropropane (I, T)
U172 U173	924-16-3 1116-54-7	N-Nitrosodi-n-butylamine N-Nitrosodiethanolamine
U174	55-18-5	N-Nitrosodiethylamine N-Nitrosodiethylamine
U176	759-73-9	N-Nitrosodiemylamme N-Nitroso-N-ethylurea
U170	684-93-5	N-Nitroso-N-entylurea N-Nitroso-N-methylurea
	615-53-2	•
U178		N-Nitroso-N-methylurethane
U179	100-75-4	N-Nitrosopiperidine

11100	020 55 2	NI NI'Ana gamanna 1' Aire a
U180 U181	930-55-2	N-Nitrosopyrrolidine
	99-55-8 1120-71-4	5-Nitro-o-toluidine
U193 U058		1,2-Oxathiolane, 2,2-dioxide
0038	50-18-0	2H-1,3,2-Oxazaphosphorin-2-amine, N,N-bis(2-
11115	75 21 0	chloroethyl)tetrahydro-, 2-oxide
U115	75-21-8	Oxirane (I, T)
U126	765-34-4	Oxiranecarboxyaldehyde
U041	106-89-8	Oxirane, (chloromethyl)-
U182	123-63-7	Paraldehyde
U183	608-93-5	Pentachlorobenzene
U184	76-01-7	Pentachloroethane
U185	82-68-8	Pentachloronitrobenzene (PCNB)
See F027	87-86 - 5	Pentachlorophenol
U161	108-10-1	Pentanol, 4-methyl-
U186	504-60-9	1,3-Pentadiene (I)
U187	62-44-2	Phenacetin
U188	108-95-2	Phenol
U048	95-57 - 8	Phenol, 2-chloro-
U039	59-50-7	Phenol, 4-chloro-3-methyl-
U081	120-83 - 2	Phenol, 2,4-dichloro-
U082	87-65 - 0	Phenol, 2,6-dichloro-
U089	56-53-1	Phenol, 4,4'-(1,2-diethyl-1,2-ethenediyl)bis-,
		(E)-
U101	105-67-9	Phenol, 2,4-dimethyl-
U052	1319-77-3	Phenol, methyl-
U132	70-30-4	Phenol, 2,2'-methylenebis(3,4,6-trichloro-
U411	114-26-1	Phenol, 2-(1-methylethoxy)-, methylcarbamate
U170	100-02-7	Phenol, 4-nitro-
See F027	87-86 - 5	Phenol, pentachloro-
See F027	58-90-2	Phenol, 2,3,4,6-tetrachloro-
See F027	95-95-4	Phenol, 2,4,5-trichloro-
See F027	88-06-2	Phenol, 2,4,6-trichloro-
U150	148-82-3	L-Phenylalanine, 4-(bis(2-chloroethyl)amino)-
U145	7446-27-7	Phosphoric acid, lead (2+) salt (2:3)
U087	3288-58-2	Phosphorodithioic acid, O,O-diethyl S-methyl
		ester
U189	1314-80-3	Phosphorus sulfide (R)
U190	85-44-9	Phthalic anhydride
U191	109-06-8	2-Picoline
U179	100-75-4	Piperidine, 1-nitroso-
U192	23950-58-5	Pronamide
U194	107-10-8	1-Propanamine (I, T)
U111	621-64-7	1-Propanamine (1, 1) 1-Propanamine, N-nitroso-N-propyl-
OIII	021-04-/	1-1 Topanamme, 14-mmoso-14-propyi-

U110 142-84-7 1-Propanamine, N-propyl- (I) U066 96-12-8 Propane, 1,2-dibromo-3-chloro- U083 78-87-5 Propane, 1,2-dichloro- U149 109-77-3 Propane, 2,2-dichloro- U149 109-77-3 Propanedinitrile U171 79-46-9 Propane, 2,2'-oxybis(2-chloro- See F027 93-72-1 Propanoic acid, 2-(2,4,5-trichlorophenoxy)- U193 1120-71-4 1,3-Propane sultone U235 126-72-7 1-Propanol, 2,3-dibromo-, phosphate (3:1) U140 78-83-1 1-Propanol, 2-methyl- (I, T) U002 67-64-1 2-Propanone (I) U007 79-06-1 2-Propenamide U084 542-75-6 1-Propene, 1,3-dichloro- U243 1888-71-7 1-Propene, 1,1,2,3,3,3-hexachloro- U009 107-13-1 2-Propenenitrile U152 126-98-7 2-Propenoic acid (I) U113 140-88-5 2-Propenoic acid, ethyl ester (I) U118 97-63-2 2-Propenoic acid, 2-methyl-, ethyl ester U162 80-62-6 2-Propenoic acid, 2-methyl-, methyl ester (I, T) U373 122-42-9 Propham U411 114-26-1 Propoxur See F027 93-72-1 Propionic acid, 2-(2,4,5-trichlorophenoxy)- U194 107-10-8 n-Propylamine (I, T) U083 78-87-5 Propylene dichloride U387 52888-80-9 Prosulfocarb U148 123-33-1 3,6-Pyridazinedione, 1,2-dihydro- U196 110-86-1 Pyridine U191 109-06-8 Pyridine, 2-methyl- U237 66-75-1 2,4-(1H)-Pyrimidinedione, 5-(bis(2-chloroethyl) amino)- U164 58-04-2 4(1H)-Pyrimidinone, 2,3-dihydro-6-methyl-2-thioxo-
U083 78-87-5 Propane, 1,2-dichloro- U149 109-77-3 Propanedinitrile U171 79-46-9 Propane, 2-nitro- (I, T) U027 108-60-1 Propane, 2,2'-oxybis(2-chloro- See F027 93-72-1 Propanoic acid, 2-(2,4,5-trichlorophenoxy)- U193 1120-71-4 1,3-Propane sultone U235 126-72-7 1-Propanol, 2,3-dibromo-, phosphate (3:1) U140 78-83-1 1-Propanol, 2-methyl- (I, T) U002 67-64-1 2-Propanone (I) U007 79-06-1 2-Propenamide U084 542-75-6 1-Propene, 1,3-dichloro- U243 1888-71-7 1-Propene, 1,1,2,3,3,3-hexachloro- U009 107-13-1 2-Propenenitrile U152 126-98-7 2-Propenenitrile, 2-methyl- (I, T) U008 79-10-7 2-Propenoic acid, ethyl ester (I) U113 140-88-5 2-Propenoic acid, ethyl ester (I) U118 97-63-2 2-Propenoic acid, 2-methyl-, ethyl ester U162 80-62-6 2-Propenoic acid, 2-(2,4,5-trichlorophenoxy)- <tr< td=""></tr<>
U149 109-77-3 Propanedinitrile U171 79-46-9 Propane, 2-nitro- (I, T) U027 108-60-1 Propane, 2,2'-oxybis(2-chloro- See F027 93-72-1 Propanoic acid, 2-(2,4,5-trichlorophenoxy)- U193 1120-71-4 1,3-Propane sultone U235 126-72-7 1-Propanol, 2,3-dibromo-, phosphate (3:1) U140 78-83-1 1-Propanol, 2-methyl- (I, T) U002 67-64-1 2-Propanone (I) U007 79-06-1 2-Propenamide U084 542-75-6 1-Propene, 1,3-dichloro- U243 1888-71-7 1-Propene, 1,1,2,3,3,3-hexachloro- U009 107-13-1 2-Propenenitrile U152 126-98-7 2-Propenenitrile, 2-methyl- (I, T) U008 79-10-7 2-Propenoic acid, ethyl ester (I) U113 140-88-5 2-Propenoic acid, ethyl ester (I) U118 97-63-2 2-Propenoic acid, 2-methyl-, methyl ester (I, T) U373 122-42-9 Propham U411 114-26-1 Propoxur See F027 93
U171 79-46-9 Propane, 2-nitro- (I, T) U027 108-60-1 Propane, 2,2'-oxybis(2-chloro- See F027 93-72-1 Propanoic acid, 2-(2,4,5-trichlorophenoxy)- U193 1120-71-4 1,3-Propane sultone U235 126-72-7 1-Propanol, 2,3-dibromo-, phosphate (3:1) U140 78-83-1 1-Propanol, 2-methyl- (I, T) U002 67-64-1 2-Propanone (I) U007 79-06-1 2-Propannide U084 542-75-6 1-Propene, 1,3-dichloro- U243 1888-71-7 1-Propene, 1,1,2,3,3,3-hexachloro- U009 107-13-1 2-Propenenitrile, 2-methyl- (I, T) U152 126-98-7 2-Propenenitrile, 2-methyl- (I, T) U1008 79-10-7 2-Propenoic acid, ethyl ester (I) U113 140-88-5 2-Propenoic acid, ethyl ester (I) U118 97-63-2 2-Propenoic acid, 2-methyl-, methyl ester (I, T) U373 122-42-9 Propham U411 114-26-1 Propoxur See F027 93-72-1 Propolonic acid, 2-(2,4,5-trichlorophenoxy)-
U027 108-60-1 Propane, 2,2'-oxybis(2-chloro- See F027 93-72-1 Propanoic acid, 2-(2,4,5-trichlorophenoxy)- U193 1120-71-4 1,3-Propane sultone U235 126-72-7 1-Propanol, 2,3-dibromo-, phosphate (3:1) U140 78-83-1 1-Propanol, 2-methyl- (I, T) U002 67-64-1 2-Propanone (I) U007 79-06-1 2-Propenamide U084 542-75-6 1-Propene, 1,3-dichloro- U243 1888-71-7 1-Propene, 1,1,2,3,3,3-hexachloro- U009 107-13-1 2-Propenenitrile U152 126-98-7 2-Propenoic acid, 2-methyl- (I, T) U008 79-10-7 2-Propenoic acid, ethyl ester (I) U113 140-88-5 2-Propenoic acid, 2-methyl-, ethyl ester U162 80-62-6 2-Propenoic acid, 2-methyl-, methyl ester (I, T) U373 122-42-9 Propham U411 114-26-1 Propoxur See F027 93-72-1 Propopionic acid, 2-(2,4,5-trichlorophenoxy)- U194 107-10-8 n-Propylamine (I, T)
See F027 93-72-1 Propanoic acid, 2-(2,4,5-trichlorophenoxy)- U193 1120-71-4 1,3-Propane sultone U235 126-72-7 1-Propanol, 2,3-dibromo-, phosphate (3:1) U140 78-83-1 1-Propanol, 2-methyl- (I, T) U002 67-64-1 2-Propanone (I) U007 79-06-1 2-Propenamide U084 542-75-6 1-Propene, 1,3-dichloro- U243 1888-71-7 1-Propene, 1,1,2,3,3,3-hexachloro- U009 107-13-1 2-Propenenitrile U152 126-98-7 2-Propenenitrile, 2-methyl- (I, T) U008 79-10-7 2-Propenoic acid, ethyl ester (I) U113 140-88-5 2-Propenoic acid, ethyl ester (I) U114 97-63-2 2-Propenoic acid, 2-methyl-, ethyl ester U162 80-62-6 2-Propenoic acid, 2-methyl-, methyl ester (I, T) U373 122-42-9 Propham U411 114-26-1 Propoxur See F027 93-72-1 Propopionic acid, 2-(2,4,5-trichlorophenoxy)- U194 107-10-8 n-Propylamine (I, T)
U193 1120-71-4 1,3-Propane sultone U235 126-72-7 1-Propanol, 2,3-dibromo-, phosphate (3:1) U140 78-83-1 1-Propanol, 2-methyl- (I, T) U002 67-64-1 2-Propanone (I) U007 79-06-1 2-Propenamide U084 542-75-6 1-Propene, 1,3-dichloro- U243 1888-71-7 1-Propene, 1,1,2,3,3,3-hexachloro- U009 107-13-1 2-Propenenitrile U152 126-98-7 2-Propenenitrile, 2-methyl- (I, T) U008 79-10-7 2-Propenoic acid, (I) U113 140-88-5 2-Propenoic acid, ethyl ester (I) U118 97-63-2 2-Propenoic acid, 2-methyl-, ethyl ester U162 80-62-6 2-Propenoic acid, 2-methyl-, methyl ester (I, T) U373 122-42-9 Propham U411 114-26-1 Propoxur See F027 93-72-1 Propionic acid, 2-(2,4,5-trichlorophenoxy)- U194 107-10-8 n-Propylamine (I, T) U083 78-87-5 Propylene dichloride U387 52888-80-
U235
U140 78-83-1 1-Propanol, 2-methyl- (I, T) U002 67-64-1 2-Propanone (I) U007 79-06-1 2-Propenamide U084 542-75-6 1-Propene, 1,3-dichloro- U243 1888-71-7 1-Propene, 1,1,2,3,3,3-hexachloro- U009 107-13-1 2-Propenenitrile U152 126-98-7 2-Propenenitrile, 2-methyl- (I, T) U008 79-10-7 2-Propenoic acid (I) U113 140-88-5 2-Propenoic acid, ethyl ester (I) U118 97-63-2 2-Propenoic acid, 2-methyl-, ethyl ester U162 80-62-6 2-Propenoic acid, 2-methyl-, methyl ester (I, T) U373 122-42-9 Propham U411 114-26-1 Propoxur See F027 93-72-1 Propionic acid, 2-(2,4,5-trichlorophenoxy)- U194 107-10-8 n-Propylamine (I, T) U083 78-87-5 Propylene dichloride U387 52888-80-9 Prosulfocarb U148 123-33-1 3,6-Pyridazinedione, 1,2-dihydro- U196 110-86-1 Pyridine U191 109-06-8 Pyridine, 2-met
U002 67-64-1 2-Propanone (I) U007 79-06-1 2-Propenamide U084 542-75-6 1-Propene, 1,3-dichloro- U243 1888-71-7 1-Propene, 1,1,2,3,3,3-hexachloro- U009 107-13-1 2-Propenenitrile U152 126-98-7 2-Propenenitrile, 2-methyl- (I, T) U008 79-10-7 2-Propenoic acid (I) U113 140-88-5 2-Propenoic acid, ethyl ester (I) U118 97-63-2 2-Propenoic acid, 2-methyl-, ethyl ester U162 80-62-6 2-Propenoic acid, 2-methyl-, methyl ester (I, T) U373 122-42-9 Propham U411 114-26-1 Propoxur See F027 93-72-1 Propionic acid, 2-(2,4,5-trichlorophenoxy)- U194 107-10-8 n-Propylamine (I, T) U083 78-87-5 Propylene dichloride U387 52888-80-9 Prosulfocarb U196 110-86-1 Pyridine U191 109-06-8 Pyridine, 2-methyl- U237 66-75-1 2,4-(1H,3H)-Pyrimidinone, 2,3-di
U007 79-06-1 2-Propenamide U084 542-75-6 1-Propene, 1,3-dichloro- U243 1888-71-7 1-Propene, 1,1,2,3,3,3-hexachloro- U009 107-13-1 2-Propenenitrile U152 126-98-7 2-Propenenitrile, 2-methyl- (I, T) U008 79-10-7 2-Propenoic acid (I) U113 140-88-5 2-Propenoic acid, ethyl ester (I) U118 97-63-2 2-Propenoic acid, 2-methyl-, ethyl ester U162 80-62-6 2-Propenoic acid, 2-methyl-, methyl ester (I, T) U373 122-42-9 Propham U411 114-26-1 Propoxur See F027 93-72-1 Propionic acid, 2-(2,4,5-trichlorophenoxy)- U194 107-10-8 n-Propylamine (I, T) U083 78-87-5 Propulamine (I, T) U387 52888-80-9 Prosulfocarb U148 123-33-1 3,6-Pyridazinedione, 1,2-dihydro- U196 110-86-1 Pyridine U191 109-06-8 Pyridine, 2-methyl- U237 66-75-1 2,4-(1H,3H)-Pyr
U084 542-75-6 1-Propene, 1,3-dichloro- U243 1888-71-7 1-Propene, 1,1,2,3,3,3-hexachloro- U009 107-13-1 2-Propenenitrile U152 126-98-7 2-Propenenitrile, 2-methyl- (I, T) U008 79-10-7 2-Propenoic acid (I) U113 140-88-5 2-Propenoic acid, ethyl ester (I) U118 97-63-2 2-Propenoic acid, 2-methyl-, ethyl ester U162 80-62-6 2-Propenoic acid, 2-methyl-, methyl ester (I, T) U373 122-42-9 Propham U411 114-26-1 Propoxur See F027 93-72-1 Propionic acid, 2-(2,4,5-trichlorophenoxy)- U194 107-10-8 n-Propylamine (I, T) U083 78-87-5 Propylene dichloride U387 52888-80-9 Prosulfocarb U148 123-33-1 3,6-Pyridazinedione, 1,2-dihydro- U196 110-86-1 Pyridine U191 109-06-8 Pyridine, 2-methyl- U237 66-75-1 2,4-(1H,3H)-Pyrimidinole, 2,3-dihydro-6-methyl-2- U164 58
U243 1888-71-7 1-Propene, 1,1,2,3,3,3-hexachloro- U009 107-13-1 2-Propenenitrile U152 126-98-7 2-Propenenitrile, 2-methyl- (I, T) U008 79-10-7 2-Propenoic acid (I) U113 140-88-5 2-Propenoic acid, ethyl ester (I) U118 97-63-2 2-Propenoic acid, 2-methyl-, ethyl ester U162 80-62-6 2-Propenoic acid, 2-methyl-, methyl ester (I, T) U373 122-42-9 Propham U411 114-26-1 Propoxur See F027 93-72-1 Propionic acid, 2-(2,4,5-trichlorophenoxy)- U194 107-10-8 n-Propylamine (I, T) U083 78-87-5 Propylene dichloride U387 52888-80-9 Prosulfocarb U148 123-33-1 3,6-Pyridazinedione, 1,2-dihydro- U196 110-86-1 Pyridine U191 109-06-8 Pyridine, 2-methyl- U237 66-75-1 2,4-(1H,3H)-Pyrimidinedione, 5-(bis(2-chloroethyl) amino)- U164 58-04-2 4(1H)-Pyrimidinone, 2,3-dihydro-6-methyl-2-
U009 107-13-1 2-Propenenitrile U152 126-98-7 2-Propenenitrile, 2-methyl- (I, T) U008 79-10-7 2-Propenoic acid (I) U113 140-88-5 2-Propenoic acid, ethyl ester (I) U118 97-63-2 2-Propenoic acid, 2-methyl-, ethyl ester U162 80-62-6 2-Propenoic acid, 2-methyl-, methyl ester (I, T) U373 122-42-9 Propham U411 114-26-1 Propoxur See F027 93-72-1 Propionic acid, 2-(2,4,5-trichlorophenoxy)- U194 107-10-8 n-Propylamine (I, T) U083 78-87-5 Propylene dichloride U387 52888-80-9 Prosulfocarb U148 123-33-1 3,6-Pyridazinedione, 1,2-dihydro- U196 110-86-1 Pyridine U191 109-06-8 Pyridine, 2-methyl- U237 66-75-1 2,4-(1H,3H)-Pyrimidinedione, 5-(bis(2-chloroethyl) amino)- U164 58-04-2 4(1H)-Pyrimidinone, 2,3-dihydro-6-methyl-2-
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U373 122-42-9 Propham U411 114-26-1 Propoxur See F027 93-72-1 Propionic acid, 2-(2,4,5-trichlorophenoxy)- U194 107-10-8 n-Propylamine (I, T) U083 78-87-5 Propylene dichloride U387 52888-80-9 Prosulfocarb U148 123-33-1 3,6-Pyridazinedione, 1,2-dihydro- U196 110-86-1 Pyridine U191 109-06-8 Pyridine, 2-methyl- U237 66-75-1 2,4-(1H,3H)-Pyrimidinedione, 5-(bis(2-chloroethyl) amino)- U164 58-04-2 4(1H)-Pyrimidinone, 2,3-dihydro-6-methyl-2-
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chloroethyl) amino)- U164 58-04-2 4(1H)-Pyrimidinone, 2,3-dihydro-6-methyl-2-
U164 58-04-2 4(1H)-Pyrimidinone, 2,3-dihydro-6-methyl-2-
thioxo-
U180 930-55-2 Pyrrolidine, 1-nitroso-
U200 50-55-5 Reserpine
U201 108-46-3 Resorcinol
U202 P 81-07-2 Saccharin and salts
U202 P 81-07-2 Saccharin and salts U203 94-59-7 Safrole
U203 94-59-7 Safrole U204 7783-00-8 Selenious acid
U203 94-59-7 Safrole U204 7783-00-8 Selenious acid U204 7783-00-8 Selenium dioxide
U203 94-59-7 Safrole U204 7783-00-8 Selenious acid U204 7783-00-8 Selenium dioxide U205 7488-56-4 Selenium sulfide
U203 94-59-7 Safrole U204 7783-00-8 Selenious acid U204 7783-00-8 Selenium dioxide

		JCAR350721-0805030r01
See F027	93-72-1	Silvex (2,4,5-TP)
U206	18883-66-4	Streptozotocin
U103	77-78-1	Sulfuric acid, dimethyl ester
U189	1314-80-3	Sulfur phosphide (R)
See F027	93-76-5	2,4,5-T
U207	95-94-3	1,2,4,5-Tetrachlorobenzene
U208	630-20-6	1,1,1,2-Tetrachloroethane
U209	79-34-5	1,1,2,2-Tetrachloroethane
U210	127-18-4	Tetrachloroethylene
See F027	58-90-2	2,3,4,6-Tetrachlorophenol
U213	109-99-9	Tetrahydrofuran (I)
U214	563-68-8	Thallium (I) acetate
U215	6533 - 73-9	Thallium (I) carbonate
U216	7791-12-0	Thallium (I) chloride
U216	7791-12-0	Thallium chloride TlCl
U217	10102-45-1	Thallium (I) nitrate
U218	62-55-5	Thioacetamide
U410	59669-26-0	Thiodicarb
U153	74-93-1	Thiomethanol (I, T)
U244	137-26-8	Thioperoxydicarbonic diamide $((H_2N)C(S))_2S_2$,
		tetramethyl-
U409	23564-05-8	Thiophanate-methyl
U219	62-56-6	Thiourea
U244	137-26-8	Thiram
U220	108-88-3	Toluene
U221	25376-45 - 8	Toluenediamine
U223	26471-62-5	Toluene diisocyanate (R, T)
U328	95-53-4	o-Toluidine
U353	106-49-0	p-Toluidine
U222	636-21-5	o-Toluidine hydrochloride
U389	2303-17-5	Triallate
U011	61-82-5	1H-1,2,4-Triazol-3-amine
<u>U227</u>	<u>79-00-5</u>	Ethane, 1,1,2-trichloro-
U227	79-00-5	1,1,2-Trichloroethane
U228	79-01-6	Trichloroethylene
U121	75-69-4	Trichloromonofluoromethane
See F027	95-95-4	2,4,5-Trichlorophenol
See F027	88-06-2	2,4,6-Trichlorophenol
U404	121-44-8	Triethylamine
U234	99-35-4	1,3,5-Trinitrobenzene (R, T)
U182	123-63-7	1,3,5-Trioxane, 2,4,6-trimethyl-
U235	126-72-7	Tris (2,3-dibromopropyl) phosphate
U236	72-57-1	Trypan blue

			JCAR350721-0805030r01
	U237	66-75-1	Uracil mustard
	U176	759-73-9	Urea, N-ethyl-N-nitroso-
	U177	684-93-5	Urea, N-methyl-N-nitroso-
	U043	75-01-4	Vinyl chloride
	U248	P 81-81-2	Warfarin, and salts, when present at
			concentrations of 0.3 percent or less
	U239	1330-20-7	Xylene (I)
	U200	50-55-5	Yohimban-16-carboxylic acid, 11,17-
			dimethoxy-18-((3,4,5-trimethoxybenzoyl)oxy)-,
			methyl ester, $(3\beta,16\beta,17\alpha,18\beta,20\alpha)$ -
	U249	1314-84-7	Zinc phosphide Zn ₃ P ₂ , when present at
			concentrations of 10 percent or less
2004			
2005		Numer	ical Listing
2006			
	<u>USEPA</u>	Chemical	
	<u>Hazardous</u>	Abstracts No.	
	Waste No.	(CAS No.)	Substance
2007			
	<u>U001</u>	<u>75-07-0</u>	Acetaldehyde (I)
	<u>U001</u>	<u>75-07-0</u>	Ethanal (1)
	<u>U002</u>	<u>67-64-1</u>	Acetone (I)
	<u>U002</u>	<u>67-64-1</u>	2-Propanone (I)
	<u>U003</u>	75-05-8	Acetonitrile (I, T)
	<u>U004</u>	98-86-2	Acetophenone
	<u>U004</u>	98-86-2	Ethanone, 1-phenyl-
	<u>U005</u>	<u>53-96-3</u>	Acetamide, N-9H-fluoren-2-yl-
	<u>U005</u>	<u>53-96-3</u>	2-Acetylaminofluorene
	<u>U006</u>	75-36-5 70-06-1	Acetyl chloride (C, R, T) Acrylamide
	<u>U007</u>	79-06-1	
	<u>U007</u> U008	<u>79-06-1</u> 79-10-7	2-Propenamide Acrylic acid (I)
	U008	79-10-7 79-10-7	2-Propenoic acid (I)
	U009	107-13-1	Acrylonitrile
	U009	107-13-1	2-Propenenitrile
	U010	<u>50</u> -07 <u>-7</u>	Azirino(2',3':3,4)pyrrolo(1,2-a)indole-4,7-dione, 6-
	0010	<u>50-07-7</u>	amino-8-(((aminocarbonyl)oxy)methyl)-
			1,1a,2,8,8a,8b-hexahydro-8a-methoxy-5-methyl-
			$(1a-S-(1a\alpha,8\beta,8a\alpha,8b\alpha))$ -
	U010	50-07-7	Mitomycin C
	U011	61-82-5	Amitrole
	U011	61-82-5	1H-1,2,4-Triazol-3-amine
	U012	62-53-3	Aniline (I, T)
	0012	04-33-3	Allinite (1, 1)

		JCAR350721-0805030r01
<u>U012</u>	62-53-3	Benzenamine (I, T)
<u>U014</u>	<u>492-80-8</u>	Auramine
<u>U014</u>	<u>492-80-8</u>	Benzenamine, 4,4'-carbonimidoylbis(N,N-
		dimethyl-
<u>U015</u>	<u>115-02-6</u>	Azaserine
<u>U015</u>	<u>115-02-6</u>	L-Serine, diazoacetate (ester)
<u>U016</u>	<u>225-51-4</u>	Benz(c)acridine
<u>U017</u>	<u>98-87-3</u>	Benzal chloride
<u>U017</u>	<u>98-87-3</u>	Benzene, (dichloromethyl)-
<u>U018</u>	<u>56-55-3</u>	Benz(a)anthracene
<u>U019</u>	<u>71-43-2</u>	Benzene (I, T)
<u>U020</u>	<u>98-09-9</u>	Benzenesulfonic acid chloride (C, R)
<u>U020</u>	<u>98-09-9</u>	Benzenesulfonyl chloride (C, R)
<u>U021</u>	<u>92-87-5</u>	Benzidene
<u>U021</u>	<u>92-87-5</u>	(1,1'-Biphenyl)-4,4'-diamine
<u>U022</u>	<u>50-32-8</u>	Benzo(a)pyrene
<u>U023</u>	98-07-7	Benzene, (trichloromethyl)-
<u>U023</u>	<u>98-07-7</u>	Benzotrichloride (C, R, T)
<u>U024</u>	<u>111-91-1</u>	Dichloromethoxy ethane
<u>U024</u>	<u>111-91-1</u>	Ethane, 1,1'-(methylenebis(oxy))bis(2-chloro-
<u>U025</u>	111-44-4	Dichloroethyl ether
<u>U025</u>	111-44-4	Ethane, 1,1'-oxybis(2-chloro-
<u>U026</u>	<u>494-03-1</u>	<u>Chlornaphazin</u>
<u>U026</u>	<u>494-03-1</u>	Naphthaleneamine, N,N'-bis(2-chloroethyl)-
<u>U027</u>	<u>108-60-1</u>	Dichloroisopropyl ether
<u>U027</u>	108-60-1	Propane, 2,2'-oxybis(2-chloro-
<u>U028</u>	<u>117-81-7</u>	1,2-Benzenedicarboxylic acid, bis(2-ethylhexyl)
11020	117 01 7	ester Diathalberral phthelete
<u>U028</u> U029	<u>117-81-7</u> 74-83-9	Diethylhexyl phthalate Methane, bromo-
<u>U029</u>	74-83-9	Methyl bromide
U030	101-55-3	Benzene, 1-bromo-4-phenoxy-
<u>U030</u>	101-55-3	4-Bromophenyl phenyl ether
<u>U030</u> U031	71-36-3	1-Butanol (I)
<u>U031</u>	71-36-3	n-Butyl alcohol (I)
<u>U032</u>	13765-19-0	Calcium chromate
U032	13765-19-0	Chromic acid H ₂ CrO ₄ , calcium salt
U033	353-50-4	Carbonic difluoride
U033	353-50-4	Carbon oxyfluoride (R, T)
U034	75-87-6	Acetaldehyde, trichloro-
<u>U034</u>	75-87-6	Chloral
<u>U035</u>	305-03-3	Benzenebutanoic acid, 4-(bis(2-
		chloroethyl)amino)-

U035	305-03-3	Chlorambucil
<u>U036</u>	<u>57-74-9</u>	Chlordane, α and γ isomers
<u>U036</u>	57-74-9	4,7-Methano-1H-indene, 1,2,4,5,6,7,8,8-
0030	<u>51 14-7</u>	octachloro-2,3,3a,4,7,7a-hexahydro-
U037	108-90-7	Benzene, chloro-
U037	108-90-7	Chlorobenzene
U038	510-15-6	Benzeneacetic acid, 4-chloro-α-(4-chlorophenyl)-
0030	<u>510 15-0</u>	α-hydroxy-, ethyl ester
U038	510-15-6	Chlorobenzilate
<u>U038</u> <u>U039</u>	59-50-7	
	59-50-7	p-Chloro-m-cresol Phonol 4 obloro 2 methyd
<u>U039</u>		Phenol, 4-chloro-3-methyl-
<u>U041</u>	106-89-8	Epichlorohydrin
<u>U041</u>	110.75.8	Oxirane, (chloromethyl)-
<u>U042</u>	110-75-8	2-Chloroethyl vinyl ether
<u>U042</u>	110-75-8 75-01-4	Ethene, (2-chloroethoxy)- Ethene, chloro-
<u>U043</u>	75-01-4 75-01-4	
<u>U043</u>	75-01-4 67-66-3	Vinyl chloride Chloroform
<u>U044</u>		Methane, trichloro-
<u>U044</u>	67-66-3	
<u>U045</u>	74-87-3	Methane, chloro- (I, T)
<u>U045</u>	74-87-3	Methyl chloride (I, T)
<u>U046</u>	107-30-2	Chloromethyl methyl ether
<u>U046</u>	107-30-2	Methane, chloromethoxy-
<u>U047</u>	<u>91-58-7</u>	<u>β-Chloronaphthalene</u>
<u>U047</u>	<u>91-58-7</u>	Naphthalene, 2-chloro-
<u>U048</u>	<u>95-57-8</u>	o-Chlorophenol
<u>U048</u>	<u>95-57-8</u>	Phenol, 2-chloro-
<u>U049</u>	<u>3165-93-3</u>	Benzenamine, 4-chloro-2-methyl-, hydrochloride
<u>U049</u>	<u>3165-93-3</u>	4-Chloro-o-toluidine, hydrochloride
<u>U050</u>	<u>218-01-9</u>	Chrysene
<u>U051</u>	1010 77 0	Creosote
<u>U052</u>	<u>1319-77-3</u>	Cresol (Cresylic acid)
<u>U052</u>	1319-77-3	Phenol, methyl-
<u>U053</u>	4170-30-3	2-Butenal
<u>U053</u>	<u>4170-30-3</u>	Crotonaldehyde
<u>U055</u>	<u>98-82-8</u>	Benzene, (1-methylethyl)- (I)
<u>U055</u>	<u>98-82-8</u>	Cumeme (I)
<u>U056</u>	<u>110-82-7</u>	Benzene, hexahydro- (I)
<u>U056</u>	<u>110-82-7</u>	Cyclohexane (I)
<u>U057</u>	108-9 <u>4-1</u>	Cyclohexanone (I)
<u>U058</u>	<u>50-18-0</u>	Cyclophosphamide
<u>U058</u>	<u>50-18-0</u>	2H-1,3,2-Oxazaphosphorin-2-amine, N,N-bis(2-
		<u>chloroethyl)tetrahydro-, 2-oxide</u>

U059	20830-81-3	Daunomycin
U059	20830-81-3	5,12-Naphthacenedione, 8-acetyl-10-((3-amino-
		2,3,6-trideoxy)-α-L-lyxo-hexapyranosyl)oxyl)-
		7,8,9,10-tetrahydro-6,8,11-trihydroxy-1-methoxy-,
		(8S-cis)-
U060	<u>72-</u> 54-8	Benzene, 1,1'-(2,2-dichloroethylidene)bis(4-
<u>000</u>	72010	chloro-
U060	72-54-8	DDD
U061	50-29-3	Benzene, 1,1'-(2,2,2-trichloroethylidene)bis(4-
<u> </u>	<u> </u>	chloro-
U061	50-29-3	DDT
U062	2303-16-4	Carbamothioic acid, bis(1-methylethyl)-, S-(2,3-
<u>0002</u>	2505 10 1	dichloro-2-propenyl) ester
U062	2303-16-4	Diallate
U063	53-70-3	Dibenz(a,h)anthracene
U064	189-55-9	Benzo(rst)pentaphene
U064	189-55-9	Dibenzo(a,i)pyrene
U066	96-12-8	1,2-Dibromo-3-chloropropane
U066	96-12-8	Propane, 1,2-dibromo-3-chloro-
U067	106-93-4	Ethane, 1,2-dibromo-
U067	106-93-4	Ethylene dibromide
<u>U068</u>	74-95-3	Methane, dibromo-
U 068	74-95-3	Methylene bromide
U069	84-74-2	1,2-Benzenedicarboxylic acid, dibutyl ester
U 069	84-74-2	Dibutyl phthalate
U070	95-50-1	Benzene, 1,2-dichloro-
U 070	95-50-1	o-Dichlorobenzene
U071	541-73-1	Benzene, 1,3-dichloro-
U071	541-73-1	m-Dichlorobenzene
<u>U072</u>	106-46-7	Benzene, 1,4-dichloro-
<u>U072</u>	<u>106-46-7</u>	p-Dichlorobenzene
<u>U073</u>	<u>91-94-1</u>	(1,1'-Biphenyl)-4,4'-diamine, 3,3'-dichloro-
<u>U073</u>	<u>91-94-1</u>	3,3'-Dichlorobenzidine
<u>U074</u>	<u>764-41-0</u>	2-Butene, 1,4-dichloro- (I, T)
<u>U074</u>	<u>764-41-0</u>	1,4-Dichloro-2-butene (I, T)
<u>U075</u>	<u>75-71-8</u>	<u>Dichlorodifluoromethane</u>
<u>U075</u>	<u>75-71-8</u>	Methane, dichlorodifluoro-
<u>U076</u>	<u>75-34-3</u>	Ethane, 1,1-dichloro-
<u>U076</u>	<u>75-34-3</u>	Ethylidene dichloride
<u>U077</u>	<u>107-06-2</u>	Ethane, 1,2-dichloro-
<u>U077</u>	<u>107-06-2</u>	Ethylene dichloride
<u>U078</u>	<u>75-35-4</u>	1,1-Dichloroethylene
<u>U078</u>	<u>75-35-4</u>	Ethene, 1,1-dichloro-

		JCAR350721-0805030r01
U079	156-60-5	1,2-Dichloroethylene
U079	156-60-5	Ethene, 1,2-dichloro-, (E)-
U080	75-09-2	Methane, dichloro-
U080	75-09-2	Methylene chloride
U081	120-83-2	2,4-Dichlorophenol
U081	120-83-2	Phenol, 2,4-dichloro-
<u>U081</u> <u>U082</u>	87-65-0	2,6-Dichlorophenol
U082	87 - 65-0	Phenol, 2,6-dichloro-
U083	78-87-5	Propane, 1,2-dichloro-
<u>U083</u>	78-87-5	Propylene dichloride
<u>U083</u> U084	542-75-6	1,3-Dichloropropene
U084	542-75-6	1-Propene, 1,3-dichloro-
<u>U085</u>	1464-53-5	2,2'-Bioxirane
U085	1464-53-5	
U086	1615-80-1	1,2:3,4-Diepoxybutane (I, T) N,N'-Diethylhydrazine
U086	1615-80-1	Hydrazine, 1,2-diethyl-
<u>U080</u> <u>U087</u>	3288-58-2	O,O-Diethyl S-methyl dithiophosphate
U087	3288-58-2	Phosphorodithioic acid, O,O-diethyl S-methyl ester
U088	84-66 - 2	1,2-Benzenedicarboxylic acid, diethyl ester
U088	84-66-2	Diethyl phthalate
U089	56-53-1	Diethyl phinalace Diethylstilbestrol
U089	56-53-1 56-53-1	Phenol, 4,4'-(1,2-diethyl-1,2-ethenediyl)bis-, (E)-
U090	94-58-6	1,3-Benzodioxole, 5-propyl-
U090	94-58-6	Dihydrosafrole
U091	119-90-4	(1,1'-Biphenyl)-4,4'-diamine, 3,3'-dimethoxy-
<u>U091</u>	119-90-4	3,3'-Dimethoxybenzidine
$\frac{U091}{U092}$	124-40-3	Dimethylamine (I)
U092	124-40-3	Methanamine, N-methyl- (I)
U093	60-11-7	Benzenamine, N.N-dimethyl-4-(phenylazo)-
U093	60-11-7	p-Dimethylaminoazobenzene
<u>U094</u>	57-97-6	Benz(a)anthracene, 7,12-dimethyl-
U094	57-97-6	7,12-Dimethylbenz(a)anthracene
U095	119-93-7	(1,1'-Biphenyl)-4,4'-diamine, 3,3'-dimethyl-
U095	119-93-7	3,3'-Dimethylbenzidine
U096	80-15-9	α, α-Dimethylbenzylhydroperoxide (R)
U096	80-15-9	Hydroperoxide, 1-methyl-1-phenylethyl- (R)
U097	79-44-7	Carbamic chloride, dimethyl-
U097	79-44-7	Dimethylcarbamoyl chloride
U098	57-14-7	1,1-Dimethylhydrazine
U098	57-14-7	Hydrazine, 1,1-dimethyl-
U099	540-73-8	1,2-Dimethylhydrazine
U099	540-73-8	Hydrazine, 1,2-dimethyl-
<u>U101</u>	105-67-9	2,4-Dimethylphenol
0101	100 01 7	z, i zmiouty ipmonor

<u>U101</u>	<u>105-67-9</u>	Phenol, 2,4-dimethyl-
<u>U102</u>	<u>131-11-3</u>	1,2-Benzenedicarboxylic acid, dimethyl ester
<u>U102</u>	<u>131-11-3</u>	Dimethyl phthalate
<u>U103</u>	<u>77-78-1</u>	<u>Dimethyl sulfate</u>
<u>U103</u>	<u>77-78-1</u>	Sulfuric acid, dimethyl ester
<u>U105</u>	<u>121-14-2</u>	Benzene, 1-methyl-2,4-dinitro-
<u>U105</u>	<u>121-14-2</u>	2,4-Dinitrotoluene
<u>U106</u>	<u>606-20-2</u>	Benzene, 2-methyl-1,3-dinitro-
<u>U106</u>	606-20-2	2,6-Dinitrotoluene
U107	117-84-0	1,2-Benzenedicarboxylic acid, dioctyl ester
U107	117-84-0	Di-n-octyl phthalate
U108	123-91-1	1,4-Diethyleneoxide
<u>U108</u>	123-91-1	1,4-Dioxane
<u>U109</u>	122-66-7	1,2-Diphenylhydrazine
U109	122-66-7	Hydrazine, 1,2-diphenyl-
U110	142-84-7	Dipropylamine (I)
U110	142-84-7	1-Propanamine, N-propyl- (I)
<u>U111</u>	621-64-7	Di-n-propylnitrosamine
<u>U111</u>	621-64-7	1-Propanamine, N-nitroso-N-propyl-
<u>U112</u>	141-78-6	Acetic acid, ethyl ester (I)
<u>U112</u>	141-78-6	Ethyl acetate (I)
<u>U113</u>	140-88-5	Ethyl acrylate (I)
U113	140-88-5	2-Propenoic acid, ethyl ester (I)
<u>U114</u>	P 111-54-6	Carbamodithioic acid, 1,2-ethanediylbis-, salts and
<u> </u>		esters
U114	P 111-54-6	Ethylenebisdithiocarbamic acid, salts and esters
U115	75-21-8	Ethylene oxide (I, T)
U115	75-21-8	Oxirane (I, T)
U 116	96-45-7	Ethylenethiourea
<u>U116</u>	96-45-7	2-Imidazolidinethione
U117	60-29-7	Ethane, 1,1'-oxybis- (I)
U117	60-29-7	Ethyl ether
<u>U118</u>	97-63-2	Ethyl methacrylate
<u>U118</u>	97-63-2	2-Propenoic acid, 2-methyl-, ethyl ester
U119	62-50-0	Ethyl methanesulfonate
U119	62-50-0	Methanesulfonic acid, ethyl ester
<u>U120</u>	206-44-0	Fluoranthene
U121	75-69-4	Methane, trichlorofluoro-
<u>U121</u>	75-69-4	Trichloromonofluoromethane
U122	50-00-0	Formaldehyde
<u>U123</u>	64-18-6	Formic acid (C, T)
<u>U123</u>	110-00-9	Furan (I)
<u>U124</u> <u>U124</u>	110-00-9	Furfuran (I)
0127	110-00-7	i urraran (1)

U125	98-01-1	2-Furancarboxaldehyde (I)
U125	98-01-1	Furfural (I)
<u>U126</u>	765-34-4	Glycidylaldehyde
U126	765-34-4	Oxiranecarboxyaldehyde
<u>U127</u>	$\frac{118-74-1}{118-74-1}$	Benzene, hexachloro-
U127	118-74-1	Hexachlorobenzene
<u>U128</u>	87-68-3	1,3-Butadiene, 1,1,2,3,4,4-hexachloro-
<u>U128</u>	87-68-3	Hexachlorobutadiene
U129	58-89-9	Cyclohexane, 1,2,3,4,5,6-hexachloro-,
		$(1\alpha,2\alpha,3\beta,4\alpha,5\alpha,6\beta)$ -
U129	58-89-9	Lindane
U130	77-47-4	1,3-Cyclopentadiene, 1,2,3,4,5,5-hexachloro-
U130	77-47-4	Hexachlorocyclopentadiene
<u>U131</u>	67-72-1	Ethane, hexachloro-
<u>U131</u>	67-72-1	Hexachloroethane
<u>U132</u>	70-30-4	Hexachlorophene
<u>U132</u>	70-30-4	Phenol, 2,2'-methylenebis(3,4,6-trichloro-
<u>U133</u>	302-01-2	Hydrazine (R, T)
<u>U134</u>	7664-39-3	Hydrofluoric acid (C, T)
U134	7664-39-3	Hydrogen fluoride (C, T)
U135	7783-06-4	Hydrogen sulfide
U135	7783-06-4	Hydrogen sulfide H ₂ S
<u>U136</u>	75-60-5	Arsinic acid, dimethyl-
U136	75-60-5	Cacodylic acid
<u>U137</u>	193-39-5	Indeno(1,2,3-cd)pyrene
U138	74-88-4	Methane, iodo-
U138	74-88-4	Methyl iodide
U140	78-83-1	Isobutyl alcohol (I, T)
<u>U140</u>	78-83-1	1-Propanol, 2-methyl- (I, T)
U141	120-58-1	1,3-Benzodioxole, 5-(1-propenyl)-
U 141	120-58-1	Isosafrole
U142	143-50-0	Kepone
U142	143-50-0	1,3,4-Metheno-2H-cyclobuta(cd)pentalen-2-one,
		1,1a,3,3a,4,5,5,5a,5b,6-decachlorooctahydro-
U143	303-34-4	2-Butenoic acid, 2-methyl-, 7-((2,3-dihydroxy-2-
		(1-methoxyethyl)-3-methyl-1-oxobutoxy)methyl)-
		2,3,5,7a-tetrahydro-1H-pyrrolizin-1-yl ester, (1S-
		$(1\alpha(Z), 7(2S^*, 3R^*), 7a\alpha))$
U143	303-34-4	Lasiocarpene
<u>U143</u>	301-04-2	Acetic acid, lead (2+) salt
<u>U144</u>	301-04-2	Lead acetate
U145	7446-27-7	Lead phosphate
U145	7446-27-7	Phosphoric acid, lead (2+) salt (2:3)
0143	1440-21-1	1 nosphotic acid, icad (2) J Sait (2.3)

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		JCAR350721-0805030r01
<u>U146</u>	1335-32-6	Lead, bis(acetato-O)tetrahydroxytri-
U146	1335-32-6	Lead subacetate
U147	108-31-6	2,5-Furandione
<u>U147</u>	108-31-6	Maleic anhydride
U148	123-33-1	Maleic hydrazide
U 148	123-33-1	3,6-Pyridazinedione, 1,2-dihydro-
U 149	109-77-3	Malononitrile
U149	109-77-3	Propanedinitrile
<u>U150</u>	148-82-3	Melphalan
U150	148-82-3	L-Phenylalanine, 4-(bis(2-chloroethyl)amino)-
U151	7439-97-6	Mercury
U152	126-98-7	Methacrylonitrile (I, T)
U152	126-98-7	2-Propenenitrile, 2-methyl- (I, T)
<u>U153</u>	<u>74-93-1</u>	Methanethiol (I, T)
<u>U153</u>	<u>74-93-1</u>	Thiomethanol (I, T)
<u>U154</u>	<u>67-56-1</u>	Methanol (I)
<u>U154</u>	<u>67-56-1</u>	Methyl alcohol (I)
<u>U155</u>	91-80-5	1,2-Ethanediamine, N,N-dimethyl-N'-2-pyridinyl-
		N'-(2-thienylmethyl)-
<u>U155</u>	<u>91-80-5</u>	<u>Methapyrilene</u>
<u>U156</u>	<u>79-22-1</u>	Carbonochloridic acid, methyl ester (I, T)
<u>U156</u>	<u>79-22-1</u>	Methyl chlorocarbonate (I, T)
<u>U157</u>	<u>56-49-5</u>	Benz(j)aceanthrylene, 1,2-dihydro-3-methyl-
<u>U157</u>	<u>56-49-5</u>	3-Methylcholanthrene
<u>U158</u>	<u>101-14-4</u>	Benzenamine, 4,4'-methylenebis(2-chloro-
<u>U158</u>	<u>101-14-4</u>	4,4'-Methylenebis(2-chloroaniline)
<u>U159</u>	<u>78-93-3</u>	2-Butanone (I, T)
<u>U159</u>	<u>78-93-3</u>	Methyl ethyl ketone (MEK) (I, T)
<u>U160</u>	<u>1338-23-4</u>	2-Butanone, peroxide (R, T)
<u>U160</u>	<u>1338-23-4</u>	Methyl ethyl ketone peroxide (R, T)
<u>U161</u>	<u>108-10-1</u>	Methyl isobutyl ketone (I)
<u>U161</u>	108-10-1	4-Methyl-2-pentanone (I)
<u>U161</u>	108-10-1	Pentanol, 4-methyl-
<u>U162</u>	<u>80-62-6</u>	Methyl methacrylate (I, T)
<u>U162</u>	<u>80-62-6</u>	2-Propenoic acid, 2-methyl-, methyl ester (I, T)
<u>U163</u>	<u>70-25-7</u>	Guanidine, N-methyl-N'-nitro-N-nitroso-
<u>U163</u>	<u>70-25-7</u>	MNNG
<u>U164</u>	<u>56-04-2</u>	Methylthiouracil
<u>U164</u>	<u>58-04-2</u>	4(1H)-Pyrimidinone, 2,3-dihydro-6-methyl-2-thioxo-
U165	91-20-3	Naphthalene
<u>U166</u>	130-15-4	1,4-Naphthalenedione
U166	130-15-4	1,4-Naphthoguinone
0100		

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		JCAR350/21-0805030f01
U167	134-32-7	1-Naphthalenamine
U167	$\frac{134-32-7}{134-32-7}$	α-Naphthylamine
<u>U168</u>	91-59-8	2-Naphthalenamine
	91-59-8	
<u>U168</u>		<u>β-Naphthylamine</u>
<u>U169</u>	98-95-3	Benzene, nitro-
<u>U169</u>	98-95-3	Nitrobenzene (I, T)
<u>U170</u>	100-02-7	p-Nitrophenol
<u>U170</u>	100-02-7	Phenol, 4-nitro-
<u>U171</u>	<u>79-46-9</u>	2-Nitropropane (I, T)
<u>U171</u>	79-46-9	Propane, 2-nitro- (I, T)
<u>U172</u>	924-16-3	1-Butanamine, N-butyl-N-nitroso-
<u>U172</u>	924-16-3	N-Nitrosodi-n-butylamine
<u>U173</u>	<u>1116-54-7</u>	Ethanol, 2,2'-(nitrosoimino)bis-
<u>U173</u>	<u>1116-54-7</u>	N-Nitrosodiethanolamine
<u>U174</u>	<u>55-18-5</u>	Ethanamine, N-ethyl-N-nitroso-
<u>U174</u>	<u>55-18-5</u>	N-Nitrosodiethylamine
<u>U176</u>	<u>759-73-9</u>	N-Nitroso-N-ethylurea
<u>U176</u>	<u>759-73-9</u>	<u>Urea, N-ethyl-N-nitroso-</u>
<u>U177</u>	<u>684-93-5</u>	N-Nitroso-N-methylurea
<u>U177</u>	<u>684-93-5</u>	Urea, N-methyl-N-nitroso-
<u>U178</u>	<u>615-53-2</u>	Carbamic acid, methylnitroso-, ethyl ester
<u>U178</u>	<u>615-53-2</u>	N-Nitroso-N-methylurethane
<u>U179</u>	<u>100-75-4</u>	N-Nitrosopiperidine
<u>U179</u>	<u>100-75-4</u>	Piperidine, 1-nitroso-
<u>U180</u>	<u>930-55-2</u>	N-Nitrosopyrrolidine
<u>U180</u>	<u>930-55-2</u>	Pyrrolidine, 1-nitroso-
<u>U181</u>	<u>99-55-8</u>	Benzenamine, 2-methyl-5-nitro-
<u>U181</u>	<u>99-55-8</u>	5-Nitro-o-toluidine
U182	123-63-7	Paraldehyde
U182	123-63-7	1,3,5-Trioxane, 2,4,6-trimethyl-
U183	<u>608-93-5</u>	Benzene, pentachloro-
U183	608-93-5	<u>Pentachlorobenzene</u>
U184	76-01-7	Ethane, pentachloro-
U184	76-01-7	Pentachloroethane
<u>U185</u>	82-68-8	Benzene, pentachloronitro-
U185	82-68-8	Pentachloronitrobenzene (PCNB)
U186	504-60-9	1-Methylbutadiene (I)
U186	504-60-9	1,3-Pentadiene (I)
U187	62-44-2	Acetamide, N-(4-ethoxyphenyl)-
<u>U187</u>	62-44-2	Phenacetin
U188	108-95-2	Phenol
<u>U189</u>	1314-80-3	Phosphorus sulfide (R)
<u>U189</u>	1314-80-3	Sulfur phosphide (R)
0107	131 1 -00-3	Ballat phospilide (10)

		JCAR550721-0805050101
U190	85-44-9	1,3-Isobenzofurandione
U190	85-44-9	Phthalic anhydride
U191	109-06-8	2-Picoline
<u>U191</u>	109-06-8	Pyridine, 2-methyl-
U192	23950-58-5	Benzamide, 3,5-dichloro-N-(1,1-dimethyl-2-
0172	25750-50-5	propynyl)-
U192	23950-58-5	Pronamide
U193	1120-71-4	1,2-Oxathiolane, 2,2-dioxide
<u>U193</u>	1120-71-4	1,3-Propane sultone
<u>U194</u>	107-10-8	1-Propanamine (I, T)
U 194	107-10-8	n-Propylamine (I, T)
U 196	110-86-1	Pyridine
<u>U197</u>	106-51-4	p-Benzoquinone
U197	106-51-4	2,5-Cyclohexadiene-1,4-dione
U200	50-55-5	Reserpine
<u>U200</u>	50-55-5	Yohimban-16-carboxylic acid, 11,17-dimethoxy-
		18-((3,4,5-trimethoxybenzoyl)oxy)-, methyl ester,
		$(3\beta, 16\beta, 17\alpha, 18\beta, 20\alpha)$ -
<u>U201</u>	<u>108-46-3</u>	1,3-Benzenediol
<u>U201</u>	108-46-3	Resorcinol
<u>U202</u>	P 81-07-2	1,2-Benzisothiazol-3(2H)-one, 1,1-dioxide, and
		salts
<u>U202</u>	P 81-07-2	Saccharin and salts
<u>U203</u>	94-59-7	1,3-Benzodioxole, 5-(2-propenyl)-
<u>U203</u>	<u>94-59-7</u>	<u>Safrole</u>
<u>U204</u>	<u>7783-00-8</u>	Selenious acid
<u>U204</u>	<u>7783-00-8</u>	Selenium dioxide
<u>U205</u>	<u>7488-56-4</u>	Selenium sulfide
<u>U205</u>	7488-56-4	Selenium sulfide SeS_2 (R, T)
<u>U206</u>	<u>18883-66-4</u>	Glucopyranose, 2-deoxy-2-(3-methyl-3-
		nitrosoureido)-, D-
<u>U206</u>	<u>18883-66-4</u>	D-Glucose, 2-deoxy-2-(((methylnitrosoamino)-
****	10000 (()	carbonyl)amino)-
<u>U206</u>	18883-66-4	Streptozotocin
<u>U207</u>	<u>95-94-3</u>	Benzene, 1,2,4,5-tetrachloro-
<u>U207</u>	<u>95-94-3</u>	1,2,4,5-Tetrachlorobenzene
<u>U208</u>	630-20-6	Ethane, 1,1,1,2-tetrachloro-
<u>U208</u>	<u>630-20-6</u>	1,1,2-Tetrachloroethane
<u>U209</u>	<u>79-34-5</u>	Ethane, 1,1,2,2-tetrachloro-
<u>U209</u>	<u>79-34-5</u>	1,1,2,2-Tetrachloroethane
<u>U210</u>	<u>127-18-4</u>	Ethene, tetrachloro-
<u>U210</u>	<u>127-18-4</u>	Tetrachloroethylene
<u>U211</u>	<u>56-23-5</u>	Carbon tetrachloride

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11211	56.00.5	Malanakanali
<u>U211</u>	<u>56-23-5</u>	Methane, tetrachloro-
<u>U213</u>	109-99-9	Furan, tetrahydro- (I)
<u>U213</u>	109-99-9	Tetrahydrofuran (I)
<u>U214</u>	<u>563-68-8</u>	Acetic acid, thallium (1+) salt
<u>U214</u>	<u>563-68-8</u>	Thallium (I) acetate
<u>U215</u>	6533-73-9 6533-73-9	Carbonic acid, dithallium (1+) salt
<u>U215</u>	6533-73-9	Thallium (I) carbonate
<u>U216</u>	7791-12-0	Thallium (I) chloride
<u>U216</u>	7791-12-0	Thallium chloride TIC1
<u>U217</u>	10102-45-1	Nitric acid, thallium (1+) salt
<u>U217</u>	10102-45-1	Thallium (I) nitrate
<u>U218</u>	62-55-5	Ethanethioamide This are the second of the s
<u>U218</u>	62-55-5	Thioacetamide
<u>U219</u>	62-56-6	Thiourea
<u>U220</u>	108-88-3	Benzene, methyl-
<u>U220</u>	108-88-3 25376 45 8	Toluene Benzenediamine, ar-methyl-
<u>U221</u>	25376-45-8 25376-45-8	Toluenediamine Toluenediamine
<u>U221</u>	<u>25376-45-8</u>	
<u>U222</u>	636-21-5	Benzenamine, 2-methyl-, hydrochloride
<u>U222</u>	636-21-5 26471-62-5	o-Toluidine hydrochloride Panzona 1.2 diigaayanatamathyl (P. T)
<u>U223</u> <u>U223</u>	26471-62-5	Benzene, 1,3-diisocyanatomethyl- (R, T) Toluene diisocyanate (R, T)
<u>U225</u> <u>U225</u>	75-25-2	Bromoform
$\frac{0225}{U225}$	75-25-2 75-25-2	Methane, tribromo-
<u>U223</u> <u>U226</u>	71-55-6	Ethane, 1,1,1-trichloro-
U226	71-55-6	Methylchloroform
U227	79-00-5	Ethane, 1,1,2-trichloro-
$\frac{0227}{0227}$	79-00-5 79-00-5	
<u>U227</u> U227	79-00-5 79-00-5	Ethane, 1,1,2-trichloro-
U228	79-00-3 79-01-6	1,1,2-Trichloroethane Ethene, trichloro-
<u>U228</u> U228	79-01-6	Trichloroethylene
U234	99-35-4	Benzene, 1,3,5-trinitro-
U234	99-35-4	1,3,5-Trinitrobenzene (R, T)
<u>U235</u>	126-72-7	1-Propanol, 2,3-dibromo-, phosphate (3:1)
U235	126-72-7	Tris(2,3-dibromopropyl) phosphate
<u>U236</u>	72-57-1	2,7-Naphthalenedisulfonic acid, 3,3'-((3,3'-
0230	<u>/2-5/~1</u>	dimethyl-(1,1'-biphenyl)-4,4'-diyl)bis(azo)bis(5-
		amino-4-hydroxy)-, tetrasodium salt
U236	72-57-1	Trypan blue
U237	66-75-1	2,4-(1H,3H)-Pyrimidinedione, 5-(bis(2-
		chloroethyl)amino)-
U237	66-75-1	Uracil mustard
U238	51-79-6	Carbamic acid, ethyl ester
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		JCAR350721-0805030r01
U238	51-79-6	Ethyl carbamate (urethane)
U239	1330-20-7	Benzene, dimethyl- (I, T)
U239	1330-20-7	Xylene (I)
U240	P 94-75-7	Acetic acid, (2,4-dichlorophenoxy)-, salts and
		esters
<u>U240</u>	P 94-75-7	2,4-D, salts and esters
<u>U243</u>	<u> 1888-71-7</u>	<u>Hexachloropropene</u>
<u>U243</u>	<u> 1888-71-7</u>	1-Propene, 1,1,2,3,3,3-hexachloro-
<u>U244</u>	<u>137-26-8</u>	Thioperoxydicarbonic diamide $((H_2N)C(S))_2S_2$,
		tetramethyl-
<u>U244</u>	<u>137-26-8</u>	<u>Thiram</u>
<u>U246</u>	<u>506-68-3</u>	Cyanogen bromide CNBr
<u>U247</u>	<u>72-43-5</u>	Benzene, 1,1'-(2,2,2-trichloroethylidene)bis(4-
		methoxy-
<u>U247</u>	<u>72-43-5</u>	Methoxychlor
<u>U248</u>	<u>P 81-81-2</u>	2H-1-Benzopyran-2-one, 4-hydroxy-3-(3-oxo-1-
		phenylbutyl)-, and salts, when present at
		concentrations of 0.3 percent or less
<u>U248</u>	<u>P 81-81-2</u>	Warfarin, and salts, when present at concentrations
		of 0.3 percent or less
<u>U249</u>	1314-84-7	Zinc phosphide $Z_{n_3}P_2$, when present at
1.1071	15004.05.0	concentrations of 10 percent or less
<u>U271</u>	<u>17804-35-2</u>	Benomyl
<u>U271</u>	<u>17804-35-2</u>	Carbamic acid, (1-((butylamino)carbonyl)-1H-
11270	22701 22 2	benzimidazol-2-yl)-, methyl ester
<u>U278</u>	<u>22781-23-3</u>	Bendiocarb
<u>U278</u>	<u>22781-23-3</u>	1,3-Benzodioxol-4-ol, 2,2-dimethyl-, methyl
11270	62.25.2	<u>carbamate</u> Carbaryl
<u>U279</u> U279	63-25-2 63-25-2	1-Naphthalenol, methylcarbamate
<u>U280</u>	101-27-9	Barban
U280	101-27-9	Carbamic acid, (3-chlorophenyl)-, 4-chloro-2-
0200	101-27-7	butynyl ester
<u>U328</u>	95-53-4	Benzenamine, 2-methyl-
<u>U328</u>	95-53-4	o-Toluidine
U353	106-49-0	Benzenamine, 4-methyl-
<u>U353</u>	106-49-0	p-Toluidine
<u>U359</u>	110-80-5	Ethanol, 2-ethoxy-
U359	110-80-5	Ethylene glycol monoethyl ether
U364	22961-82-6	Bendiocarb phenol
U364	22961-82-6	1,3-Benzodioxol-4-ol, 2,2-dimethyl-
U367	1563-38-8	7-Benzofuranol, 2,3-dihydro-2,2-dimethyl-
U367	1563-38-8	Carbofuran phenol

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		<u>U372</u>	10605-21-7	Carbamic acid, 1H-benzimidazol-2-yl, methyl ester
		<u>U372</u>	10605-21-7	Carbendazim
		<u>U373</u>	122-42-9	Carbamic acid, phenyl-, 1-methylethyl ester
		<u>U373</u>	122-42-9	Propham Corbonathicia acid diagonal S (phanulmathul)
		<u>U387</u>	<u>52888-80-9</u>	Carbamothioic acid, dipropyl-, S-(phenylmethyl) ester
		<u>U387</u>	<u>52888-80-9</u>	Prosulfocarb
		<u>U389</u>	<u>2303-17-5</u>	Carbamothioic acid, bis(1-methylethyl)-, S-(2,3,3-trichloro-2-propenyl) ester
		<u>U389</u>	<u>2303-17-5</u>	Triallate
		U394	30558-43-1	<u>A2213</u>
		U394	30558-43-1	Ethanimidothioic acid, 2-(dimethylamino)-N-
				hydroxy-2-oxo-, methyl ester
		<u>U395</u>	<u>5952-26-1</u>	Diethylene glycol, dicarbamate
		<u>U395</u>	<u>5952-26-1</u>	Ethanol, 2,2'-oxybis-, dicarbamate
		<u>U404</u>	<u>121-44-8</u>	Ethanamine, N,N-diethyl-
		<u>U404</u>	<u>121-44-8</u>	<u>Triethylamine</u>
		<u>U409</u>	<u>23564-05-8</u>	Carbamic acid, (1,2-
				phenylenebis(iminocarbonothioyl))bis-, dimethyl ester
		U409	23564-05-8	Thiophanate-methyl
		U4 10	59669-26-0	Ethanimidothioic acid, N,N'-
		<u></u>	<u> </u>	(thiobis((methylimino)carbonyloxy))bis-, dimethyl
				<u>ester</u>
		<u>U410</u>	<u>59669-26-0</u>	Thiodicarb
		<u>U411</u>	<u>114-26-1</u>	Phenol, 2-(1-methylethoxy)-, methylcarbamate
		<u>U411</u>	<u>114-26-1</u>	Propoxur
2008 2009	(Source	: Amended a	at 32 Ill. Reg	, effective)
2010 2011		SUBP	ART E: EXCLUS	SIONS AND EXEMPTIONS
2012		2021		
2013 2014	Section 721.13	8 Comparal	ble or Syngas Fu	el Exclusion
2015 2016	Wastes that me	et the follow	ing comparable or	syngas fuel requirements are not solid wastes:
2017 2018	a)	Comparable 1	fuel specifications	
2019 2020		1) Physic	cal specifications.	
2020 2021 2022 2023		A)	Heating value. (11,500 J/g).	The heating value must exceed 5,000 Btu/lb

B) Viscosity. The viscosity must not exceed 50 cs, 2025 Constituent specifications. For the compounds listed, the specification levels and minimum required detection lim	ne constituent nits (where non- e table at s fuel) that is
Constituent specifications. For the compounds listed, the specification levels and minimum required detection lim	nits (where non- e table at s fuel) that is
specification levels and minimum required detection lim	nits (where non- e table at s fuel) that is
•	e table at
2020	s fuel) that is
detect is the constituent specification) are set forth in the	
subsection (d) of this Section.	
2030	
b) Synthesis gas fuel specification. Synthesis gas fuel (i.e., syngas	mann andra
2032 generated from hazardous waste must fulfill the following requi	rements.
2033	
1) It must have a minimum Btu value of 100 Btu/Scf;	
2035	
2036 2) It must contain less than 1 ppmv of total halogen;	
2037	
2038 3) It must contain less than 300 ppmv of total nitrogen other	er than diatomic
2039 nitrogen (N_2) ;	
2040	
2041 4) It must contain less than 200 ppmv of hydrogen sulfide;	and
2042	
2043 5) It must contain less than 1 ppmv of each hazardous cons	stituent in the
2044 target list of constituents listed in Appendix H of this Pa	rt.
2045	
c) Implementation. Waste that meets the comparable or syngas fu	el specifications
provided by subsection (a) or (b) of this Section (these constitue	
achieved by the comparable fuel when generated, or as a result of	of treatment or
blending, as provided in subsection (c)(3) or (c)(4) of this Section	on) is excluded
from the definition of solid waste provided that the following re	equirements are
2051 met: ·	
2052	
2053 1) Notices. For purposes of this Section, the person claiming	
for the exclusion is called the comparable or syngas fuel	
person burning the comparable or syngas fuel is called the	-
syngas burner. The person that generates the comparable	le fuel or syngas
fuel must claim and certify to the exclusion.	
2058	
2059 A) Notice to the Agency.	
2060	
2061 i) The generator must submit a one-time no	
2062 Agency, certifying compliance with the c	
2063 exclusion and providing documentation,	as required by
2064 subsection (c)(1)(A)(iii) of this Section;	
2065	
2066 ii) If the generator is a company that generator	tes comparable or

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2067 2068 2069 2070			syngas fuel at more than one facility, the generator must specify at which sites the comparable or syngas fuel will be generated;
2071 2072 2073		iii)	A comparable or syngas fuel generator's notification to the Agency must contain the items listed in subsection (c)(1)(C) of this Section.
2074 2075 2076 2077 2078 2079 2080 2081	B)	fuel, the circulate entitle Exclusion	e notice. Prior to burning an excluded comparable or syngas the burner must publish in a major newspaper of general ation, local to the site where the fuel will be burned, a notice and "Notification of Burning a Comparable or Syngas Fuel ded Under the Resource Conservation and Recovery Act" ning the following information:
2082 2083 2084		i)	The name, address, and USEPA identification number of the generating facility;
2085 2086 2087		ii)	The name and address of the units that will burn the comparable or syngas fuel;
2088 2089 2090 2091		iii)	A brief, general description of the manufacturing, treatment, or other process generating the comparable or syngas fuel;
2092 2093 2094		iv)	An estimate of the average and maximum monthly and annual quantity of the waste claimed to be excluded; and
2095 2096 2097		v)	The name and mailing address of the Agency office to which the claim was submitted.
2098 2099 2100	C)	Requir Agenc	red content of comparable or syngas notification to the cy.
2101 2102 2103		i)	The name, address, and USEPA identification number of the person or facility claiming the exclusion;
2104 2105 2106		ii)	The applicable USEPA hazardous waste codes for the hazardous waste;
2107 2108 2109		iii)	The name and address of the units that meet the requirements of subsection (c)(2) of this Section that will burn the comparable or syngas fuel; and

person claiming the exclusion or its authorized representative: Under penalty of criminal and civil prosecution for making or submitting false statements, representations, or omissions, I certify that the requirements of 35 Ill. Adm. Code 721.138 have been met for all waste identified in this notification. Copies of the records and information required by deen met for all waste identified in this notification. Copies of the records and information required by 35 Ill. Adm. Code 721.138(c)(10) are available at the comparable or syngas fuel generator's facility. Based on my inquiry of the individuals immediately responsible for obtaining the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. BOARD NOTE: Subsections (c)(1)(C)(i) through (c)(1)(C)(iv) are derived from 40 CFR 261.138(c)(1)(C)(1) and (c)(1)(C)(iv) are derived from 40 CFR 261.138(c)(1)(C)(1) and (c)(1)(C)(4), which the Board has codified here to comport with Illinois Administrative Code format requirements. BOARD NOTE: Subsections (a) or (b) and (c)(1) of this Section applies only if the fuel is burned in the following units that also must be subject to federal, State, and local air emission requirements, including all applicable federal Clean Air Act (CAA) maximum achievable control technology (MACT) requirements: A) Industrial furnaces, as defined in 35 Ill. Adm. Code 720.110; B) Boilers, as defined in 35 Ill. Adm. Code 720.110, that are further defined as follows: i) Industrial boilers located on the site of a facility engaged in a manufacturing process where substances are transformed into new products, including the component parts of products, by mechanical or chemical processes; or				JCAR350721-0805030r01
iv) The following statement, signed and submitted by the person claiming the exclusion or its authorized representative: Under penalty of criminal and civil prosecution for making or submitting false statements, representations, or omissions, I certify that the requirements of 35 Ill. Adm. Code 721.138 have been met for all waste identified in this notification. Copies of the records and information required by 35 Ill. Adm. Code 721.138(c)(10) are available at the comparable or syngas fuel generaly facility. Based on my inquiry of the individuals immediately responsible for obtaining the information, the information is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. BOARD NOTE: Subsections (c)(1)(C)(i) through (c)(1)(C)(iv) are derived from 40 CFR 261.138(c)(1)(i)(C)(1) and (c)(1)(i)(C)(4), which the Board has codified here to comport with Illinois Administrative Code format requirements. BOARD NOTE: Subsections (a) or (b) and (c)(1) of this Section applies only if the fuel is burned in the following units that also must be subject to federal, State, and local air emission requirements, including all applicable federal Clean Air Act (CAA) maximum achievable control technology (MACT) requirements: A) Industrial furnaces, as defined in 35 Ill. Adm. Code 720.110; that are further defined as follows: i) Industrial boilers located on the site of a facility engaged in a manufacturing process where substances are transformed into new products, including the component parts of	2110			
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2150 into new products, including the component parts of products, by mechanical or chemical processes; or			-,	* = =
2151 products, by mechanical or chemical processes; or				
· · · · · · · · · · · · · · · · · · ·				
	2152			

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2153			ii)	Utility boilers used to produce electric power, steam,
2154				heated or cooled air, or other gases or fluids for sale;
2155				
2156		C)	Hazar	dous waste incinerators subject to regulation pursuant to
2157				art O of 35 Ill. Adm. Code 724 or Subpart O of 35 Ill. Adm.
2158			Code	725 or applicable CAA MACT standards.
2159				
2160		D)		urbines used to produce electric power, steam, heated or
2161			coole	d air, or other gases or fluids for sale.
2162				
2163	3)		•	neet the viscosity specification. A hazardous waste blended
2164		to me	et the v	iscosity specification must fulfill the following requirements:
2165				
2166		A)	_	nerated and prior to any blending, manipulation, or
2167			-	ssing, the waste must meet the constituent and heating value
2168			specif	ications of subsections (a)(1)(A) and (a)(2) of this Section;
2169				
2170		B)		aste must be blended at a facility that is subject to the
2171				cable requirements of 35 Ill. Adm. Code 724 and 725 or 35
2172			III. A	dm. Code 722.134; and
2173				
2174		C)		vaste must not violate the dilution prohibition of subsection
2175			(c)(6)	of this Section.
2176		_		
2177	4)	Treat	ment to	meet the comparable fuel exclusion specifications.
2178				
2179		A)		ardous waste may be treated to meet the exclusion
2180			_	fications of subsections (a)(1) and (a)(2) of this Section
2181			provi	ded the treatment fulfills the following requirements:
2182			• •	The state of the s
2183			i)	The treatment destroys or removes the constituent listed in
2184				the specification or raises the heating value by removing or
2185				destroying hazardous constituents or materials;
2186				
2187			ii)	The treatment is performed at a facility that is subject to the
2188				applicable requirements of 35 Ill. Adm. Code 724 and 725
2189				or 35 Ill. Adm. Code 722.134; and
2190				min and the state of the state
2191			iii)	The treatment does not violate the dilution prohibition of
2192				subsection (c)(6) of this Section.
2193		D \	ъ	and the Country of th
2194		B)		uals resulting from the treatment of a hazardous waste listed
2195			ın Su	opart D of this Part to generate a comparable fuel remain a

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2196		haz	zardous waste.
2197			
2198	5)	Generation	ı of a syngas fuel.
2199			
2200		A) A:	syngas fuel can be generated from the processing of hazardous
2201		wa	stes to meet the exclusion specifications of subsection (b) of this
2202		Sec	ction provided the processing fulfills the following
2203		rec	uirements:
2204		•	
2205		i)	The processing destroys or removes the constituent listed in
2206		ŕ	the specification or raises the heating value by removing or
2207			destroying constituents or materials;
2208			
2209		ii)	The processing is performed at a facility that is subject to
2210		,	the applicable requirements of 35 Ill. Adm. Code 724 and
2211			725 or 35 Ill. Adm. Code 722.134 or is an exempt recycling
2212			unit pursuant to Section 721.106(c); and
2213			
2214		iii)	The processing does not violate the dilution prohibition of
2215			subsection (c)(6) of this Section.
2216			
2217		B) Re	siduals resulting from the treatment of a hazardous waste listed
2218		in	Subpart D of this Part to generate a syngas fuel remain a
2219		haz	zardous waste.
2220			
2221	6)	Dilution p	rohibition for comparable and syngas fuels. No generator,
2222			r, handler, or owner or operator of a treatment, storage, or
2223		disposal fa	cility must in any way dilute a hazardous waste to meet the
2224		exclusion	specifications of subsection (a)(1)(A), (a)(2), or (b) of this
2225		Section.	
2226			
2227	7)		lysis plans. The generator of a comparable or syngas fuel must
2228		-	nd follow a written waste analysis plan that describes the
2229		_	s for sampling and analysis of the hazardous waste to be
2230			The plan must be followed and retained at the facility excluding
2231		the waste.	
2232			
2233		A) At	a minimum, the plan must specify the following:
2234			
2235		i)	The parameters for which each hazardous waste will be
2236			analyzed and the rationale for the selection of those
2237			parameters;
2238			

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2239 2240		ii)	The test methods that will be used to test for these parameters;
2241 2242 2243		iii)	The sampling method that will be used to obtain a representative sample of the waste to be analyzed;
2244 2245 2246		iv)	The frequency with which the initial analysis of the waste will be reviewed or repeated to ensure that the analysis is
2247 2248 2249		v)	accurate and up to date; and If process knowledge is used in the waste determination,
2250 2251 2252			any information prepared by the generator in making such determination.
2253 2254 2255	B)	The w	aste analysis plan must also contain records of the following: The dates and times waste samples were obtained, and the
2256 2257			dates the samples were analyzed;
2258 2259 2260		ii)	The names and qualifications of the persons who obtained the samples;
2261 2262 2263		iii)	A description of the temporal and spatial locations of the samples;
2264 2265		iv)	The name and address of the laboratory facility at which analyses of the samples were performed;
2266 2267 2268		v)	A description of the analytical methods used, including any clean-up and sample preparation methods;
2269 2270 2271		vi)	All quantitation limits achieved and all other quality control results for the analysis (including method blanks, duplicate
2272 2273 2274 2275			analyses, matrix spikes, etc.), laboratory quality assurance data, and description of any deviations from analytical methods written in the plan or from any other activity written in the plan that occurred;
2276 2277 2278 2279		vii)	All laboratory results demonstrating that the exclusion specifications have been met for the waste; and
2280 2281		viii)	All laboratory documentation that supports the analytical results, unless a contract between the claimant and the

2282				laboratory provides for the documentation to be maintained
2283				by the laboratory for the period specified in subsection
2284				(c)(11) of this Section and also provides for the availability
2285				of the documentation to the claimant upon request.
2286				
2287		C)	Synga	as fuel generators must submit for approval, prior to
2288			perfor	rming sampling, analysis, or any management of a syngas
2289			fuel a	s an excluded waste, a waste analysis plan containing the
2290			eleme	ents of subsection (c)(7)(A) of this Section to the Agency.
2291			The a	pproval of waste analysis plans must be stated in writing and
2292			receiv	yed by the facility prior to sampling and analysis to
2293			demo	nstrate the exclusion of a syngas. The approval of the waste
2294			analy	sis plan may contain such provisions and conditions as the
2295			regula	atory authority deems appropriate.
2296				
2297	8)	Comp	arable	fuel sampling and analysis.
2298				
2299		A)	Gener	ral. For each waste for which an exclusion is claimed, the
2300			gener	ator of the hazardous waste must test for all the constituents
2301			on Ap	ppendix H of this Part, except those that the generator
2302			deterr	nines, based on testing or knowledge, should not be present
2303				waste. The generator is required to document the basis of
2304				determination that a constituent should not be present. The
2305			_	ator may not determine that any of the following categories
2306			of co	nstituents should not be present:
2307				
2308			i)	A constituent that triggered the toxicity characteristic for
2309				the waste constituents that were the basis of the listing of
2310				the waste stream, or constituents for which there is a
2311				treatment standard for the waste code in 35 Ill. Adm. Code
2312				728.140;
2313			•••	
2314			ii)	A constituent detected in previous analysis of the waste;
2315				
2316			iii)	Constituents introduced into the process that generates the
2317				waste; or
2318			• \	
2319			iv)	Constituents that are byproducts or side reactions to the
2320				process that generates the waste.
2321		D)	D -	all manage from a black than area to the mile abeliance to the control of
2322		B)		ach waste for which the exclusion is claimed where the
2323			_	ator of the comparable or syngas fuel is not the original
2324			gener	ator of the hazardous waste, the generator of the comparable

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2325		or syngas fuel may not use process knowledge pursuant to
2326		subsection (c)(8)(A) of this Section and must test to determine that
2327		all of the constituent specifications of subsections (a)(2) and (b) of
2328		this Section have been met.
2329		
2330	C)	The comparable or syngas fuel generator may use any reliable
2331		analytical method to demonstrate that no constituent of concern is
2332		present at concentrations above the specification levels. It is the
2333		responsibility of the generator to ensure that the sampling and
2334		analysis are unbiased, precise, and representative of the waste. For
2335		the waste to be eligible for exclusion, a generator must
2336		demonstrate the following:
2337		-
2338		i) That each constituent of concern is not present in the waste
2339		above the specification level at the 95 percent upper
2340		confidence limit around the mean; and
2341		, and the second se
2342		ii) That the analysis could have detected the presence of the
2343		constituent at or below the specification level at the 95
2344		percent upper confidence limit around the mean.
2345		
2346	D)	Nothing in this subsection (c)(8) preempts, overrides, or otherwise
2347		negates the provision in 35 Ill. Adm. Code 722.111 that requires
2348		any person that generates a solid waste to determine if that waste is
2349		a hazardous waste.
2350		
2351	E)	In an enforcement action, the burden of proof to establish
2352		conformance with the exclusion specification must be on the
2353		generator claiming the exclusion.
2354		
2355	F)	The generator must conduct sampling and analysis in accordance
2356		with its waste analysis plan developed pursuant to subsection
2357		(c)(7) of this Section.
2358		
2359	G)	Syngas fuel and comparable fuel that has not been blended in order
2360		to meet the kinematic viscosity specifications must be analyzed as
2361		generated.
2362		
2363	H)	If a comparable fuel is blended in order to meet the kinematic
2364	·	viscosity specifications, the generator must undertake the
2365		following actions:
2366		
2367		i) Analyze the fuel as generated to ensure that it meets the

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2368				constituent and heating value specifications; and
2369				• •
2370			ii)	After blending, analyze the fuel again to ensure that the
2371				blended fuel continues to meet all comparable or syngas
2372				fuel specifications.
2373				
2374		I)	Exclu	ided comparable or syngas fuel must be retested, at a
2375				num, annually and must be retested after a process change
2376			that c	ould change the chemical or physical properties of the waste.
2377				.,
2378		BOA	RD NO	TE: Any claim pursuant to this Section must be valid and
2379				all hazardous constituents; a determination not to test for a
2380				nstituent will not shield a generator from liability should that
2381		consti	tuent la	ter be found in the waste above the exclusion specifications.
2382				•
2383	9)	Specu	ılative a	accumulation. Any persons handling a comparable or syngas
2384		fuel a	re subje	ect to the speculative accumulation test pursuant to Section
2385		721.1	02(c)(4).
2386				
2387	10)	Recor	ds. Th	e generator must maintain records of the following
2388		inform	nation o	on-site:
2389				
2390		A)	All in	formation required to be submitted to the implementing
2391				rity as part of the notification of the claim:
2392				
2393			i)	The owner or operator name, address, and RCRA facility
2394				USEPA identification number of the person claiming the
2395				exclusion;
2396				
2397			ii)	The applicable USEPA hazardous waste codes for each
2398				hazardous waste excluded as a fuel; and
2399				
2400			iii)	The certification signed by the person claiming the
2401				exclusion or his authorized representative;
2402				
2403		B)	A bri	ef description of the process that generated the hazardous
2404			waste	and process that generated the excluded fuel, if not the same;
2405				
2406		C)	An es	timate of the average and maximum monthly and annual
2407			quant	ities of each waste claimed to be excluded;
2408				
2409		D)	Docu	mentation for any claim that a constituent is not present in the
2410			hazar	dous waste, as required pursuant to subsection (c)(8)(A) of

2411		this Se	ection;
2412	F3.	TD1	
2413	E)		sults of all analyses and all detection limits achieved, as
2414		require	ed pursuant to subsection (c)(8) of this Section;
2415	Ε)	TC (1	
2416	F)		excluded waste was generated through treatment or blending,
2417			entation, as required pursuant to subsection (c)(3) or (c)(4)
2418		of this	Section;
2419	(1)	Y C . 1	
2420	G)		waste is to be shipped off-site, a certification from the
2421		burner	, as required pursuant to subsection (c)(12) of this Section;
2422	7.17		
2423	H)		te analysis plan and the results of the sampling and analysis
2424		that in	clude the following:
2425		.,	The data and discount and the second and the
2426		i)	The dates and times waste samples were obtained, and the
2427			dates the samples were analyzed;
2428			The name and small fractions of the name at that abtained
2429		ii)	The names and qualifications of the persons that obtained
2430			the samples;
2431			A description of the town and anotical locations of the
2432		iii)	A description of the temporal and spatial locations of the
2433			samples;
2434		:3	The many and address of the laboratory facility at which
2435		iv)	The name and address of the laboratory facility at which
2436			analyses of the samples were performed;
2437		•••	A description of the analytical methods used, including any
2438		v)	•
2439			clean-up and sample preparation methods;
2440 2441			All quantitation limits achieved and all other quality control
2441 2442		vi)	results for the analysis (including method blanks, duplicate
2443			analyses, matrix spikes, etc.), laboratory quality assurance
2443 2444			data, and description of any deviations from analytical
2445			methods written in the plan or from any other activity
2446 2446			written in the plan that occurred;
			written in the plan that occurred,
2447		,,;;)	All laboratory analytical results demonstrating that the
2448 2449		vii)	All laboratory analytical results demonstrating that the exclusion specifications have been met for the waste; and
2449 2450			exclusion specifications have been filet for the waste, and
2450 2451		viii)	All laboratory documentation that supports the analytical
2451 2452		viiij	results, unless a contract between the claimant and the
2452 2453			laboratory provides for the documentation to be maintained
∠+ JJ			laboratory provides for the documentation to be maintained

by the laboratory for the period specified in subsection (c)(11) of this Section and also provides for the availability of the documentation to the claimant upon request; and li If the generator ships comparable or syngas fuel off-site for burning, the generator must retain for each shipment the following information on-site: I) If the generator must retain for each shipment the following information on-site: Ii) The name and address of the facility receiving the comparable or syngas fuel off-site for burning; Iii) The quantity of comparable or syngas fuel shipped and delivered; Iii) The date of shipment or delivery; Iv) A cross-reference to the record of comparable or syngas fuel analysis or other information used to make the determination that the comparable or syngas fuel meets the specifications, as required pursuant to subsection (c)(8) of this Section; and I) Records retention. Records must be maintained for the period of three years. A generator must maintain a current waste analysis plan during that three-year period. B urner certification. Prior to submitting a notification to the Agency, a comparable or syngas fuel generator that intends to ship its fuel off-site for burning must obtain a one-time written, signed statement from the burner that includes the following: A) A certification that the comparable or syngas fuel will only be burned in an industrial furnace or boiler, utility boiler, or hazardous waste incinerator, as required pursuant to subsection (c)(2) of this Section; B) Identification of the name and address of the units that will burn the comparable or syngas fuel; and					JCAR350721-0805030r01
2455 (c)(11) of this Section and also provides for the availability 2456 of the documentation to the claimant upon request; and 2457 2458 I) If the generator ships comparable or syngas fuel off-site for 2459 burning, the generator must retain for each shipment the following 2460 information on-site: 2461 2462 i) The name and address of the facility receiving the 2463 comparable or syngas fuel for burning; 2464 2465 ii) The quantity of comparable or syngas fuel shipped and 2466 delivered; 2467 2468 iii) The date of shipment or delivery; 2469 2470 iv) A cross-reference to the record of comparable or syngas 2471 determination that the comparable or syngas fuel analysis or other information used to make the 2472 determination that the comparable or syngas fuel meets the 2473 specifications, as required pursuant to subsection (c)(8) of 2476 v) A one-time certification by the burner, as required pursuant 2477 to subsection (c)(12) of this Section. 2478 2479 11) Records retention. Records must be maintained for the period of three 2480 years. A generator must maintain a current waste analysis plan during that 2481 three-year period. 2482 2483 12) Burner certification. Prior to submitting a notification to the Agency, a 2484 comparable or syngas fuel generator that intends to ship its fuel off-site for 2486 burning must obtain a one-time written, signed statement from the burner 2487 that includes the following: 2488 A) A certification that the comparable or syngas fuel will only be 2489 burned in an industrial furnace or boiler, utility boiler, or 2490 hazardous waste incinerator, as required pursuant to subsection 2491 (c)(2) of this Section; 2492 2493 B) Identification of the name and address of the units that will burn 2494 the comparable or syngas fuel; and	2.5.				
of the documentation to the claimant upon request; and of the documentation to the claimant upon request; and of the documentation to the claimant upon request; and of the documentation to the claimant upon request; and of the documentation or syngas fuel off-site for burning, the generator must retain for each shipment the following information on-site: 10					· · · · · · · · · · · · · · · · · · ·
2457 2458 2458 2459 2460 2460 2460 2461 2461 2461 2462 2463 2463 2464 2463 2464 2465 2466 2466 2467 2466 2467 2468 2470 2470 2471 2471 2472 2473 2474 2474 2475 2476 2477 2477 2477 2478 2478 2479 2479 2479 2488 2479 2480 2483 2479 2480 2483 2479 2480 2480 2480 2480 2480 2480 2480 2480					• • • • • • • • • • • • • • • • • • • •
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2460 information on-site: 2461 2462 2463 2463 2464 2465 2466 2467 2468 2470 2470 2470 2471 2472 2472 2472 2472 2473 2474 2475 2474 2475 2475 2476 2477 2478 2478 2479 2479 2470 10) 11) 11) 12 12 12 13 14 15 16 17 17 18 18 18 19 19 19 10 19 10 10 10 10 10 11 11 11 12 12 12 13 14 14 15 15 16 16 17 17 18 18 18 18 19 19 19 10 10 10 10 10 10 10 10 10 10 10 10 10			1)		
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2493 B) Identification of the name and address of the units that will burn 2494 the comparable or syngas fuel; and 2495	2491			(c)(2)	of this Section;
2494 the comparable or syngas fuel; and 2495	2492				
2495	2493		B)	Identi	fication of the name and address of the units that will burn
	2494			the co	mparable or syngas fuel; and
2496 C) A certification that the state in which the burner is located is	2495				
	2496		C)	A cer	diffication that the state in which the burner is located is

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2497			authorized to exclude wastes as comparable or syngas fuel under
2498			the provisions of 40 CFR 261.38.
2499			
2500		13)	Ineligible waste codes. Wastes that are listed because of presence of
2501			dioxins or furans, as set out in Appendix G of this Part, are not eligible for
2502			this exclusion, and any fuel produced from or otherwise containing these
2503			wastes remains a hazardous waste subject to full RCRA hazardous waste
2504			management requirements.
2505			
2506	d)	Appe	ndix Table Y of this Part sets forth the table of detection and detection limit
2507		value	s for comparable fuel specification.
2508			
2509	(Sour	ce: Am	nended at 32 Ill. Reg, effective)
2510			
2511	Section 721.	139 Co	onditional Exclusion for Used, Broken CRTs and Processed CRT Glass
2512	Undergoing	Recycl	ing
2513			
2514	Used, broker	CRTs	are not solid waste if they meet the following conditions:
2515			
2516	<u>a)</u>	Prior	to CRT processing. These materials are not solid wastes if they are destined
2517		for re	cycling and they meet the following requirements:
2518			
2519		1)	Storage. The broken CRTs must be managed in either of the following
2520			ways:
2521			
2522			A) They are stored in a building with a roof, floor, and walls; or
2523			
2524			B) They are placed in a container (i.e., a package or a vehicle) that is
2525			constructed, filled, and closed to minimize releases to the
2526			environment of CRT glass (including fine solid materials).
2527			
2528		<u>2)</u>	Labeling. Each container in which the used, broken CRT is contained
2529			must be labeled or marked clearly with one of the following phrases:
2530			"Used cathode ray tubes - contains leaded glass" or "Leaded glass from
2531			televisions or computers." It must also be labeled with the following
2532			statement: "Do not mix with other glass materials."
2533			
2534		<u>3)</u>	Transportation. The used, broken CRTs must be transported in a containe
2535			meeting the requirements of subsections (a)(1)(B) and (a)(2) of this
2536			Section.
2537			_
2538		<u>4)</u>	Speculative accumulation and use constituting disposal. The used, broker
2539			CRTs are subject to the limitations on speculative accumulation, as

2540				section (c)(8) of this Section. If they are used in a manner
2541				sposal, they must comply with the applicable requirements
2542		of Sub	part C c	of 40 CFR 726, instead of the requirements of this Section.
2543				
2544	<u>5)</u>	Export	ts. In ac	ldition to the applicable conditions specified in subsections
2545		(a)(1)	<u>through</u>	(a)(4) of this Section, an exporter of used, broken CRTs
2546		must c	omply v	with the following requirements:
2547				
2548		<u>A)</u>	It must	notify the Agency and USEPA of an intended export before
2549			the CR	Ts are scheduled to leave the United States. A complete
2550			notific	ation should be submitted 60 days before the initial
2551			shipme	ent is intended to be shipped off-site. This notification may
2552			cover e	export activities extending over a 12-month or shorter
2553			period.	. The notification must be in writing, signed by the exporter,
2554			and inc	clude the following information:
2555				
2556			<u>i)</u>	The name, mailing address, telephone number and USEPA
2557				ID number (if applicable) of the exporter of the CRTs.
2558				
2559			<u>ii)</u>	The estimated frequency or rate at which the CRTs are to
2560				be exported and the period of time over which they are to
2561				be exported.
2562				
2563			<u>iii)</u>	The estimated total quantity of CRTs specified in
2564				kilograms.
2565				
2566			<u>iv)</u>	All points of entry to and departure from each foreign
2567				country through which the CRTs will pass.
2568				
2569			<u>v)</u>	A description of the means by which each shipment of the
2570				CRTs will be transported (e.g., mode of transportation
2571				vehicle (air, highway, rail, water, etc.), types of container
2572				(drums, boxes, tanks, etc.)).
2573				
2574			vi)	The name and address of the recycler and any alternate
2575				recycler.
2576				
2577			<u>vii)</u>	A description of the manner in which the CRTs will be
2578				recycled in the foreign country that will be receiving the
2579				CRTs.
2580				
2581			viii)	The name of any transit country through which the CRTs
2582				will be sent and a description of the approximate length of

2583			time the CRTs will remain in such country and the nature
2584			of their handling while there.
2585			
2586	<u>B)</u>	Notific	ations submitted. Whether delivered by mail or hand-
2587			ed, the following words must be prominently displayed on
2588			nt of any envelope containing an export notification:
2589			tion: Notification of Intent to Export CRTs."
2590			
2591		<u>i)</u>	An export notification submitted to USEPA by mail must
2592		-	be sent to the following mailing address:
2593			
2594			Office of Enforcement and Compliance Assurance
2595			Office of Federal Activities, International
2596			Compliance Assurance Division (Mail Code
2597			2254A)
2598			Environmental Protection Agency
2599			1200 Pennsylvania Ave., NW
2600			Washington DC 20460
2601			
2602		<u>ii)</u>	An export notification hand-delivered to USEPA must be
2603			sent to:
2604			
2605			Office of Enforcement and Compliance Assurance
2606			Office of Federal Activities, International
2607			Compliance Assurance Division (Mail Code
2608			<u>2254A)</u>
2609			Environmental Protection Agency
2610			Ariel Rios Bldg., Room 6144
2611			1200 Pennsylvania Ave., NW
2612			Washington DC
2613			
2614		<u>iii)</u>	An export notification submitted to the Agency by mail or
2615			hand-delivered must be sent to the following mailing
2616			address:
2617			
2618			Illinois Environmental Protection Agency
2619			Bureau of Land Pollution Control
2620			1021 North Grand Ave East
2621			P.O. Box 19276
2622			Springfield IL 62794-9276
2623			

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2624 2625 2626 2627	<u>C)</u>	Upon request by the Agency or USEPA, the exporter must furnish to the Agency and USEPA any additional information which a receiving country requests in order to respond to a notification.
2627 2628 2629 2630 2631 2632 2633 2634 2635 2636 2637	<u>D)</u>	USEPA has stated that it will provide a complete notification to the receiving country and any transit countries. A notification is complete when the Agency and USEPA receives a notification that USEPA determines satisfies the requirements of subsection (a)(5)(A) of this Section. Where a claim of confidentiality is asserted with respect to any notification information required by subsection (a)(5)(A) of this Section, USEPA has stated that it may find the notification not complete until any such claim is resolved in accordance with 40 CFR 260.2.
2637 2638 2639 2640 2641 2642 2643 2644 2645 2646	<u>E)</u>	The export of CRTs is prohibited, unless the receiving country consents to the intended export. When the receiving country consents in writing to the receipt of the CRTs, USEPA has stated that it will forward an Acknowledgment of Consent to Export CRTs to the exporter. Where the receiving country objects to receipt of the CRTs or withdraws a prior consent, USEPA has stated that it will notify the exporter in writing. USEPA has stated that it will also notify the exporter of any responses from transit countries.
2648 2649 2650 2651 2652 2653 2654 2655 2656 2657 2658 2659 2660	F)	When the conditions specified on the original notification change, the exporter must provide the Agency and USEPA with a written renotification of the change, except for changes to the telephone number in subsection (a)(5)(A)(i) of this Section and decreases in the quantity indicated pursuant to subsection (a)(5)(A)(iii) of this Section. The shipment cannot take place until consent of the receiving country to the changes has been obtained (except for changes to information about points of entry and departure and transit countries pursuant to subsections (a)(5)(A)(iv) and (a)(5)(A)(viii) of this Section) and the exporter of CRTs receives from USEPA a copy of the Acknowledgment of Consent to Export CRTs reflecting the receiving country's consent to the changes.
2661 2662 2663	<u>G</u>)	A copy of the Acknowledgment of Consent to Export CRTs must accompany the shipment of CRTs. The shipment must conform to the terms of the Acknowledgment.
2664 2665 2666	<u>H)</u>	If a shipment of CRTs cannot be delivered for any reason to the recycler or the alternate recycler, the exporter of CRTs must

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2667			renotify the Agency and USEPA of a change in the conditions of
2668			the original notification to allow shipment to a new recycler in
2669			accordance with subsection (a)(5)(F) of this Section and obtain
2670			another Acknowledgment of Consent to Export CRTs.
2671			•
2672		<u>I)</u>	An exporter must keep copies of notifications and
2673			Acknowledgments of Consent to Export CRTs for a period of three
2674			years following receipt of the Acknowledgment.
2675			· · · · · · · · · · · · · · · · · · ·
2676		BOARD N	OTE: Corresponding 40 CFR 261.39(a)(5) requires communications
2677		•	export of CRTs between the exporter and USEPA. It is clear that
2678		USEPA int	ends to maintain its central role between the exporter and the export-
2679		receiving c	ountry and it granting authorization to export. Nevertheless, the Board
2680		has require	d the exporter submit to the Agency also whatever notifications it must
2681		submit to U	JSEPA relating to the export. The intent is to facilitate the Agency's
2682		efforts tow	ards assurance of compliance with the regulations as a whole, and not
2683		to require a	separate authorization for export by the Agency.
2684			
2685	<u>b)</u>	Requireme	nts for used CRT processing. Used, broken CRTs undergoing CRT
2686		processing	, as defined in 35 Ill. Adm. Code 720.110, are not solid waste if they
2687			Illowing requirements:
2688			
2689		<u>1)</u> Sto	rage. Used, broken CRTs undergoing CRT processing are subject to
2690		the	requirement of subsection (a)(4) of this Section.
2691			
2692		2) <u>CR</u>	T processing.
2693			
2694		<u>A)</u>	All activities specified in the second and third paragraphs of the
2695			definition of "CRT processing" in 35 Ill. Adm. Code 720.110 must
2696			be performed within a building with a roof, floor, and walls; and
2697			
2698			BOARD NOTE: The activities specified in the second and third
2699			paragraphs of the definition of "CRT processing" are "intentionally
2700			breaking intact CRTs or further breaking or separating broken
2701			CRTs" and "sorting or otherwise managing glass removed from
2702			CRT monitors."
2703			
2704		<u>B</u>)	No activities may be performed that use temperatures high enough
2705			to volatilize lead from CRTs.
2706			
2707	<u>c)</u>	Glass from	CRT processing that is sent to CRT glass making or lead smelting.
2708			CRT processing that is destined for recycling at a CRT glass

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2709	ma	nufacturer or a lead smelter after CRT processing is not a solid waste unless it
2710	is	speculatively accumulated, as defined in Section 721.101(c)(8).
2711		
2712		e constituting disposal. Glass from CRT processing that is used in a manner
2713	· · · · · · · · · · · · · · · · · · ·	nstituting disposal must comply with the requirements of Subpart C of 35 III.
2714	<u>Ac</u>	lm. Code 726 instead of the requirements of this Section.
2715		
2716	(Source: A	Added at 32 Ill. Reg, effective)
2717		
2718	Section 721.140	Conditional Exclusion for Used, Intact CRTs Exported for Recycling
2719		
2720		s exported for recycling are not solid waste if they meet the notice and consent
2721		tion 721.139(a)(5) and they are not speculatively accumulated, as defined in
2722	Section 721.101(c	<u>:)(8).</u>
2723	(C	Add-dat 22 III Dag offsative
2724 2725	(Source: A	Added at 32 Ill. Reg, effective)
2726	Section 721 141	Notification and Recordkeeping for Used, Intact CRTs Exported for Reuse
2727	Section /21.141	Notification and Recordscepting for Oscul Intact CR13 Exported for Reuse
2728	<u>a)</u> A	person that exports used, intact CRTs for reuse must send a one-time
2729		tification to the Agency and the Regional Administrator of USEPA Region 5.
2730		e notification must include a statement that the notifier plans to export used,
2731		act CRTs for reuse, the notifier's name, address, and USEPA ID number (if
2732		plicable), and the name and phone number of a contact person.
2733		
2734	<u>b)</u> A	person that exports used, intact CRTs for reuse must keep copies of normal
2735	bu	siness records, such as contracts, demonstrating that each shipment of exported
2736	<u>C</u> F	RTs will be reused. This documentation must be retained for a period of at least
2737	thr	ee years from the date the CRTs were exported.
2738		
2739	(Source:	Added at 32 Ill. Reg, effective)

Section 721.APPENDIX H Hazardous Constituents

2740 2741

Common Name	Chemical Abstracts Name	Chemical Abstracts Number (CAS No.)	USEPA Hazardous Waste Number
A2213	Ethanimidothioic acid, 2- (dimethylamino)-N-hydroxy-2-oxo-, methyl ester	30558-43-1	U394
Acetonitrile	Same	75-05-8	U003
Acetophenone	Ethanone, 1-phenyl-	98-86-2	U004
2-Acetylaminofluorene	Acetamide, N-9H-fluoren-2-yl-	53-96-3	U005
Acetyl chloride	Same	75-36-5	U006
1-Acetyl-2-thiourea	Acetamide, N-(aminothioxomethyl)-	591-08-2	P002
Acrolein	2-Propenal	107-02-8	P003
Acrylamide	2-Propenamide	79-06-1	U007
Acrylonitrile	2-Propenenitrile	107-13-1	U009
Aflatoxins	Same	1402-68-2	
Aldicarb	Propanal, 2-methyl-2-(methylthio)-, O-((methylamino)carbonyl)oxime	116-06-3	P070
Aldicarb sulfone	Propanal, 2-methyl-2- (methylsulfonyl)-, O-	1646-88-4	P203
Aldrin	((methylamino)carbonyl)oxime 1,4,5,8-Dimethanonaphthalene, 1,2,3,4,10,10-hexachloro- 1,4,4a,5,8,8a-hexahydro-, (1-α,4- α,4a-β,5-α,8-α,8a-β)-	309-00-2	P004
Allyl alcohol	2-Propen-1-ol	107-18-6	P005
Allyl chloride	1-Propene, 3-chloro-	107-05-1	1000
,	in the second se	107-18-6	
Aluminum phosphide	Same	20859-73-8	P006
4-Aminobiphenyl	(1,1'-Biphenyl)-4-amine	92-67-1	2 0 0 0
5-(Aminomethyl)-3-isoxazolol	3(2H)-Isoxazolone, 5-(aminomethyl)-	2763-96-4	P007
4-Aminopyridine	4-Pyridinamine	504-24-5	P008
Amitrole	1H-1,2,4-Triazol-3-amine	61-82-5	U011
Ammonium vanadate	Vanadic acid, ammonium salt	7803-55-6	U119
Aniline	Benzenamine	62-53-3	U012
o-Anisidine (2-methoxyaniline)	Benzenamine, 2-Methoxy-	90-04-0	2312
Antimony	Same	7440-36-0	
Antimony compounds, N.O.S. (not otherwise specified)			

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Aramite	Sulfurous acid, 2-chloroethyl-, 2(4-(1,1-dimethylethyl)phenoxy)-1-methylethyl ester	140-57-8	
Arsenic Compounds, N.O.S.	Arsenic	7440-38-2	
Arsenic acid	Arsenic acid H ₃ AsO ₄	7778-39-4	P010
Arsenic pentoxide	Arsenic oxide As ₂ O ₅	1303-28-2	P011
Arsenic trioxide	Arsenic oxide As ₂ O ₃	1327-53-3	P012
Auramine	Benzenamine, 4,4'-carbon- imidoylbis(N, N-dimethyl-	492-80-8	U014
Azaserine	L-Serine, diazoacetate (ester)	115-02-6	U015
Barban	Carbamic acid, (3-chlorophenyl)-, 4-chloro-2-butynyl ester	101-27-9	U280
Barium	Same	7440-39-3	
Barium compounds, N.O.S.			
Barium cyanide	Same	542-62-1	P013
Bendiocarb	1,3-Benzodioxol-4-ol-2,2-dimethyl-, methyl carbamate	22781-23-3	U278
Bendiocarb phenol	1,3-Benzodioxol-4-ol-2,2-dimethyl-,	22961-82-6	U364
Benomyl	Carbamic acid, (1- ((butylamino)carbonyl)-1H- benzimidazol-2-yl)-, methyl ester	17804-35-2	U271
Benz(c)acridine	Same	225-51-4	U016
Benz(a)anthracene	Same	56-55-3	U018
Benzal chloride	Benzene, (dichloromethyl)-	98-87-3	U017
Benzene	Same	71-43-2	U018
Benzenearsonic acid	Arsonic acid, phenyl-	98-05-5	
Benzidine	(1,1'-Biphenyl)-4,4'-diamine	92-87-5	U021
Benzo(b)fluoranthene	Benz(e)acephenanthrylene	205-99-2	
Benzo(j)fluoranthene	Same	205-82-3	
Benzo(k)fluoranthene	Same	207-08-9	11000
Benzo(a)pyrene	Same	50-32-8 106-51-4	U022
p-Benzoquinone Benzotrichloride	2,5-Cyclohexadiene-1,4-dione	98-07-7	U197 U023
	Benzene, (trichloromethyl)-	100-44-7	P028
Benzyl chloride Beryllium powder Beryllium compounds, N.O.S.	Benzene, (chloromethyl)- Same	7440-41-7	P015
Bis(pentamethylene)thiuram tetrasulfide	Piperidine, 1,1'- (tetrathiodicarbonothioyl)-bis-	120-54-7	
Bromoacetone	2-Propanone, 1-bromo-	598-31-2	P017
Bromoform	Methane, tribromo-	75-25-2	U225
4-Bromophenyl phenyl ether	Benzene, 1-bromo-4-phenoxy-	101-55-3	U030
Brucine	Strychnidin-10-one, 2,3-dimethoxy-	357-57-3	P018

	JCAR350721-	-0805030r01	
Butylate	Carbamothioic acid, bis(2- methylpropyl)-, S-ethyl ester	2008-41-5	
Butyl benzyl phthalate	1,2-Benzenedicarboxylic acid, butyl phenylmethyl ester	85-68-7	
Cacodylic acid	Arsenic acid, dimethyl-	75-60-5	U136
Cadmium	Same	7440-43-9	
Cadmium compounds, N.O.S.			
Calcium chromate	Chromic acid H ₂ CrO ₄ , calcium salt	13765-19-0	U032
Calcium cyanide	Calcium cyanide Ca(CN) ₂	592-01-8	P021
Carbaryl	1-Naphthalenol, methylcarbamate	63-25-2	U279
Carbendazim	Carbamic acid, 1H-benzimidazol-2-yl, methyl ester	10605-21-7	U372
Carbofuran	7-Benzofuranol, 2,3-dihydro-2,2-dimethyl-, methylcarbamate	1563-66-2	P127
Carbofuran phenol	7-Benzofuranol, 2,3-dihydro-2,2-dimethyl-	1563-38-8	U367
Carbosulfan	Carbamic acid, ((dibutylamino)thio) methyl-2,3-dihydro-2,2-dimethyl-7-benzofuranyl ester	55285-14-8	P189
Carbon disulfide	Same	75-15-0	P022
Carbon oxyfluoride	Carbonic difuoride	353-50-4	U033
Carbon tetrachloride	Methane, tetrachloro-	56-23-5	U211
Chloral	Acetaldehyde, trichloro-	75-87-6	U034
Chlorambucil	Benzenebutanoic acid, 4(bis-(2-chloroethyl)amino)-	305-03-3	U035
Chlordane	4,7-Methano-1H-indene, 1,2,4,5,6,7,8,8-octachloro- 2,3,3a,4,7,7a-hexahydro-	57-74-9	U036
Chlordane, α and γ isomers Chlorinated benzenes, N.O.S. Chlorinated ethane, N.O.S. Chlorinated fluorocarbons, N.O.S. Chlorinated naphthalene, N.O.S. Chlorinated phenol, N.O.S.			U036
Chlomaphazine	Naphthalenamine, N,N'-bis(2-chloroethyl)-	494-03-1	U026
Chloroacetaldehyde Chloroalkyl ethers, N.O.S.	Acetaldehyde, chloro-	107-20-0	P023
p-Chloroaniline	Benzenamine, 4-chloro-	106-47-8	P024
Chlorobenzene	Benzene, chloro-	108-90-7	U037
Chlorobenzilate	Benzeneacetic acid, 4-chloro-α-(4-chlorophenyl)-α-hydroxy-, ethyl ester	510-15-6	U038
p-Chloro-m-cresol	Phenol, 4-chloro-3-methyl-	59-50-7	U039

	JCAR350721	-0805030r01	
2-Chloroethyl vinyl ether	Ethene, (2-chloroethoxy)-	110-75-8	U042
Chloroform	Methane, trichloro-	67-66-3	U044
Chloromethyl methyl ether	Methane, chloromethoxy-	107-30-2	U046
β-Chloronaphthalene	Naphthalene, 2-chloro-	91 - 58-7	U047
o-Chlorophenol	Phenol, 2-chloro-	95-57-8	U048
1-(o-Chlorophenyl)thiourea	Thiourea, (2-chlorophenyl)-	5344-82-1	P026
Chloroprene	1,3-Butadiene, 2-chloro-	126-99-8	
3-Chloropropionitrile	Propanenitrile, 3-chloro-	542-76-7	P027
Chromium	Same	7440-47-3	
Chromium compounds, N.O.S.			
Chrysene	Same	218-01-9	U050
Citrus red No. 2	2-Naphthalenol, 1-((2,5-	6358-53-8	
	dimethoxyphenyl)azo)-		
Coal tar creosote	Same	8007-45-2	
Copper cyanide	Copper cyanide CuCN	544-92-3	P029
Copper dimethyldithiocarbamate	Copper,	137-29-1	
G	bis(dimethylcarbamodithioato-S,S')-,		
Creosote	Same	100 71 0	U051
p-Cresidine	2-Methoxy-5-methylbenzenamine	120-71-8	T.10.50
Cresols (Cresylic acid)	Phenol, methyl-	1319-77-3	U052
Crotonaldehyde	2-Butenal	4170-30-3	U053
m-Cumenyl methylcarbamate	Phenol, 3-(methylethyl)-, methyl carbamate	64-00-6	P202
Cyanides (soluble salts and			P030
complexes), N.O.S.			
Cyanogen	Ethanedinitrile	460-19-5	P031
Cyanogen bromide	Cyanogen bromide (CN)Br	506-68 - 3	U246
Cyanogen chloride	Cyanogen chloride (CN)Cl	506-77-4	P033
Cycasin	β-D-glucopyranoside, (methyl-ONN-azoxy)methyl-	14901-08-7	
Cycloate	Carbamothioic acid, cyclohexylethyl, S-ethyl ester	1134-23-2	
2-Cyclohexyl-4,6-dinitrophenol	Phenol, 2-cyclohexyl-4,6-dinitro-	131-89-5	P034
Cyclophosphamide	2H-1,3,2-Oxazaphosphorin-2-amine,	50-18-0	U058
	N,N-bis(2-chloroethyl)tetrahydro-2-		
	oxide		
2,4-D	Acetic acid, (2,4-dichlorophenoxy)-	94-75-7	U240
2,4-D, salts and esters	Acetic acid, (2,4-dichlorophenoxy)-,		U240
	salts and esters		

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Daunomycin	5, 12-Naphthacenedione, 8-acetyl-10- ((3-amino-2,3,6-trideoxy-α-L-lyxo- hexopyranosyl)oxy)-7,8,9,10- tetrahydro-6,8,11-trihydroxy-l- methoxy-, 8S-cis)-	20830-81-3	U059
Dazomet	2H-1,3,5-thiadiazine-2-thione, tetrahydro-3,5-dimethyl	533-74-4	
DDD	Benzene, 1,1'-(2,2-dichloroethylidene)bis(4-chloro-	72-54-8	U060
DDE	Benzene, 1,1'- (dichloroethenylidene)bis(4-chloro-	72-55-9	
DDT	Benzene, 1,1'-(2,2,2- trichloroethylidene)bis(4-chloro-	50-29-3	U061
Diallate	Carbamothioic acid, bis(1-methylethyl)-, S-(2,3-dichloro-2-propenyl) ester	2303-16-4	U062
Dibenz(a,h)acridine Dibenz(a,j)acridine Dibenz(a,h)anthracene 7H-Dibenzo(c,g)carbazole Dibenzo(a,e)pyrene	Same Same Same Same Naphtho(1,2,3,4-def)chrysene	226-36-8 224-42-0 53-70-3 194-59-2 192-65-4	U063
Dibenzo(a,h)pyrene Dibenzo(a,i)pyrene	Dibenzo(b,def)chrysene Benzo(rst)pentaphene	189-64-0 189-55-9	U064
1,2-Dibromo-3-chloropropane	Propane, 1,2-dibromo-3-chloro-	96-12-8	U066
Dibutyl phthalate	1,2-Benzenedicarboxylic acid, dibutyl ester	84-74-2	U069
o-Dichlorobenzene	Benzene, 1,2-dichloro-	95-50-1	U070
m-Dichlorobenzene	Benzene, 1,3-dichloro-	541-73-1	U071
p-Dichlorobenzene	Benzene, 1,4-dichloro-	106-46-7	U072
Dichlorobenzene, N.O.S. 3,3'-Dichlorobenzidine	Benzene, dichloro- (1,1'-Biphenyl)-4,4'-diamine, 3,3'-	25321-22-6 91-94-1	U073
2,0 2,0	dichloro-	,,,,,	0075
1,4-Dichloro-2-butene	2-Butene, 1,4-dichloro-	764-41-0	U074
Dichlorodifluoromethane	Methane, dichlorodifluoro-	75-71 - 8	U075
Dichloroethylene, N.O.S.	Dichloroethylene	25323-30-2	
1,1-Dichloroethylene	Ethene, 1,1-dichloro-	75-35-4	U078
1,2-Dichloroethylene	Ethene, 1,2-dichloro-, (E)-	156-60-5	U079
Dichloroethyl ether	Ethane, 1,1'-oxybis(2-chloro-	111-44-4	U025
Dichloroisopropyl ether Dichloromethoxy ethane	Propane, 2,2'-oxybis(2-chloro- Ethane, 1,1'-(methylenebis(oxy))- bis(2-chloro-	108-60-1 111-91-1	U027 U024
Dichloromethyl ether	Methane, oxybis(chloro-	542-88-1	P016
2,4-Dichlorophenol	Phenol, 2,4-dichloro-	120-83-2	U081

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2,6-Dichlorophenol	Phenol, 2,6-dichloro-	87-65-0	U082
Dichlorophenylarsine	Arsonous dichloride, phenyl-	696-28-6	P036
Dichloropropane, N.O.S.	Propane, dichloro-	26638-19-7	
Dichloropropanol, N.O.S.	Propanol, dichloro-	26545-73-3	
Dichloropropene, N.O.S.	1-Propene, dichloro-	26952-23-8	
1,3-Dichloropropene	1-Propene, 1,3-dichloro-	542-75 - 6	U084
Dieldrin	2,7:3,6-Dimethanonaphth(2, 3-	60-57-1	P037
	b)oxirene,3,4,5,6,9,9-hexachloro-		
	1a,2,2a,3,6, 6a,7,7a-octahydro-,		
	$(1a\alpha,2\beta,2a\alpha,3\beta,6\beta,6a\alpha,7\beta,7a\alpha)$ -		
1,2:3,4-Diepoxybutane	2,2'-Bioxirane	1464-53-5	U085
Diethylarsine	Arsine, diethyl-	692-42-2	P038
Diethylene glycol, dicarbamate	Ethanol, 2,2'-oxybis-, dicarbamate	5952-26-1	U395
1,4-Diethyleneoxide	1,4-Dioxane	123-91-1 117-81-7	U108
Diethylhexyl phthalate	1,2-Benzenedicarboxylic acid, bis(2-ethylhexyl) ester	11/-81-/	U028
N,N'-Diethylhydrazine	Hydrazine, 1,2-diethyl-	1615-80-1	U086
O,O-Diethyl-S-methyl	Phosphorodithioic acid, O,O-diethyl	3288-58-2	U087
dithiophosphate	S-methyl ester	3200 30 2	0007
Diethyl-p-nitrophenyl phosphate	Phosphoric acid, diethyl 4-	311-45-5	P041
Ziemiji p immoprieniji proseprieno	nitrophenyl ester		
Diethyl phthalate	1,2-Benzenedicarboxylic acid, diethyl	84-66-2	U088
, <u>, , , , , , , , , , , , , , , , , , </u>	ester		
O,O-Diethyl O-pyrazinyl	Phosphorothioic acid, O,O-diethyl O-	297-97-2	P040
phosphorothioate	pyrazinyl ester		
Diethylstilbestrol	Phenol, 4,4'-(1,2-diethyl-1,2-	56-53-1	U089
	ethenediyl)bis-, (E)-		
Dihydrosafrole	1,3-Benzodioxole, 5-propyl-	94-58-6	U090
Diisopropylfluorophosphate (DFP)	Phosphorofluoridic acid, bis(1-	55-91-4	P043
D' 4	methylethyl) ester	(0.51.5	D044
Dimethoate	Phosphorodithioic acid, O,O-	60-51-5	P044
	dimethyl S-(2-(methylamino)-2-		
	oxoethyl) ester		
3,3'-Dimethoxybenzidine	(1,1'-Biphenyl)-4,4'-diamine, 3,3'-	119-90-4	U091
5,5 -Diffictioxybenziume	dimethoxy-	117-20-4	0071
p-Dimethylaminoazobenzene	Benzenamine, N,N-dimethyl-4-	60-11-7	U093
p 2	(phenylazo)-		
2,4-Dimethylaniline (2,4-xylidine)	Benzenamine, 2,4-dimethyl-	95-68-1	
7,12-Dimethylbenz(a)anthracene	Benz(a)anthracene, 7,12-dimethyl-	57-97-6	U094
3,3'-Dimethylbenzidine	(1,1'-Biphenyl)-4,4'-diamine, 3,3'-	119-93-7	U095
-	dimethyl-		
Dimethylcarbamoyl chloride	Carbamic chloride, dimethyl-	79-44-7	U097
•			

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1,1-Dimethylhydrazine	Hydrazine, 1,1-dimethyl-	57-14-7	U098
1,2-Dimethylhydrazine	Hydrazine, 1,2-dimethyl-	540-73-8	U099
α, α -Dimethylphenethylamine	Benzeneethanamine, α , α -dimethyl-	122-09-8	P046
2,4-Dimethylphenol	Phenol, 2,4-dimethyl-	105-67-9	U101
Dimethylphthalate	1,2-Benzenedicarboxylic acid,	131-11-3	U102
7 1	dimethyl ester		
Dimethyl sulfate	Sulfuric acid, dimethyl ester	77-78-1	U103
Dimetilan	Carbamic acid, dimethyl-, 1-	644-64-4	P191
	((dimethylamino) carbonyl)-5-		
	methyl-1H-pyrazol-3-yl ester		
Dinitrobenzene, N.O.S.	Benzene, dinitro-	25154-54-5	
4,6-Dinitro-o-cresol	Phenol, 2-methyl-4,6-dinitro-	534-52-1	P047
4,6-Dinitro-o-cresol salts			P047
2,4-Dinitrophenol	Phenol, 2,4-dinitro-	51-28-5	P048
2,4-Dinitrotoluene	Benzene, 1-methyl-2,4-dinitro-	121-14-2	U105
2,6-Dinitrotoluene	Benzene, 2-methyl-1,3-dinitro-	606-20-2	U106
Dinoseb	Phenol, 2-(1-methylpropyl)-4,6-	88-85-7	P020
5 1	dinitro-	117.04.0	11107
Di-n-octyl phthalate	1,2-Benzenedicarboxylic acid, dioctyl	117-84-0	U107
D' 1 1 '	ester	122 20 4	
Diphenylamine	Benzenamine, N-phenyl-	122-39-4 122-66-7	11100
1,2-Diphenylhydrazine	Hydrazine, 1,2-diphenyl-	621-64-7	U109 U111
Di-n-propylnitrosamine Disulfiram	1-Propanamine, N-nitroso-N-propyl- Thioperoxydicarbonic diamide,	97-77 - 8	UIII
Disumani	tetraethyl	31-11 - 0	
Disulfoton	Phosphorodithioic acid, O,O-diethyl	298-04-4	P039
Distriction	S-(2-(ethylthio)ethyl) ester	250 04 7	1 037
Dithiobiuret	Thioimidodicarbonic diamide	541-53-7	P049
Ditinoblatet	$((H_2N)C(S))_2NH$	311 03 .	10.5
Endosulfan	6, 9-Methano-2,4,3-	115-29-7	P050
	benzodioxathiepen,6,7,8,9,10,10-		
	hexachloro-1,5,5a,6,9,9a-hexahydro-,		
	3-oxide,		
Endothal	7-Oxabicyclo(2.2.1)heptane-2,3-	145-73-3	P088
	dicarboxylic acid		
Endrin	2,7:3,6-Dimethanonaphth(2,3-	72-20-8	P051
	b)oxirene, 3,4,5,6,9,9-hexachloro-		
	1a,2,2a,3,6,6a,7,7a-octahydro-, (1a		
	α ,2 β ,2 α ,3 α ,6 α ,6 α ,6 β ,7 β ,7 α α)-,		
Endrin metabolites			P051
Epichlorohydrin	Oxirane, (chloromethyl)-	106-89-8	U041
Epinephrine	1,2-Benzenediol, 4-(1-hydroxy-2-	51-43-4	P042
	(methylamino)ethyl)-, (R)-		

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EPTC	Carbamothioic acid, dipropyl-, S- ethyl ester	759-94-4	
Ethyl carbamate (urethane)	Carbamic acid, ethyl ester	51-79-6	U238
Ethyl cyanide	Propanenitrile	107-12-0	P101
Ethylenebisdithiocarbamic acid	Carbamodithioic acid, 1,2- ethanediylbis-	111-54-6	U114
Ethylenebisdithiocarbamic acid, salts and esters	•		U114
Ethylene dibromide	Ethane, 1,2-dibromo-	106-93-4	U067
Ethylene dichloride	Ethane, 1,2-dichloro-	107-06-2	11250
Ethylene glycol monoethyl ether	Ethanol, 2-ethoxy- Aziridine	110-80-5 151-56-4	U359
Ethylene avide	Oxirane	75-21-8	P054 U115
Ethylene oxide	2-Imidazolidinethione	75-21-6 96-45-7	U116
Ethyliding dishlarida	Ethane, 1,1-dichloro-	75-34-3	U076
Ethylidine dichloride Ethyl methacrylate	2-Propenoic acid, 2-methyl-, ethyl	97-63-2	U118
Ethyl mediaci ylate	ester	97-03-2	0116
Ethyl methanesulfonate	Methanesulfonic acid, ethyl ester	62-50-0	U119
Ethyl Ziram	Zinc, bis(diethylcarbamodithioato- S,S')-	14324-55-1	U407
Famphur	Phosphorothioc acid, O-(4- ((dimethylamino)sulfonyl)phenyl) O,O-dimethyl ester	52-85-7	P097
Ferbam	Iron, tris(dimethylcarbamodithioato-S,S')-,	14484-64-1	
Fluoranthene	Same	206-44-0	U120
Fluorine	Same	7782-41-4	P056
Fluoroacetamide	Acetamide, 2-fluoro-	640-19-7	P057
Fluoroacetic acid, sodium salt	Acetic acid, fluoro-, sodium salt	62-74-8	P058
Formaldehyde	Same	50-00-0	U122
Formetanate hydrochloride	Methanimidamide, N,N-dimethyl-N'- (3-(((methylamino)-carbonyl) oxy)phenyl)-, monohydrochloride	23422-53-9	P198
Formic acid	Same	64-18-16	U123
Formparanate	Methanimidamide, N,N-dimethyl-N'- (2-methyl-4-(((methylamino) carbonyl)oxy)phenyl)-	17702-57-7	P197
Glycidylaldehyde	Oxiranecarboxaldehyde	765-34-4	U126
Halomethanes, N.O.S.	•		
Heptachlor	4,7-Methano-1H-indene,1,4,5,6,7,8,8-heptachloro-3a,4,7,7a-tetrahydro-	76-44-8	P059

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Heptachlor epoxide	2,5-Methano-2H-indeno(1, 2b)oxirene 2,3,4,5,6,7,7-heptachloro- 1a,1b,5,5a,6,6a-hexahydro-, (1aα,1bβ,2α,5α,5αβ,6β,6aα)-	, 1024-57-3	
Heptachlor epoxide (α , β , and γ isomers)			
Heptachlorodibenzofurans			
Heptachlorodibenzo-p-dioxins			
Hexachlorobenzene	Benzene, hexachloro-	118-74-1	U127
Hexachlorobutadiene	1,3-Butadiene, 1,1,2,3,4,4-hexachloro-	87-68-3	U128
Hexachlorocyclo-pentadiene	1,3-Cyclopentadiene, 1,2,3,4,5,5-hexachloro-	77-47-4	U130
Hexachlorodibenzo-p-dioxins			
Hexachlorodibenzofurans			
Hexachloroethane	Ethane, hexachloro-	67-72-1	U131
Hexachlorophene	Phenol, 2,2'-methylenebis(3,4,6-trichloro-	70-30-4	U132
Hexachloropropene	1-Propene, 1,1,2,3,3,3-hexachloro-	1888-71 - 7	U243
Hexaethyltetraphosphate	Tetraphosphoric acid, hexaethyl ester	757-58-4	P062
Hydrazine	Same	302-01-2	U133
Hydrogen cyanide	Hydrocyanic acid	74-90-8	P063
Hydrogen fluoride	Hydrofluoric acid	7664-39-3	U134
Hydrogen sulfide	Hydrogen sulfide H ₂ S	7783-06-4	U135
Indeno(1,2,3-cd)pyrene	Same	193-39-5	U137
3-Iodo-2-propynyl-n-	Carbamic acid, butyl-, 3-iodo-2-	55406-53-6	
butylcarbamate	propynyl ester		
Isobutyl alcohol	1-Propanol, 2-methyl-	78-83-1	U140
Isodrin	1,4:5,8-	465-73-6	P060
	Dimethanonaphthalene,1,2,3,4,10,10-		
	hexachloro-1,4,4a,5,8,8a-hexahydro-,		
	$(1\alpha,4\alpha,4a\beta,5\beta,8\beta,8a\beta)$ -,		
Isolan	Carbamic acid, dimethyl-, 3-methyl-	119-38-0	P192
	1-(1-methylethyl)-1H-pyrazol-5-yl		
	ester	120 50 1	T 11 4 4
Isosafrole	1,3-Benzodioxole, 5-(1-propenyl)-	120-58-1	U141
Kepone	1,3,4-Metheno-2H-	143-50-0	U142
	cyclobuta(cd)pentalen-2-one,		
	1,1a,3,3a,4,5,5,5a,5b,6-		
	decachlorooctahydro-,		

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Lasiocarpine	2-Butenoic acid, 2-methyl-, 7-((2,3-dihydroxy-2-(1-methoxyethyl)-3-methyl-1-oxobutoxy)methyl)-2,3,5,7a-tetrahydro-1H-pyrrolizin-l-yl ester, $(1S-(1-\alpha(Z),7(2S^*,3R^*),7a\alpha))$ -	303-34-4 303-34-1	U143
Lead	Same (15-(1-4(2),7(25 ,51(),744())	7439-92-1	
Lead and compounds, N.O.S.			
Lead acetate	Acetic acid, lead (2+) salt	301-04-2	U144
Lead phosphate	Phosphoric acid, lead (2+) salt (2:3)	7446-27-7	U145
Lead subacetate	Lead, bis(acetato-O)tetrahydroxytri-	1335-32-6	U146
Lindane	Cyclohexane, 1,2,3,4,5,6-hexachloro-,	58-89-9	U129
	$1\alpha,2\alpha,3\beta,4\alpha,5\alpha,6\beta$)-		
Maleic anhydride	2,5-Furandione	108-31-6	U147
Maleic hydrazide	3,6-Pyridazinedione, 1,2-dihydro-	123-33-1	U148
Malononitrile	Propanedinitrile	109-77-3	U149
Manganese	Manganese,	15339-36-3	P196
dimethyldithiocarbamate	bis(dimethylcarbamodithioato-S,S')-,		
Melphalan	L-Phenylalanine, 4-(bis(2-	148-82 - 3	U150
	chloroethyl)amino)-		
Mercury	Same	7439-97-6	U151
Mercury compounds, N.O.S.			
Mercury fulminate	Fulminic acid, mercury (2+) salt	628-86-4	P065
Metam Sodium	Carbamodithioic acid, methyl-,	137-42-8	
	monosodium salt		
Methacrylonitrile	2-Propenenitrile, 2-methyl-	126-98-7	U152
Methapyrilene	1,2-Ethanediamine, N,N-dimethyl-N'-2-pyridinyl-N'-(2-thienylmethyl)-	91-80-5	U155
Methiocarb	Phenol, (3,5-dimethyl-4-(methylthio)-, methylcarbamate	2032-65-7	P199
Metholmyl	Ethanimidothioic acid, N-	16752 - 77-5	P066
	(((methylamino)carbonyl)oxy)-,		
	methyl ester		
Methoxychlor	Benzene, 1,1'-(2,2,2-	72-43-5	U247
	trichloroethylidene)bis(4-methoxy-		
Methyl bromide	Methane, bromo-	74-83-9	U029
Methyl chloride	Methane, chloro-	74-87-3	U045
Methylchlorocarbonate	Carbonochloridic acid, methyl ester	79-22-1	U156
Methyl chloroform	Ethane, 1,1,1-trichloro-	71-55 - 6	U226
3-Methylcholanthrene	Benz(j)aceanthrylene, 1,2-dihydro-3-methyl-	56-49-5	U157
4,4'-Methylenebis(2-chloroaniline)	Benzenamine, 4,4'-methylenebis(2-chloro-	101-14-4	U158
Methylene bromide	Methane, dibromo-	74-95-3	U068

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Methylene chloride	Methane, dichloro-	75-09-2	U080
Methyl ethyl ketone (MEK)	2-Butanone	78-93-3	U159
Methyl ethyl ketone peroxide	2-Butanone, peroxide	1338-23-4	U160
Methyl hydrazine	Hydrazine, methyl-	60-34-4	P068
Methyl iodide	Methane, iodo-	74-88-4	U138
Methyl isocyanate	Methane, isocyanato-	624-83-9	P064
2-Methyllactonitrile	Propanenitrile, 2-hydroxy-2-methyl-	75-86-5	P069
Methyl methacrylate	2-Propenoic acid, 2-methyl-, methyl ester	80-62-6	U162
Methyl methanesulfonate	Methanesulfonic acid, methyl ester	66-27-3	
Methyl parathion	Phosphorothioic acid, O,O-dimethyl	298-00-0	P071
	O-(4-nitrophenyl) ester		
Methylthiouracil	4-(1H)-Pyrimidinone, 2,3-dihydro-6-methyl-2-thioxo-	56-04-2	U164
Metolcarb	Carbamic acid, methyl-, 3-	1129-41-5	P190
	methylphenyl ester		
Mexacarbate	Phenol, 4-(dimethylamino)-3,5-	315-18-4	P128
	dimethyl-, methylcarbamate (ester)		
Mitomycin C	Azirino(2', 3':3, 4)pyrrolo(1, 2-	50-07-7	U010
	a)indole-4, 7-dione, 6-amino-8-		
	(((aminocarbonyl)oxy)methyl)-		
	1,1a,2,8,8a,8b-hexahydro-8a-		
	methoxy-5-methyl-, (la-S-		
	$(1a\alpha,8\beta,8a\alpha,8b\alpha)$)-,		
Molinate	1H-Azepine-1-carbothioic acid,	2212-67-1	
	hexahydro-, S-ethyl ester		
MNNG	Guanidine, N-methyl-N'-nitro-N-	70-25-7	U163
	nitroso-		
Mustard gas	Ethane, 1,1'-thiobis(2-chloro-	505-60-2	U165
Naphthalene	Same	91-20-3	U165
1,4-Naphthoquinone	1,4-Naphthalenedione	130-15-4	U166
α-Naphthylamine	1-Naphthalenamine	134-32-7	U167
β-Naphthylamine	2-Naphthalenamine	91-59-8	U168
α-Naphthylthiourea	Thiourea, 1-naphthalenyl-	86-88-4	P072
Nickel	Same	7440-02-0	
Nickel compounds, N.O.S.			
Nickel carbonyl	Nickel carbonyl Ni(CO) ₄ , (T-4)-	13463-39-3	P073
Nickel cyanide	Nickel cyanide Ni(CN) ₂	557-19-7	P074
Nicotine	Pyridine, 3-(1-methyl-2-pyrrolidinyl)-, (S)-	54-11-5	P075
Nicotine salts			P075
Nitric oxide	Nitrogen oxide NO	10102-43-9	P076
p-Nitroaniline	Benzenamine, 4-nitro-	100-01-6	P077

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Nitrobenzene	Benzene, nitro-	98-95-3	P078
Nitrogen dioxide	Nitrogen oxide NO ₂	10102-44-0	P078
Nitrogen mustard	Ethanamine, 2-chloro-N-(2-chloroethyl)-N-methyl-	51-75-2	
Nitrogen mustard, hydrochloride salt			
Nitrogen mustard N-oxide	Ethanamine, 2-chloro-N-(2-chloroethyl)-N-methyl-, N-oxide	126-85-2	
Nitrogen mustard, N-oxide,			
hydrochloride salt			
Nitroglycerin	1,2,3-Propanetriol, trinitrate	55-63-0	P081
p-Nitrophenol	Phenol, 4-nitro-	100-02-7	U170
2-Nitropropane	Propane, 2-nitro-	79-46-9	U171
Nitrosamines, N.O.S.	•	35576-91-1	
N-Nitrosodi-n-butylamine	1-Butanamine, N-butyl-N-nitroso-	924-16-3	U172
N-Nitrosodiethanolamine	Ethanol, 2,2'-(nitrosoimino)bis-	1116-54-7	U173
N-Nitrosodiethylamine	Ethanamine, N-ethyl-N-nitroso-	55-18-5	U174
N-Nitrosodimethylamine	Methanamine, N-methyl-N-nitroso-	62-75-9	P082
N-Nitroso-N-ethylurea	Urea, N-ethyl-N-nitroso-	759-73 - 9	U176
N-Nitrosomethylethylamine	Ethanamine, N-methyl-N-nitroso-	10595-95-6	
N-Nitroso-N-methylurea	Urea, N-methyl-N-nitroso-	684-93-5	U177
N-Nitroso-N-methylurethane	Carbamic acid, methylnitroso-, ethyl ester	615-53-2	U178
N-Nitrosomethylvinylamine	Vinylamine, N-methyl-N-nitroso-	4549-40-0	P084
N-Nitrosomorpholine	Morpholine, 4-nitroso-	59-89-2	
N-Nitrosonomicotine	Pyridine, 3-(1-nitroso-2-pyrrolidinyl)-, (S)-	16543-55-8	
N-Nitrosopiperidine	Piperidine, 1-nitroso-	100-75-4	U179
N-Nitrosopyrrolidine	Pyrrolidine, 1-nitroso-	930-55-2	U180
N-Nitrososarcosine	Glycine, N-methyl-N-nitroso-	13256-22-9	
5-Nitro-o-toluidine	Benzenamine, 2-methyl-5-nitro-	99-55-8	U181
Octachlorodibenzo-p-dioxin (OCDD)	1,2,3,4,6,7,8,9-Octachlorodibenzo-p-dioxin.	3268-87-9	
Octachlorodibenzofuran (OCDF)	1,2,3,4,6,7,8,9- Octachlorodibenzofuran.	39001-02-0	
Octamethylpyrophosphoramide	Diphosphoramide, octamethyl-	152-16-9	P085
Osmium tetroxide	Osmium oxide OsO ₄ , (T-4)	20816-12-0	P087
Oxamyl	Ethanimidothioc acid, 2- (dimethylamino)-N- (((methylamino)carbonyl)oxy)-2-oxo-	23135-22-0	P194
D 11 1 1-	, methyl ester	100 60 7	11100
Paraldehyde	1,3,5-Trioxane, 2,4,6-trimethyl-	123-63-7	U182

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Parathion	Phosphorothioic acid, O,O-diethyl O- (4-nitrophenyl) ester	56-38-2	P089
Pebulate	Carbamothioic acid, butylethyl-, S- propyl ester	1114-71-2	
Pentachlorobenzene Pentachlorodibenzo-p-dioxins Pentachlorodibenzofurans	Benzene, pentachloro-	608-93-5	U183
Pentachloroethane	Ethane, pentachloro-	76-01-7	U184
Pentachloronitrobenzene (PCNB)	Benzene, pentachloronitro-	82-68-8	U185
Pentachlorophenol	Phenol, pentachloro-	87-86-5	See F027
Phenacetin	Acetamide, N-(4-ethoxyphenyl)-	62-44-2	U187
Phenol	Same	108-95-2	U188
Phenylenediamine	Benzenediamine	25265-76-3	
1,2-Phenylenediamine	1,2-Benzenediamine	95-54-5	
1,3-Phenylenediamine	1,3-Benzenediamine	108-45-2	
Phenylmercury acetate	Mercury, (acetato-O)phenyl-	62-38-4	P092
Phenylthiourea	Thiourea, phenyl-	103-85-5	P093
Phosgene	Carbonic dichloride	75-44-5	P095
Phosphine	Same	7803-51-2	P096
Phorate	Phosphorodithioic acid, O,O-diethyl S-((ethylthio)methyl) ester	298-02-2	P094
Phthalic acid esters, N.O.S.			
Phthalic anhydride	1,3-Isobenzofurandione	85-44-9	U190
Physostigmine	Pyrrolo(2,3-b)indol-5-ol,	57-47-6	P204
	1,2,3,3a,8,8a-hexahydro-1,3a,8-		
	trimethyl-, methylcarbamate (ester),		
	(3aS-cis)-		
Physostigmine salicylate	Benzoic acid, 2-hydroxy-, compound	57-64-7	P188
	with (3aS-cis)-1,2,3,3a,8,8a-		
	hexahydro-1,3a,8-		
	trimethylpyrrolo(2,3-b)indol-5-yl		
	methylcarbamate ester (1:1)		
2-Picoline	Pyridine, 2-methyl-	109-06-8	U191
Polychlorinated biphenyls, N.O.S.	_	4.5.4.5.0	2000
Potassium cyanide	Same	151-50-8	P098
Potassium dimethyldithiocarbamate	Carbamodithioc acid, dimethyl, potassium salt	128-03-0	
Potassium n-hydroxymethyl-n-	Carbamodithioc acid,	51026-28-9	
methyl-dithiocarbamate	(hydroxymethyl)methyl-,		
•	monopotassium salt		
Potassium n-	Carbamodithioc acid, methyl-	137-41-7	
methyldithiocarbamate	monopotassium salt		
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Potassium silver cyanide	Argentate(1-), bis(cyano-C)-, potassium)	506-61-6	P099
Potassium pentachlorophenate	Pentachlorophenol, potassium salt	7778736	None
Promecarb	Phenol, 3-methyl-5-(1-methylethyl)-, methyl carbamate	2631-37-0	P201
Pronamide	Benzamide, 3,5-dichloro-N-(1,1-dimethyl-2-propynyl)-	23950-58-5	U192
1,3-Propane sultone	1,2-Oxathiolane, 2,2-dioxide	1120-71-4	U193
Propham	Carbamic acid, phenyl-, 1- methylethyl ester	122-42-9	U373
Propoxur	Phenol, 2-(1-methylethoxy)-, methylcarbamate	114-26-1	U411
n-Propylamine	1-Propanamine	107-10-8	U194
Propargyl alcohol	2-Propyn-1-ol	107-19 - 7	P102
Propylene dichloride	Propane, 1,2-dichloro-	78-87-5	U083
1,2-Propylenimine	Aziridine, 2-methyl-	75-55-8	P067
Propylthiouracil	4(1H)-Pyrimidinone, 2,3-dihydro-6-propyl-2-thioxo-	51-52-5	
Prosulfocarb	Carbamothioic acid, dipropyl-, S- (phenylmethyl) ester	52888-80-9	U387
Pyridine	Same	110-86-1	U196
Reserpine	Yohimban-16-carboxylic acid, 11,17-dimethoxy-18-((3,4,5-trimethoxybenzoyl)oxy)-, methyl ester, $(3\beta,16\beta,17\alpha,18\beta,20\alpha)$ -,	50-55-5	U200
Resorcinol	1,3-Benzenediol	108-46-3	U201
Saccharin	1,2-Benzisothiazol-3(2H)-one, 1,1-dioxide	81-07-2	U202
Saccharin salts			U202
Safrole	1,3-Benzodioxole, 5-(2-propenyl)-	94-59-7	U203
Selenium	Same	7782-49-2	
Selenium compounds, N.O.S.			
Selenium dioxide	Selenious acid	7783-00-8	U204
Selenium sulfide	Selenium sulfide SeS ₂	7488-56-4	U205
Selenium, tetrakis(dimethyl-	Carbamodithioic acid, dimethyl-,	144-34-3	
dithiocarbamate	tetraanhydrosulfide with orthothioselenious acid		
Selenourea	Same	630-10-4	P103
Silver	Same	7440-22-4	
Silver compounds, N.O.S.			
Silver cyanide	Silver cyanide AgCN	506-64-9	P104
Silvex (2,4,5-TP)	Propanoic acid, 2-(2,4,5-trichlorophenoxy)-	93-72-1	See F027

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Sodium cyanide	Sodium cyanide NaCN	143-33-9	P106
Sodium dibutyldithiocarbamate	Carbamodithioic acid, dibutyl-, sodium salt	136-30-1	
Sodium diethyldithiocarbamate	Carbamodithioic acid, diethyl-, sodium salt	148-18-5	
Sodium dimethyldithiocarbamate	Carbamodithioic acid, dimethyl-, sodium salt	128-04-1	
Sodium pentachlorophenate	Pentachlorophenol, sodium salt	131522	None
Streptozotocin	D-Glucose, 2-deoxy-2- (((methylnitrosoamino)carbonyl) amino)-	18883-66-4	U206
Strychnine	Strychnidin-10-one	57-24-9	P108
Strychnine salts			P108
Sulfallate	Carbamodithioic acid, diethyl-, 2-chloro-2-propenyl ester	95-06-7	
TCDD	Dibenzo(b,e)(1,4)dioxin, 2,3,7,8-tetrachloro-	1746-01-6	
Tetrabutylthiuram disulfide	Thioperoxydicarbonic diamide, tetrabutyl	1634-02-2	
Tetramethylthiuram monosulfide	Bis(dimethylthiocarbamoyl) sulfide	97-74-5	
1,2,4,5-Tetrachlorobenzene	Benzene, 1,2,4,5-tetrachloro-	95-94-3	U207
Tetrachlorodibenzo-p-dioxins			
Tetrachlorodibenzofurans			
Tetrachloroethane, N.O.S.	Ethane, tetrachloro-, N.O.S.	25322-20-7	1.1000
1,1,1,2-Tetrachloroethane	Ethane, 1,1,1,2-tetrachloro-	630-20-6	U208
1,1,2,2-Tetrachloroethane	Ethane, 1,1,2,2-tetrachloro-	79-34-5	U209
Tetrachloroethylene	Ethene, tetrachloro-	127-18-4	U210
2,3,4,6-Tetrachlorophenol	Phenol, 2,3,4,6-tetrachloro-	58-90-2 53535276	See F027 None
2,3,4,6-Tetrachlorophenol,	Same	33333270	None
potassium salt 2,3,4,6-Tetrachlorophenol, sodium salt	Same	25567559	None
Tetraethyldithiopyrophosphate	Thiodiphosphoric acid, tetraethyl ester	3689-24-5	P109
Tetraethyl lead	Plumbane, tetraethyl-	78-00-2	P110
Tetraethylpyrophosphate	Diphosphoric acid, tetraethyl ester	107-49-3	P111
Tetranitromethane	Methane, tetranitro-	509-14-8	P112
Thallium Thallium compounds	Same	7440-28-0	1112
Thallic oxide	Thallium oxide Tl ₂ O ₃	1314-32-5	P113
Thallium (I) acetate	Acetic acid, thallium (1+) salt	563-68-8	U214
Thallium (I) carbonate	Carbonic acid, dithallium (1+) salt	6533-73-9	U215
Thallium (I) chloride	Thallium chloride TlCl	7791-12-0	U216

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Thallium (I) nitrate	Nitric acid, thallium (1+) salt	10102-45-1	U217
Thallium selenite	Selenious acid, dithallium (1+) salt	12039-52-0	P114
Thallium (I) sulfate	Sulfuric acid, dithallium (1+) salt	7446-18-6	P115
Thioacetamide	Ethanethioamide	62-55-5	U218
Thiodicarb	Ethanimidothioic acid, N,N'-	59669-26-0	U410
	(thiobis((methylimino)carbonyloxy))-		
TOLL' C	bis-, dimethyl ester	20107.10.4	D0.45
Thiofanox	2-Butanone, 3,3-dimethyl-1-	39196-18-4	P045
	(methylthio)-, O-		
TTI: 1	((methylamino)carbonyl)oxime	22564.05.0	11400
Thiophanate-methyl	Carbamic acid, (1,2-	23564-05-8	U409
	phyenylenebis(iminocarbonothioyl))-		
Thiomethanol	bis-, dimethyl ester Methanethiol	74-93-1	U153
	Benzenethiol	108-98-5	P014
Thiophenol Thiosemicarbazide	Hydrazinecarbothioamide	79-19 - 6	P116
Thiourea	Same	62-56-6	P219
Thiotrea	Thioperoxydicarbonic diamide	137-26-8	U244
Tillalli	$((H_2N)C(S))_2S_2$, tetramethyl-	137-20-8	0244
Tirpate	1,3-Dithiolane-2-carboxaldehyde,	26419-73-8	P185
Theate	2,4-dimethyl-, O-	20417-75-0	1100
	((methylamino)carbonyl) oxime		
Toluene	Benzene, methyl-	108-88-3	U220
Toluenediamine	Benzenediamine, ar-methyl-	25376-45-8	U221
Toluene-2,4-diamine	1,3-Benzenediamine, 4-methyl-	95-80-7	
Toluene-2,6-diamine	1,3-Benzenediamine, 2-methyl-	823-40-5	
Toluene-3,4-diamine	1,2-Benzenediamine, 4-methyl-	496-72-0	
Toluene diisocyanate	Benzene, 1,3-diisocyanatomethyl-	26471-62-5	U223
o-Toluidine	Benzenamine, 2-methyl-	95-53-4	U328
o-Toluidine hydrochloride	Benzeneamine, 2-methyl-,	636-21-5	U222
	hydrochloride		
p-Toluidine	Benzenamine, 4-methyl-	106-49-0	U353
Toxaphene	Same	8001-35-2	P123
Triallate	Carbamothioic acid, bis(1-	2303-17-5	U389
	methylethyl)-, S-(2,3,3-trichloro-2-		
	propenyl) ester		
1,2,4-Trichlorobenzene	Benzene, 1,2,4-trichloro-	120-82-1	
1,1,2-Trichloroethane	Ethane, 1,1,2-trichloro-	79-00-5	U227
Trichloroethylene	Ethene, trichloro-	79-01-6	U228
Trichloromethanethiol	Methanethiol, trichloro-	75-70-7	P118
Trichloromonofluoromethane	Methane, trichlorofluoro-	75-69-4	U121
2,4,5-Trichlorophenol	Phenol, 2,4,5-trichloro-	95-95-4	See F027
2,4,6-Trichlorophenol	Phenol, 2,4,6-trichloro-	88-06-2	See F027

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2,4,5-T Trichloropropane, N.O.S.	Acetic acid, (2,4,5-trichlorophenoxy)-	93-76-5 25735-29-9	See F027
1,2,3-Trichloropropane	Propane, 1,2,3-trichloro-	96-18-4	
Triethylamine	Ethanamine, N,N-diethyl-	121-44-8	U404
O,O,O-Triethylphosphorothioate	Phosphorothioic acid, O,O,O-triethyl ester	126-68-1	
1,3,5-Trinitrobenzene	Benzene, 1,3,5-trinitro-	99-35-4	U234
Tris(1-aziridinyl)phosphine sulfide	Aziridine, 1,1',1"-	52-24-4	0234
Tris(1-azmumyr)phospinic sumae	phosphinothioylidynetris-	32-24-4	
Tris(2,3-dibromopropyl) phosphate	1-Propanol, 2,3-dibromo-, phosphate (3:1)	126-72-7	U235
Trypan blue	2,7-Naphthalenedisulfonic acid, 3,3'- ((3,3'-dimethyl(1,1'-biphenyl)-4,4'- diyl)bis(azo))bis(5-amino-4-	72-57-1	U236
Uracil mustard	hydroxy)-, tetrasodium salt 2,4-(1H,3H)-Pyrimidinedione, 5-	66-75-1	U237
Vone dium mentovide	(bis(2-chloroethyl)amino)- Vanadium oxide V ₂ O ₅	1314-62-1	P120
Vanadium pentoxide Vernolate		1929-77-7	P120
vemoiate	Carbamothioc acid, dipropyl-, S-	1929-11-1	
Vinyl chloride	propyl ester Ethene, chloro-	75-01-4	U043
Warfarin	2H-1-Benzopyran-2-one, 4-hydroxy-	81-81-2	U248
w di latili	3-(3-oxo-1-phenylbutyl)-, when present at concentrations less than 0.3 percent	01-01-2	0246
Warfarin	2H-1-Benzopyran-2-one, 4-hydroxy-3-(3-oxo-1-phenylbutyl)-, when present at concentrations greater than 0.3 percent	81-81-2	P001
Warfarin salts, when present at	0.5 percent		U248
concentrations less than 0.3 percent			
Warfarin salts, when present at			P001
concentrations greater than 0.3			
percent			
Zinc cyanide	Zinc cyanide Zn(CN) ₂	557-21-1	P121
Zinc phosphide	Zinc phosphide P ₂ Zn ₃ , when present at concentrations greater than 10 percent	1314-84-7	P122
Zinc phosphide	Zinc phosphide P ₂ Zn ₃ , when present at concentrations of 10 percent or less	1314-84-7	U249
Ziram	Zinc, bis(dimethylcarbamodithioato- S,S')- (T-4)-	137-30-4	P205

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2743	Note: The abbreviation N.O.S. (not otherwise specified) signifies those members of the general
2744	class that are not specifically listed by name in this Section.
2745	
2746	(Source: Amended at 32 Ill. Reg, effective)